

Well Name: LOST MINE 22302 26-23
FED COM

Well Location: T20S / R35E / SEC 26 /
SWSW / 32.538229 / -103.433892

County or Parish/State: LEA /
NM

Well Number: 8H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM27205

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002553132

Operator: BTA OIL PRODUCERS LLC

Subsequent Report

Sundry ID: 2815939

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 10/08/2024

Time Sundry Submitted: 12:34

Date Operation Actually Began: 08/03/2024

Actual Procedure: null

SR Attachments

PActual Procedure

DRILLING_CASING_SUNDRY_LOST_MINE_22302_26_23_FED_COM_8H_20241008123339.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KATY REDDELL

Signed on: OCT 08, 2024 12:33 PM

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S Pecos

City: Midland

State: TX

Phone: (432) 682-3753

Email address: Kredell@btaoil.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/08/2024

Signature: Jonathon Shepard

LOST MINE 22302 26-23 FED COM 8H					
API: 30-025-53132					
SPUD DATE: 08/03/2024					
DATE TD REACHED: 10/04/2024					
RIG RELEASE DATE: 10/06/2024					
CASING DATA	SURFACE	INT.	LINER	PRODUCTION	TAPERED PRODUCTION
DRILLED HOLE DATE	8/4/2024	8/7/2024	10/5/2024		
CASING SETTING DATE	8/5/2024	8/7/2024	10/5/2024		
HOLE SIZE	17 1/2	12 1/4	8.75" & 8.5"		
HOLE DEPTH	2,010	5,800	20,660		
CASING/LINER SIZE	13 3/8	9 5/8	5 1/2		
CASING SETTING DEPTH	2,010	5,790	20,660		
LINER TOP - BOTTOM					
CASING WEIGHT/ GRADE	54.5#/J55	40#, HCL-80	17#; P110		
NUMBER OF JOINTS	48	137	480		
SINGLE STAGE CEMENT LEAD SACKS	1480		740		
CEMENT CLASS LEAD	C		C		
SINGLE STAGE CEMENT TAIL SACKS	200		1900		
CEMENT CLASS TAIL	C		C		
DV TOOL		3998			
STAGE 1 LEAD CEMENT SKS		480			
CEMENT CLASS LEAD		C			
STAGE 1 TAIL CEMENT SKS		200			
CEMENT CLASS STAGE 1 TAIL		C			
STAGE 2 LEAD CEMENT SKS		1090			
CEMENT CLASS STAGE 2 LEAD		C			
STAGE 2 TAIL CEMENT SKS		200			
CEMENT CLASS STAGE 2 TAIL		C			
CEMENT YIELD LEAD	1.73		3.29		
CEMENT YIELD TAIL	1.33		1.74		
STAGE 1 LEAD CEMENT YIELD TAIL		1.81			
STAGE 1 TAIL CEMENT YIELD TAIL		1.37			
STAGE 2 LEAD CEMENT YIELD TAIL		1.81			
STAGE 2 TAIL CEMENT YIELD TAIL		1.37			
TOC	Surface	Surface (2nd Stage)	Surface		
Sacks TO SURFACE STAGE 1	597	0	102		
SACKS TO SURFACE STAGE 2		124			
TOC DETERMINATION	circulated	surface	Circulated		
total NUMBER OF SACKS TO SURFACE	597	124	102		
PRESSURE TEST DATE AND LENGTH OF TEST	8/5/2024; 30 mins	8/8/2024; 30 Mins			
PSI	1,500	1,500			
PASSED Y/N	Yes	YES			

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 390942

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 390942
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
raul.robles	Report production casing PT on next sundry. Pressure test must include the pressure tested, duration of test, and test results.	2/26/2026