

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINDS AUTHORIZATION TO TRANSPORT

| | | |
|--|---|--|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date NW 10/15/2022 |
| ⁴ API Number 30 - 015 -48257 | ⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS) | ⁶ Pool Code 98220 |
| ⁷ Property Code 329970 | ⁸ Property Name DEEP ELEM 4 FEDERAL COM | ⁹ Well Number 731H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 4 | 26S | 31E | | 1245 | SOUTH | 2123 | WEST | EDDY |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| N | 16 | 26S | 31E | | 341 | SOUTH | 1876 | WEST | EDDY |
| ¹² Lse Code | ¹³ Producing Method Code FLOWING | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 298751 | REGENCY FIELD SERVICES | GAS |
| 36785 | DCP MIDSTREAM | GAS |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|----------------------------|------------------------------|--|-----------------------|
| ²¹ Spud Date 04/09/2022 | ²² Ready Date 10/15/2022 | ²³ TD 22,234 | ²⁴ PBDT 22,190 | ²⁵ Perforations 12,264 - 22,190' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 13 1/2" | 10 3/4" | 1395' | 720 SXS CL C/CIRC | | |
| 9 7/8" | 8 3/4" | 11,298' | 1535 SXS CL C&H/CIRC | | |
| 7 7/8" | 6" | 22,190' | 1700 SXS CL H TOC 1750' CBL | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|-------------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 10/15/2022 | ³² Gas Delivery Date 10/15/2022 | ³³ Test Date 10/20/2022 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 3013 |
| ³⁷ Choke Size 88 | ³⁸ Oil 3308 | ³⁹ Water 8382 | ⁴⁰ Gas 16,096 | | ⁴¹ Test Method |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox
Printed name: Kay Maddox
Title: SENIOR REGULATORY SPECIALIST
E-mail Address: kay_maddox@eogresources.com
Date: 11/01/2022 Phone: 432-638-8475

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

As-Completed Plat
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

AS-COMPLETED PLAT

| | | |
|------------------------------------|---|---|
| API Number 30-015- 48257 | Pool Code 98220 | Pool Name PURPLE SAGE; WOLFCAMP (GAS) |
| Property Code 329970 | Property Name DEEP ELEM 4 FED COM | Well Number 731H |
| OGRID No. 7377 | Operator Name EOG RESOURCES, INC. | Elevation 3281' |

Surface Location

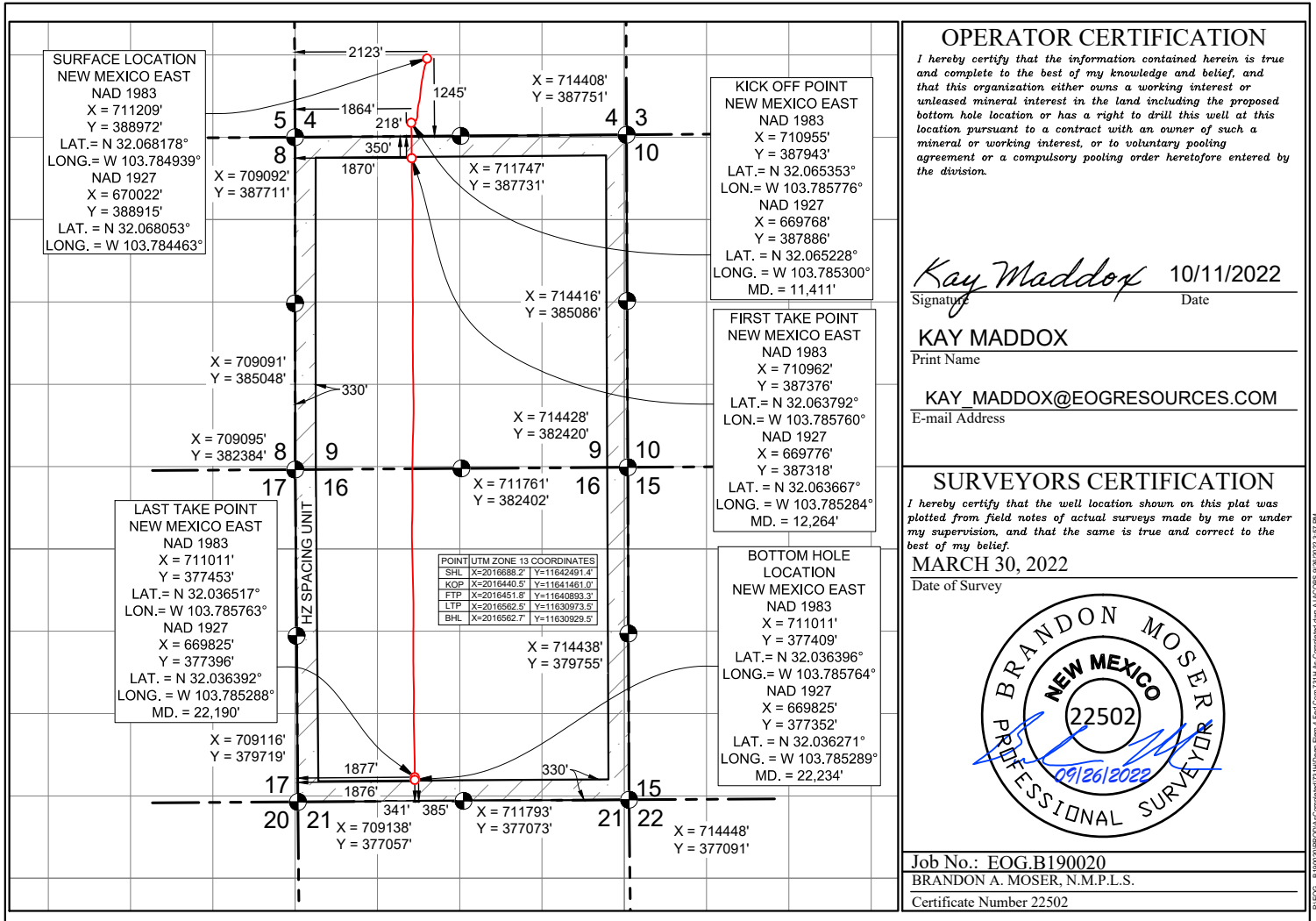
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 4 | 26 S | 31 E | | 1245 | SOUTH | 2123 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 16 | 26 S | 31 E | | 341 | SOUTH | 1876 | WEST | EDDY |

