

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25795
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>J</u> : <u>1330</u> feet from the <u>S</u> line and <u>1330</u> feet from the <u>E</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>031</u>
		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- In response to Violations cBZL2536360085 and cBZL2536360086, MorningStar requests approval of the following procedure:
- MIRU.
  - Pull tubing and packer. Inspect tubing and replace any bad tubing joints. Inspect packer and redress or replace packer as necessary.
  - Rerun injection packer and tubing. Set packer around previous depth of ~4240'. (Note: Order R-5330F requires packer set depth to be within Unitized Formation. 4240' is below Unitized Formation top of 3928')
  - Notify NMOCD to schedule MIT and chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 02/04/2026

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@txopartners.com PHONE: 817-334-7882

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_ Conditions \_\_\_\_\_  
of Approval (if any):

### CVU 31 Wellbore Diagram

Lease:	Central Vacuum Unit		
Well #:	31		
Field:	Central Vacuum Unit		
County:	Lea	St.:	NM
CHEVNO:	EP9940		
API	30-025-25795		
Status:	Active Water Injector		

Unit Ltr.:	J	Section:	30
TSHP/Rng:	S-17 E-35		
Surf. Loc.:	1330' FSL, 1330' FEL		
Directions:	Buckeye, NM		

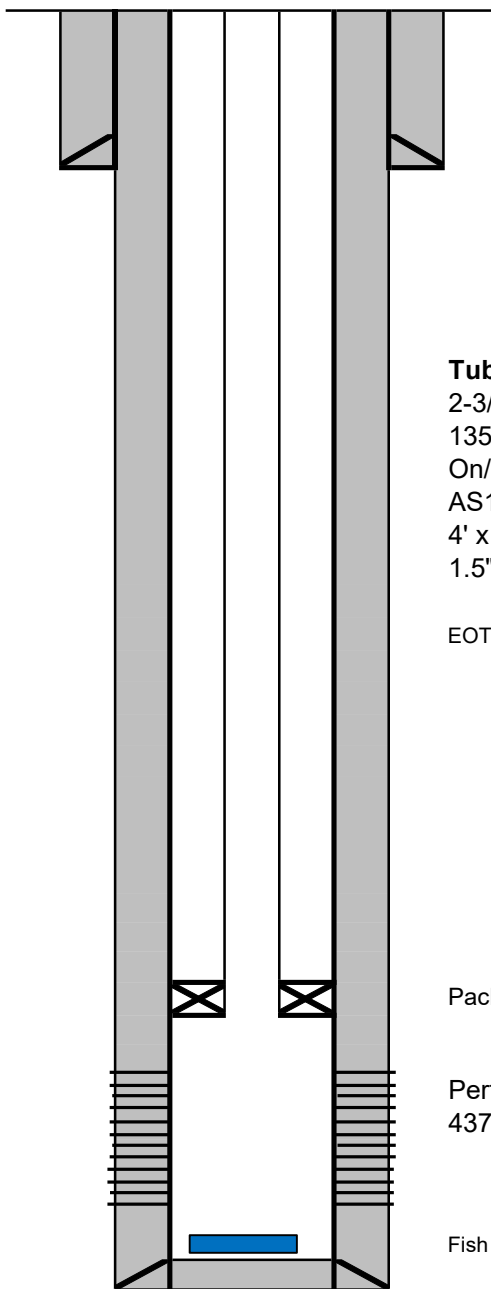
**Surface Casing**

Size:	8-5/8"
Wt., Grd.:	24#, K55
Depth:	400'
Sxs Cmt:	425
Circulate:	Yes
TOC:	surface
Hole Size:	12-1/4"

**Production Casing**

Size:	4-1/2"
Wt., Grd.:	10.5#, K55
Depth:	4800'
Sxs Cmt:	1800
Circulate:	Yes
TOC:	surface
Hole Size:	7-7/8"

KB:	3990'
DF:	3989'
GL:	3979'
Ini. Spud:	2/18/1978
Ini. Comp.:	3/14/1978



**Tubing (1/19/2010):**  
 2-3/8" adaptor sub  
 135 jts 2-3/8" Duoline tbg  
 On/off tool  
 AS1-X NP pkr @ 4243'  
 4' x 2-3/8" tbg sub  
 1.5" ID profile nipple SS  
 (maybe X nipple)  
 EOT @ 4249'

Packer set @ 4243'

Perfs:  
 4374' - 4742' (overall)

Fish @ 4746' - Pkr debris (1/14/2010)

**Perfs:**

- 4374', 80', 89', 97',
- 4400', 29', 70', 78', 81', 84', 95',
- 4500', 04', 09', 21', 37', 44', 51', 55',
- 4561', 65', 69', 75',
- 4621', 50', 57', 61', 68', 73', 81', 86',
- 4703', 10', 22', 30', 42'

PBTD: 4750'

TD: 4800'

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CONDITIONS

Action 550160

**CONDITIONS**

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 550160
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
pgoetze	Operator shall install same tubing size in well prior to workover (2 3/8-inch tubing). Operator shall notify the OCD 24-hours prior to conducting the MIT for returning the well to service.	2/26/2026