

Well Name: FEDERAL D	Well Location: T23N / R9W / SEC 10 / SWSW / 36.236053 / -107.782349	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM8005	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004528377	Operator: EPIC ENERGY LLC	

Notice of Intent

Sundry ID: 2896501

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 02/18/2026

Time Sundry Submitted: 09:42

Date proposed operation will begin: 02/18/2026

Procedure Description: Epic Energy plans to set packer to isolate frac hit on subject well.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Federal_D_6_Procedure_WBD_20260218094021.pdf

Well Location: T23N / R9W / SEC 10 / SWSW / 36.236053 / -107.782349

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Unit or CA Name:

Unit or CA Number:

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Operator: EPIC ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARLEEN SMITH

Signed on: FEB 18, 2026 09:41 AM

Name: EPIC ENERGY LLC

Title: Regulatory Specialist

Street Address: 332 RD 3100

City: AZTEC

State: NM

Phone: (505) 327-4892

Email address: ARLEEN@WALSHENG.NET

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/23/2026

Signature: Kenneth Rennick



PROCEDURE

WELLNAME	FEDERAL D #006
COUNTY, ST.	_____
AFE NUMBER	_____
API	30-045-28377
ENGINEER	Mark Thompson, 575-642-5875
ENGINEER	_____

Directions: _____

Current Status _____

Well is believed to have a HIT and possible stuck rods.

Plan Summary _____

POOH existing tubing. Swap bad joints, run back in w/ packer setting above perfs @ 4542-4758

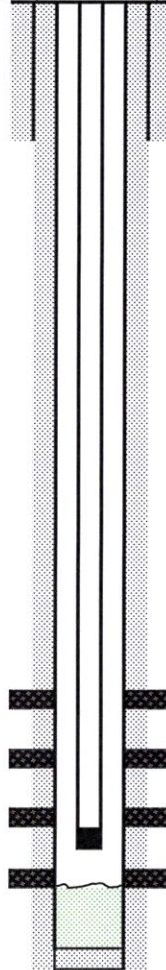
PROCEDURE _____

1. MIRU WO Unit, spot pump & pit. Load w/ 2% KCl Water
2. POH w/ rods and pump, visually inspect rods for wear or damage.
-Possible that rods are stuck in tubing.
3. ND Wellhead & unset 4-1/2" TAC.
4. NU, function test BOP.
5. POOH with 2-3/8" IJ Tubing String. Lay down damaged joints.
6. RIH w/ casing scraper to top of perfs @ 4542'.
7. RIH with 2-3/8"
8. NU Wellhead. Remove pumping tee and NU 5K Master Valve.
9. Load casing with water and pressure test monitoring tubing and casing pressures for any communication.

Wellbore Diagram

Well/Facility: **Federal D #6** Well Status: **Producing**
 Operator: **EPIC Energy, LLC** Orig Oper: **BCO, Inc.**
 Lease/Op Agmt: **KB: 12'**
 Field: **West Bisti Gallup** API #: **30-045-28377**
 County: **San Juan** GR/KB: **6730' GL**
 State: **NM** TD: **4950'**
 Spud: **2/13/1991** PBDT: **4830'**
 Comp. Date: **WI:**
 1st Prod: **6/25/1991** NRI:
 Wellhead Conn: **8-5/8" 8rd Independent Companion flange**
 Surface Loc: **660' FSL & 660' FWL**
 Sec-Twn-Rge: **UL M Sec 10/T23N/9W**
 Pumper: **Josh Jacobs**
 Foreman: **Mike Coley** 505-320-6820 mcoley@walsheng.net
 Anchors Tested **Tested on 10/18**
 Notes:

Date Updated: Feb 2022 (RM)



Hole Size: 12-1/4"

Surf Csg @ 365' KB
 8-5/8", 24#, J55
 225 sxs - Circ 15 bbls cement to surface

Perf csg at 1100', squeezed w/ 205sx 65/35.
 TOC at 500' (temp survey)