| | | | |
|-----------------------------------|-----------------|-------------------|-----------|
| Dedicated Acres 1280.00 | Joint or Infill | Consolidated Code | Order No. |
|-----------------------------------|-----------------|-------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/11/2022
Signature Date

KAY MADDOX
Print Name
KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 30, 2022
Date of Survey





Midland

Eddy County, NM (NAD 83 NME)
Deep Elem 4 Fed Com
#731H
OH

Design: OH

Final PVA

23 June, 2022



| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| | | | |
|--------------------|------------------------------|----------------------|----------------|
| Project | Eddy County, NM (NAD 83 NME) | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | New Mexico Eastern Zone | | |

| | | | |
|------------------------------|---------------------|--------------------------|-------------------|
| Site | Deep Elem 4 Fed Com | | |
| Site Position: | | Northing: | 388,239.00 usft |
| From: | Map | Easting: | 713,374.00 usft |
| Position Uncertainty: | 0.0 usft | Slot Radius: | 13-3/16 " |
| | | Latitude: | 32° 3' 58.075 N |
| | | Longitude: | 103° 46' 40.657 W |
| | | Grid Convergence: | 0.29 ° |

| | | | | |
|-----------------------------|--------------|----------|----------------------------|------------------|
| Well | #731H | | | |
| Well Position | +N/-S | 0.0 usft | Northing: | 388,972.00 usft |
| | +E/-W | 0.0 usft | Easting: | 711,209.00 usft |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | usft |
| | | | Latitude: | 32° 4' 5.438 N |
| | | | Longitude: | 103° 47' 5.774 W |
| | | | Ground Level: | 3,281.0 usft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2020 | 5/26/2022 | 6.52 | 59.69 | 47,282.62454883 |

| | | | | | |
|--------------------------|--------------------------------|---------------------|---------------------|----------------------|-----|
| Design | OH | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) | |
| | 0.0 | 0.0 | 0.0 | 181.01 | |

| | | | | |
|-----------------------|------------------|--------------------------|------------------|--------------------|
| Survey Program | Date | 6/21/2022 | | |
| From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description |
| 129.0 | 22,234.0 | Total MWD (OH) | EOG MWD+IFR1 | MWD + IFR1 |

