

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 331077 WELL API NUMBER 30-015-49830 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter L : 1800 feet from the S line and feet 380 from the W line
 Section 2 Township 19S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3387 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 11/18/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/18/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	235	800	1.34	C	0	1500	0	Y
11/20/22	Int1	Mud	12.25	9.625	40	HCL80	0	1337	425	2.17	C	0	1500	0	Y
11/27/22	Prod	Mud	8.75	7	29	HPP110	0	8338	925	2.66	H	0	1500	0	Y
12/06/22	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8130	19212	750	1.85	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>12/19/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/24/2026 8:57:18 AM</u>
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su
8
11/18/22

TD'ed 17 1/2" hole @ 250'. Ran 235' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/400 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/30 bbls of BW. Slow rate lift pressure 182# @ 3 BPM. Plug down @ 8:30 P.M. 11/18/22. Did not circ cmt. run temp survey indicating TOC @ 162'. PU 1" pipe & tag @ 162'. Cmt 3 stages w/ 400 sks Class C w/6% CaCl₂. Mixed @ 1.34 yd w/14.8 g. Circ 200 sks to cellar. At 7:45 P.M. 11/19/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.3 PPG EMW. Drilled out at 12 1/4".

mech
8
11/20/22

TD'ed 12 1/4" hole @ 1352'. Ran 1337' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/225 sks 35:65 Poz C w/5% Salt, 5% Enhancer, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/100 bbls of FW. Plug down @ 3:00 A.M. 11/21/22. Circ 140 sks of cmt to the pit. At 3:00 A.M. 11/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.3 PPG EMW. Drilled out at 8 3/4".

mech
8
11/27/22

TD'ed 8 3/4" hole @ 8429'. Ran 8338' of 7" 29# HPP110 BT&C Csg. cmt w/525 sks PVL w/8% Strength Enhancer, 0.7% Fluid loss, 0.3% Retarder, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8# Cellophane (yd @ 2.66 cuft/sk @ 11.2 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/306 bbls of OBM. Plug down @ 8:30 A.M. 11/28/22. Circ 139 sks of cmt to the pit. At 7:15 P.M. 11/29/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.9 PPG EMW. Drilled out at 6 1/8".

su
D
12/06/22

TD'ed 6 1/8" hole @ 19212' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 8130' (top of liner) to 19212'. cmt w/750 sks 35:65 Poz H w/4% Gel, 10% Strength enhancer, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Obsidian pumice (1.85 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Pump 20 bbls of sugar FW. Displaced w/219 bbls of sugar BW (calculated volume). Lift pressure 2020# @ 3 BPM. Plug down @ 11:45 A.M. 12/08/22. Bumped plug w/2020#. Shifted wet shoe sub w/2850#. Pumped 2 additional bbls of sugar BW. Set packer w/80k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 179 sks of cmt to the pit. At 1:00 P.M. 12/08/22, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 2:00 A.M. 12/10/22.

Zircon 2/1 B3MP St Com #1H