Hole Size
 7-7/8"

Tubing: 151jts of 2-3/8", 4.7#, J-55, EUE 8rd(hydrotested 9/18)
 EOT=4768'KB, SN=4739'KB, TAC=4510'KB
 4-1/2" TAC (set in 14K tens, 144jts + 4ea tbq subs F/ surf)

Rods: 16ea 7/8" guided, 74ea 3/4" Guided, 98ea 3/4" Plain
 Ponies: 1ea 4' - 3/4"
 Pump: 2" x 1-1/4" x 10' x 14' RHAC
 with 10" Revelant Tool

Gallup Perfs: 4542' - 4758'
 4542, 4640', 48', 54', 60', 94', 4711'
 4734', 40', 46', 58', 1 spf, 0.32 EHD

Frac: 58,446 gals 70Q Foam, 257,400# 16/30 Brady

Tag Fill at 4778' KB (2/22)

4-1/2", 11.6#, J55 (173' on top is N80) set at 5050'
 Cement:

PBDT: 4830' KB
 TD: 4950' KB
 900 sx (1314cf) of 50/50 Poz(12.8ppg) & tail w/150sx
 (207cf) Cl "G" (15.2ppg). Lost circ prior to cement returns
 TOC - 1204' (CBL ran 6/20/91)

Date:	History:
Sep-18	LD rods & pump: Set packer & hydratest tbq for Frac hit
Oct-18	Remove packer: Run pump & rods (5bopd Revelant)
Sep-19	HIT, ~25' above SN. Place 4jts YB at btm. Run pump & rods w/ original 5bopd Revelant
Nov-21	LD rods & pump: Set packer for Frac hit
Feb-22	Remove packer: Run pump & rods (5bopd Revelant)
Sep-22	P.T tbq to 2K, Good. R&R pump

Deviation		Geologic Markers	
MD	Inclination	MD	Formation
370'	0.25		Ojo Alamo
874'	0.25		Kirtland
1373'	0.75		Fruitland
1873'	0.50		Pictured Cliffs
2430'	1.00		Chacra
2927'	1.00		Cliff House
3107'	1.00		Menefee
3609'	0.75		Point Lookout
4105'	1.00		Mancos
4600'	0.75		Gallup

Production Tubing Detail			
	Length	Top	Bottom
KB Adjustment	12.00	0	12.00
1jts 2-3/8" tbq	31.78	12.00	43.78
4ea 6' Tbg Subs	24.07	43.78	67.85
144jts 2-3/8" tbq	4442.34	67.85	4510.19
4-1/2" TAC	3.05	4510.19	4513.24
7jts 2-3/8" tbq	226.01	4513.24	4739.25
Seating Nipple	1.10	4739.25	4740.35
Slotted Mud Anchor	27.62	4740.35	4767.97

Rod Detail			
	Length	Top	Bottom
26' x 1-1/2" End spray PR	26.00	0	26.00
1ea 4' x 3/4" Pony Rods	4.00	26.00	30.00
98ea 3/4" plain rods	2450.00	30.00	2480.00
74ea 3/4" guided rods	1850.00	2480.00	4330.00
16ea 7/8" Guided Rods	400.00	4330.00	4730.00
	0.00	4730.00	4730.00
		4730.00	4730.00

Pump Detail			
2" x 1-1/4" x 10' x 14' RHAC (w/ 10" Revelant Tool)			

Pumping Unit: _____ Gear Sheave: _____
 API Designation: _____ Stroke Length: _____
 Samson Post SN: _____ Gear Ratio: _____
 Gear Box SN: _____ SPM: _____
 Structural Unbalance: _____ Horse Power: _____
 Power: _____ Volts: _____
 Power SN: _____ Amps: _____
 Sheave Size: _____ Belts: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 557130

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 557130
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	2/26/2026