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|-----|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 |
| 129.0 | 0.84 | 306.98 | 129.0 | 0.6 | -0.8 | 0.65 | 0.65 | 0.00 | -0.9 | 0.0 | |
| 219.0 | 1.10 | 262.16 | 219.0 | 0.8 | -2.1 | 0.86 | 0.29 | -49.80 | -2.0 | -1.1 | |
| 306.0 | 1.58 | 276.31 | 306.0 | 0.9 | -4.2 | 0.67 | 0.55 | 16.26 | -4.2 | -0.4 | |
| 392.0 | 1.71 | 250.56 | 391.9 | 0.6 | -6.5 | 0.86 | 0.15 | -29.94 | -6.0 | -2.7 | |
| 480.0 | 2.02 | 238.07 | 479.9 | -0.7 | -9.1 | 0.58 | 0.35 | -14.19 | -8.1 | -4.2 | |
| 568.0 | 1.54 | 193.78 | 567.8 | -2.7 | -10.7 | 1.61 | -0.55 | -50.33 | -5.1 | -9.8 | |
| 657.0 | 1.98 | 181.03 | 656.8 | -5.4 | -11.0 | 0.66 | 0.49 | -14.33 | -5.6 | -10.9 | |
| 756.0 | 2.55 | 185.43 | 755.7 | -9.3 | -11.3 | 0.60 | 0.58 | 4.44 | -10.3 | -10.3 | |
| 851.0 | 3.30 | 184.64 | 850.6 | -14.1 | -11.7 | 0.79 | 0.79 | -0.83 | -15.0 | -10.5 | |
| 945.0 | 1.85 | 181.12 | 944.5 | -18.3 | -11.9 | 1.55 | -1.54 | -3.74 | -18.5 | -11.6 | |
| 1,040.0 | 2.15 | 191.41 | 1,039.4 | -21.6 | -12.3 | 0.49 | 0.32 | 10.83 | -23.6 | -7.8 | |
| 1,135.0 | 2.37 | 200.46 | 1,134.4 | -25.2 | -13.3 | 0.44 | 0.23 | 9.53 | -28.2 | -3.7 | |
| 1,230.0 | 2.42 | 208.90 | 1,229.3 | -28.8 | -15.0 | 0.37 | 0.05 | 8.88 | -32.4 | 0.8 | |
| 1,325.0 | 3.78 | 175.94 | 1,324.2 | -33.6 | -15.7 | 2.30 | 1.43 | -34.69 | -32.4 | -18.1 | |
| 1,349.0 | 3.96 | 172.42 | 1,348.1 | -35.3 | -15.6 | 1.24 | 0.75 | -14.67 | -32.9 | -20.1 | |
| 1,421.0 | 4.57 | 173.40 | 1,419.9 | -40.6 | -14.9 | 0.85 | 0.85 | 1.36 | -38.6 | -19.5 | |
| 1,515.0 | 4.97 | 166.19 | 1,513.6 | -48.2 | -13.5 | 0.77 | 0.43 | -7.67 | -43.0 | -24.4 | |
| 1,610.0 | 5.01 | 168.65 | 1,608.2 | -56.3 | -11.7 | 0.23 | 0.04 | 2.59 | -48.8 | -20.7 | |
| 1,705.0 | 6.59 | 195.46 | 1,702.7 | -65.6 | -12.4 | 3.26 | 1.66 | 28.22 | -55.2 | 5.1 | |
| 1,810.0 | 6.90 | 198.45 | 1,807.0 | -77.4 | -16.0 | 0.45 | 0.30 | 2.85 | -55.8 | 7.1 | |
| 1,895.0 | 6.90 | 202.67 | 1,891.4 | -87.0 | -19.5 | 0.60 | 0.00 | 4.96 | -53.4 | 9.5 | |
| 1,990.0 | 7.91 | 206.09 | 1,985.6 | -98.1 | -24.6 | 1.16 | 1.06 | 3.60 | -48.9 | 9.1 | |
| 2,085.0 | 9.14 | 206.71 | 2,079.6 | -110.7 | -30.9 | 1.30 | 1.29 | 0.65 | -43.7 | 5.0 | |
| 2,180.0 | 11.30 | 196.25 | 2,173.0 | -126.4 | -36.9 | 2.99 | 2.27 | -11.01 | -37.8 | -5.6 | |
| 2,274.0 | 13.27 | 190.62 | 2,264.9 | -145.8 | -41.4 | 2.45 | 2.10 | -5.99 | -32.5 | -9.1 | |
| 2,369.0 | 14.07 | 190.45 | 2,357.2 | -167.9 | -45.6 | 0.84 | 0.84 | -0.18 | -30.2 | -8.1 | |

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #731H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #731H
TVD Reference: KB = 25' @ 3306.0usft
MD Reference: KB = 25' @ 3306.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 2,464.0 | 15.74 | 191.68 | 2,449.0 | -191.9 | -50.3 | 1.79 | 1.76 | 1.29 | -30.0 | -6.7 | |
| 2,558.0 | 15.74 | 191.59 | 2,539.5 | -216.9 | -55.4 | 0.03 | 0.00 | -0.10 | -31.1 | -6.2 | |
| 2,653.0 | 14.86 | 190.45 | 2,631.1 | -241.5 | -60.2 | 0.98 | -0.93 | -1.20 | -31.3 | -6.0 | |
| 2,748.0 | 15.52 | 190.36 | 2,722.8 | -266.0 | -64.7 | 0.70 | 0.69 | -0.09 | -31.5 | -5.0 | |
| 2,843.0 | 16.18 | 191.42 | 2,814.2 | -291.4 | -69.6 | 0.76 | 0.69 | 1.12 | -32.9 | -3.5 | |
| 2,938.0 | 14.90 | 192.29 | 2,905.7 | -316.3 | -74.8 | 1.37 | -1.35 | 0.92 | -33.6 | -2.6 | |
| 3,032.0 | 15.03 | 189.92 | 2,996.5 | -340.2 | -79.5 | 0.67 | 0.14 | -2.52 | -33.3 | -3.1 | |
| 3,127.0 | 15.30 | 188.34 | 3,088.2 | -364.7 | -83.4 | 0.52 | 0.28 | -1.66 | -33.4 | -2.4 | |
| 3,222.0 | 13.67 | 189.57 | 3,180.2 | -388.2 | -87.1 | 1.75 | -1.72 | 1.29 | -32.5 | 0.0 | |
| 3,316.0 | 13.76 | 188.69 | 3,271.5 | -410.2 | -90.7 | 0.24 | 0.10 | -0.94 | -30.3 | 1.2 | |
| 3,411.0 | 14.46 | 187.64 | 3,363.6 | -433.1 | -93.9 | 0.78 | 0.74 | -1.11 | -28.8 | 2.7 | |
| 3,506.0 | 15.25 | 185.70 | 3,455.5 | -457.3 | -96.8 | 0.98 | 0.83 | -2.04 | -28.7 | 4.5 | |
| 3,600.0 | 17.98 | 187.11 | 3,545.5 | -484.0 | -99.8 | 2.94 | 2.90 | 1.50 | -31.2 | 7.9 | |
| 3,695.0 | 16.18 | 185.62 | 3,636.3 | -511.7 | -102.9 | 1.95 | -1.89 | -1.57 | -34.9 | 9.9 | |
| 3,790.0 | 16.22 | 184.65 | 3,727.6 | -538.1 | -105.3 | 0.29 | 0.04 | -1.02 | -37.1 | 12.7 | |
| 3,885.0 | 16.40 | 182.89 | 3,818.7 | -564.7 | -107.0 | 0.55 | 0.19 | -1.85 | -39.9 | 15.4 | |
| 3,980.0 | 16.18 | 185.00 | 3,909.9 | -591.3 | -108.8 | 0.66 | -0.23 | 2.22 | -41.5 | 20.8 | |
| 4,075.0 | 14.37 | 188.96 | 4,001.6 | -616.1 | -111.8 | 2.20 | -1.91 | 4.17 | -40.3 | 26.1 | |
| 4,169.0 | 12.75 | 187.81 | 4,093.0 | -637.9 | -115.1 | 1.75 | -1.72 | -1.22 | -38.4 | 27.3 | |
| 4,264.0 | 13.85 | 190.62 | 4,185.4 | -659.5 | -118.6 | 1.34 | 1.16 | 2.96 | -34.1 | 30.5 | |
| 4,359.0 | 15.56 | 194.05 | 4,277.3 | -683.0 | -123.8 | 2.02 | 1.80 | 3.61 | -31.7 | 32.7 | |
| 4,454.0 | 15.65 | 194.05 | 4,368.8 | -707.8 | -130.0 | 0.09 | 0.09 | 0.00 | -32.5 | 32.2 | |
| 4,549.0 | 15.65 | 192.12 | 4,460.3 | -732.8 | -135.8 | 0.55 | 0.00 | -2.03 | -34.5 | 31.0 | |
| 4,643.0 | 15.12 | 189.92 | 4,550.9 | -757.3 | -140.5 | 0.84 | -0.56 | -2.34 | -36.1 | 30.5 | |
| 4,738.0 | 14.37 | 189.75 | 4,642.8 | -781.1 | -144.7 | 0.79 | -0.79 | -0.18 | -35.7 | 31.7 | |
| 4,833.0 | 14.46 | 188.16 | 4,734.8 | -804.4 | -148.4 | 0.43 | 0.09 | -1.67 | -35.5 | 32.5 | |
| 4,928.0 | 14.68 | 184.74 | 4,826.7 | -828.2 | -151.0 | 0.93 | 0.23 | -3.60 | -36.6 | 33.2 | |

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 5,022.0 | 14.55 | 183.07 | 4,917.7 | -851.8 | -152.7 | 0.47 | -0.14 | -1.78 | -37.1 | 36.0 | |
| 5,117.0 | 14.07 | 182.45 | 5,009.7 | -875.3 | -153.8 | 0.53 | -0.51 | -0.65 | -36.6 | 39.9 | |
| 5,212.0 | 12.92 | 180.08 | 5,102.1 | -897.5 | -154.3 | 1.34 | -1.21 | -2.49 | -36.2 | 43.4 | |
| 5,307.0 | 10.95 | 178.32 | 5,195.1 | -917.1 | -154.0 | 2.11 | -2.07 | -1.85 | -33.1 | 48.2 | |
| 5,402.0 | 10.46 | 193.44 | 5,288.4 | -934.5 | -155.8 | 2.99 | -0.52 | 15.92 | -12.1 | 57.2 | |
| 5,497.0 | 8.75 | 198.89 | 5,382.1 | -949.7 | -160.1 | 2.04 | -1.80 | 5.74 | 2.3 | 56.3 | |
| 5,592.0 | 8.40 | 199.33 | 5,476.0 | -963.1 | -164.8 | 0.37 | -0.37 | 0.46 | 13.3 | 53.6 | |
| 5,686.0 | 6.29 | 191.59 | 5,569.2 | -974.6 | -168.1 | 2.47 | -2.24 | -8.23 | 18.6 | 54.6 | |
| 5,781.0 | 3.78 | 200.38 | 5,663.9 | -982.7 | -170.2 | 2.76 | -2.64 | 9.25 | 41.4 | 49.0 | |
| 5,876.0 | 3.38 | 199.15 | 5,758.7 | -988.3 | -172.2 | 0.43 | -0.42 | -1.29 | 54.5 | 47.7 | |
| 5,970.0 | 2.46 | 182.71 | 5,852.6 | -992.9 | -173.2 | 1.31 | -0.98 | -17.49 | 50.8 | 63.3 | |
| 6,065.0 | 0.79 | 247.75 | 5,947.5 | -995.2 | -173.9 | 2.36 | -1.76 | 68.46 | 85.4 | -28.7 | |
| 6,160.0 | 1.27 | 283.44 | 6,042.5 | -995.2 | -175.6 | 0.82 | 0.51 | 37.57 | 50.9 | -83.4 | |
| 6,254.0 | 1.58 | 280.89 | 6,136.5 | -994.7 | -177.8 | 0.34 | 0.33 | -2.71 | 52.3 | -88.5 | |
| 6,349.0 | 1.54 | 274.82 | 6,231.5 | -994.3 | -180.4 | 0.18 | -0.04 | -6.39 | 59.3 | -86.9 | |
| 6,443.0 | 1.76 | 285.37 | 6,325.4 | -993.9 | -183.1 | 0.40 | 0.23 | 11.22 | 39.6 | -97.1 | |
| 6,538.0 | 1.89 | 283.44 | 6,420.4 | -993.1 | -186.0 | 0.15 | 0.14 | -2.03 | 39.8 | -95.8 | |
| 6,633.0 | 1.76 | 271.04 | 6,515.3 | -992.7 | -189.0 | 0.44 | -0.14 | -13.05 | 56.5 | -85.3 | |
| 6,728.0 | 1.80 | 270.43 | 6,610.3 | -992.7 | -191.9 | 0.05 | 0.04 | -0.64 | 54.4 | -84.8 | |
| 6,822.0 | 1.76 | 268.85 | 6,704.2 | -992.7 | -194.8 | 0.07 | -0.04 | -1.68 | 53.8 | -83.3 | |
| 6,917.0 | 1.80 | 269.38 | 6,799.2 | -992.7 | -197.8 | 0.05 | 0.04 | 0.56 | 50.1 | -83.7 | |
| 7,012.0 | 2.07 | 257.25 | 6,894.1 | -993.1 | -200.9 | 0.51 | 0.28 | -12.77 | 63.4 | -71.7 | |
| 7,107.0 | 2.02 | 256.54 | 6,989.1 | -993.9 | -204.3 | 0.06 | -0.05 | -0.75 | 60.9 | -70.9 | |
| 7,201.0 | 1.80 | 248.10 | 7,083.0 | -994.8 | -207.2 | 0.38 | -0.23 | -8.98 | 67.5 | -61.4 | |
| 7,296.0 | 1.89 | 250.83 | 7,178.0 | -995.9 | -210.1 | 0.13 | 0.09 | 2.87 | 61.5 | -64.5 | |
| 7,391.0 | 1.45 | 243.53 | 7,272.9 | -997.0 | -212.7 | 0.51 | -0.46 | -7.68 | 66.4 | -56.4 | |
| 7,485.0 | 1.71 | 240.72 | 7,366.9 | -998.2 | -214.9 | 0.29 | 0.28 | -2.99 | 66.5 | -53.1 | |

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 7,580.0 | 1.49 | 240.63 | 7,461.9 | -999.5 | -217.3 | 0.23 | -0.23 | -0.09 | 63.9 | -53.0 | | |
| 7,675.0 | 1.85 | 242.22 | 7,556.8 | -1,000.8 | -219.7 | 0.38 | 0.38 | 1.67 | 59.7 | -54.7 | | |
| 7,769.0 | 1.49 | 234.66 | 7,650.8 | -1,002.2 | -222.0 | 0.45 | -0.38 | -8.04 | 63.6 | -46.6 | | |
| 7,864.0 | 1.45 | 231.58 | 7,745.7 | -1,003.7 | -224.0 | 0.09 | -0.04 | -3.24 | 63.6 | -43.2 | | |
| 7,959.0 | 1.63 | 225.52 | 7,840.7 | -1,005.4 | -225.9 | 0.26 | 0.19 | -6.38 | 65.3 | -36.3 | | |
| 8,054.0 | 1.71 | 223.50 | 7,935.7 | -1,007.3 | -227.8 | 0.10 | 0.08 | -2.13 | 63.7 | -34.1 | | |
| 8,149.0 | 1.41 | 231.14 | 8,030.6 | -1,009.1 | -229.7 | 0.38 | -0.32 | 8.04 | 56.1 | -42.0 | | |
| 8,243.0 | 1.49 | 225.43 | 8,124.6 | -1,010.7 | -231.5 | 0.18 | 0.09 | -6.07 | 57.6 | -36.4 | | |
| 8,338.0 | 1.45 | 237.65 | 8,219.6 | -1,012.2 | -233.4 | 0.33 | -0.04 | 12.86 | 46.2 | -47.5 | | |
| 8,433.0 | 1.27 | 236.33 | 8,314.5 | -1,013.4 | -235.3 | 0.19 | -0.19 | -1.39 | 45.0 | -46.4 | | |
| 8,527.0 | 0.79 | 235.19 | 8,408.5 | -1,014.4 | -236.7 | 0.51 | -0.51 | -1.21 | 44.2 | -45.5 | | |
| 8,622.0 | 1.19 | 236.85 | 8,503.5 | -1,015.3 | -238.0 | 0.42 | 0.42 | 1.75 | 41.3 | -46.8 | | |
| 8,717.0 | 1.58 | 254.35 | 8,598.5 | -1,016.2 | -240.1 | 0.60 | 0.41 | 18.42 | 23.0 | -56.7 | | |
| 8,812.0 | 1.93 | 271.66 | 8,693.4 | -1,016.5 | -243.0 | 0.66 | 0.37 | 18.22 | 2.3 | -60.6 | | |
| 8,906.0 | 1.41 | 268.94 | 8,787.4 | -1,016.5 | -245.7 | 0.56 | -0.55 | -2.89 | 2.4 | -60.5 | | |
| 9,000.0 | 1.58 | 173.31 | 8,881.4 | -1,017.8 | -246.7 | 2.36 | 0.18 | -101.73 | 58.8 | 7.2 | | |
| 9,094.0 | 1.63 | 170.59 | 8,975.3 | -1,020.4 | -246.3 | 0.10 | 0.05 | -2.89 | 55.8 | 9.9 | | |
| 9,188.0 | 1.63 | 183.33 | 9,069.3 | -1,023.0 | -246.2 | 0.38 | 0.00 | 13.55 | 53.9 | -2.3 | | |
| 9,282.0 | 1.41 | 193.53 | 9,163.3 | -1,025.5 | -246.6 | 0.37 | -0.23 | 10.85 | 50.2 | -11.6 | | |
| 9,377.0 | 0.79 | 173.66 | 9,258.3 | -1,027.3 | -246.8 | 0.76 | -0.65 | -20.92 | 49.4 | 5.7 | | |
| 9,471.0 | 0.22 | 153.80 | 9,352.3 | -1,028.1 | -246.6 | 0.63 | -0.61 | -21.13 | 43.7 | 22.0 | | |
| 9,565.0 | 0.44 | 56.33 | 9,446.3 | -1,028.0 | -246.2 | 0.55 | 0.23 | -103.69 | -27.8 | 40.3 | | |
| 9,660.0 | 1.05 | 47.10 | 9,541.2 | -1,027.2 | -245.3 | 0.65 | 0.64 | -9.72 | -35.1 | 35.3 | | |
| 9,754.0 | 1.23 | 9.31 | 9,635.2 | -1,025.7 | -244.5 | 0.81 | 0.19 | -40.20 | -51.1 | 5.8 | | |
| 9,848.0 | 1.27 | 14.05 | 9,729.2 | -1,023.7 | -244.1 | 0.12 | 0.04 | 5.04 | -52.5 | 10.1 | | |
| 9,943.0 | 0.62 | 11.59 | 9,824.2 | -1,022.1 | -243.7 | 0.69 | -0.68 | -2.59 | -54.4 | 7.8 | | |
| 10,037.0 | 0.31 | 294.95 | 9,918.2 | -1,021.5 | -243.8 | 0.67 | -0.33 | -81.53 | -20.5 | -51.6 | | |

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #731H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #731H
TVD Reference: KB = 25' @ 3306.0usft
MD Reference: KB = 25' @ 3306.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

| Survey | | | | | | | | | | | |
|--|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 10,132.0 | 0.70 | 290.56 | 10,013.2 | -1,021.2 | -244.6 | 0.41 | 0.41 | -4.62 | -17.4 | -53.1 | |
| 10,226.0 | 0.79 | 297.24 | 10,107.2 | -1,020.7 | -245.7 | 0.13 | 0.10 | 7.11 | -24.6 | -50.6 | |
| 10,320.0 | 0.92 | 319.82 | 10,201.2 | -1,019.8 | -246.8 | 0.38 | 0.14 | 24.02 | -43.5 | -37.0 | |
| 10,415.0 | 0.70 | 335.64 | 10,296.2 | -1,018.7 | -247.5 | 0.33 | -0.23 | 16.65 | -53.3 | -23.6 | |
| 10,510.0 | 0.97 | 340.39 | 10,391.1 | -1,017.4 | -248.0 | 0.29 | 0.28 | 5.00 | -56.5 | -19.0 | |
| 10,605.0 | 0.13 | 241.43 | 10,486.1 | -1,016.7 | -248.4 | 1.05 | -0.88 | -104.17 | 27.6 | -53.6 | |
| 10,699.0 | 0.40 | 175.16 | 10,580.1 | -1,017.1 | -248.5 | 0.39 | 0.29 | -70.50 | 59.8 | 3.6 | |
| 10,794.0 | 0.57 | 193.00 | 10,675.1 | -1,017.9 | -248.5 | 0.24 | 0.18 | 18.78 | 57.2 | -14.8 | |
| 10,888.0 | 0.66 | 190.71 | 10,769.1 | -1,018.9 | -248.8 | 0.10 | 0.10 | -2.44 | 56.8 | -12.5 | |
| 10,982.0 | 0.70 | 171.73 | 10,863.1 | -1,020.0 | -248.8 | 0.24 | 0.04 | -20.19 | 56.7 | 6.4 | |
| 11,077.0 | 1.10 | 205.39 | 10,958.1 | -1,021.4 | -249.1 | 0.68 | 0.42 | 35.43 | 49.3 | -25.7 | |
| 11,172.0 | 1.58 | 219.28 | 11,053.1 | -1,023.2 | -250.3 | 0.61 | 0.51 | 14.62 | 39.5 | -36.6 | |
| 11,251.0 | 1.71 | 220.86 | 11,132.1 | -1,025.0 | -251.8 | 0.17 | 0.16 | 2.00 | 36.2 | -37.6 | |
| 11,312.0 | 1.63 | 219.45 | 11,193.0 | -1,026.3 | -252.9 | 0.15 | -0.13 | -2.31 | 35.4 | -36.8 | |
| 11,406.0 | 1.58 | 192.29 | 11,287.0 | -1,028.6 | -254.0 | 0.80 | -0.05 | -28.89 | 45.8 | -17.2 | |
| 11,411.0 | 1.99 | 190.28 | 11,292.0 | -1,028.8 | -254.1 | 8.30 | 8.21 | -40.21 | 46.2 | -15.6 | |
| KOP, MD:11411.0', TVD:11292.0',N/S:-1028.8', E/W:-254.1', INC:1.99 | | | | | | | | | | | |
| 11,501.0 | 9.45 | 184.21 | 11,381.5 | -1,037.7 | -254.9 | 8.30 | 8.29 | -6.74 | 42.3 | -11.0 | |
| 11,596.0 | 20.31 | 175.07 | 11,473.2 | -1,062.0 | -254.0 | 11.66 | 11.43 | -9.62 | 38.9 | -3.9 | |
| 11,691.0 | 34.29 | 178.14 | 11,557.4 | -1,105.4 | -251.7 | 14.79 | 14.72 | 3.23 | 30.9 | -4.1 | |
| 11,785.0 | 43.56 | 177.44 | 11,630.4 | -1,164.3 | -249.4 | 9.87 | 9.86 | -0.74 | 21.5 | -2.0 | |
| 11,879.0 | 53.01 | 179.81 | 11,692.9 | -1,234.4 | -247.9 | 10.23 | 10.05 | 2.52 | 14.4 | -1.4 | |
| 11,895.3 | 54.70 | 179.93 | 11,702.5 | -1,247.5 | -247.8 | 10.38 | 10.37 | 0.72 | 13.4 | -1.4 | |
| LL Crossing, MD:11895.3', TVD:11702.5',N/S:-1247.5', E/W:-247.8', INC:54.70 | | | | | | | | | | | |
| 11,974.0 | 62.86 | 180.43 | 11,743.3 | -1,314.8 | -248.0 | 10.38 | 10.37 | 0.64 | 9.4 | -1.9 | |
| 12,068.0 | 73.63 | 179.55 | 11,778.1 | -1,402.0 | -248.0 | 11.49 | 11.46 | -0.94 | 5.8 | -2.0 | |
| 12,163.0 | 89.10 | 179.46 | 11,792.3 | -1,495.6 | -247.2 | 16.28 | 16.28 | -0.09 | -1.0 | -1.5 | |

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #731H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #731H
TVD Reference: KB = 25' @ 3306.0usft
MD Reference: KB = 25' @ 3306.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

| Survey | | | | | | | | | | | |
|---|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 12,244.9 | 88.80 | 179.62 | 11,793.8 | -1,577.5 | -246.5 | 0.42 | -0.37 | 0.19 | -3.0 | -1.1 | |
| FTP Crossing, MD:12244.9', TVD:11793.8',N/S:-1577.5', E/W:-246.5', INC:88.80 | | | | | | | | | | | |
| 12,257.0 | 88.75 | 179.64 | 11,794.1 | -1,589.6 | -246.5 | 0.42 | -0.37 | 0.19 | -2.6 | -1.1 | |
| 12,351.0 | 88.57 | 179.20 | 11,796.3 | -1,683.5 | -245.5 | 0.51 | -0.19 | -0.47 | 0.3 | -0.5 | |
| 12,446.0 | 88.75 | 180.08 | 11,798.5 | -1,778.5 | -244.9 | 0.95 | 0.19 | 0.93 | 3.4 | -0.2 | |
| 12,541.0 | 90.33 | 178.76 | 11,799.2 | -1,873.5 | -243.9 | 2.17 | 1.66 | -1.39 | 4.9 | 0.5 | |
| 12,635.0 | 90.68 | 178.94 | 11,798.4 | -1,967.5 | -242.1 | 0.42 | 0.37 | 0.19 | 4.9 | 2.1 | |
| 12,730.0 | 89.76 | 178.50 | 11,798.0 | -2,062.4 | -239.9 | 1.07 | -0.97 | -0.46 | 5.3 | 3.9 | |
| 12,825.0 | 88.97 | 177.62 | 11,799.1 | -2,157.4 | -236.7 | 1.24 | -0.83 | -0.93 | 7.1 | 6.8 | |
| 12,919.0 | 88.70 | 176.91 | 11,801.0 | -2,251.3 | -232.2 | 0.81 | -0.29 | -0.76 | 9.8 | 11.0 | |
| 13,014.0 | 89.45 | 180.34 | 11,802.5 | -2,346.2 | -230.0 | 3.70 | 0.79 | 3.61 | 12.1 | 13.0 | |
| 13,109.0 | 91.82 | 180.43 | 11,801.5 | -2,441.2 | -230.6 | 2.50 | 2.49 | 0.09 | 11.9 | 12.0 | |
| 13,203.0 | 91.21 | 180.43 | 11,799.0 | -2,535.2 | -231.3 | 0.65 | -0.65 | 0.00 | 10.1 | 11.0 | |
| 13,298.0 | 90.51 | 179.29 | 11,797.6 | -2,630.1 | -231.1 | 1.41 | -0.74 | -1.20 | 9.5 | 10.9 | |
| 13,393.0 | 91.08 | 180.17 | 11,796.3 | -2,725.1 | -230.6 | 1.10 | 0.60 | 0.93 | 9.0 | 11.1 | |
| 13,487.0 | 91.96 | 178.94 | 11,793.8 | -2,819.1 | -229.9 | 1.61 | 0.94 | -1.31 | 7.3 | 11.5 | |
| 13,517.0 | 92.31 | 179.90 | 11,792.7 | -2,849.1 | -229.6 | 3.40 | 1.17 | 3.20 | 6.4 | 11.7 | |
| 13,612.0 | 89.49 | 180.52 | 11,791.2 | -2,944.0 | -229.9 | 3.04 | -2.97 | 0.65 | 5.7 | 11.0 | |
| 13,707.0 | 90.11 | 180.43 | 11,791.5 | -3,039.0 | -230.7 | 0.66 | 0.65 | -0.09 | 6.8 | 9.9 | |
| 13,802.0 | 89.54 | 180.08 | 11,791.8 | -3,134.0 | -231.1 | 0.70 | -0.60 | -0.37 | 7.8 | 9.1 | |
| 13,897.0 | 88.48 | 180.08 | 11,793.4 | -3,229.0 | -231.3 | 1.12 | -1.12 | 0.00 | 10.1 | 8.5 | |
| 13,992.0 | 88.22 | 179.90 | 11,796.2 | -3,324.0 | -231.3 | 0.33 | -0.27 | -0.19 | 13.6 | 8.1 | |
| 14,086.0 | 87.78 | 179.99 | 11,799.4 | -3,417.9 | -231.2 | 0.48 | -0.47 | 0.10 | 17.6 | 7.8 | |
| 14,181.0 | 89.67 | 179.55 | 11,801.6 | -3,512.9 | -230.8 | 2.04 | 1.99 | -0.46 | 20.4 | 7.8 | |
| 14,275.0 | 91.78 | 179.29 | 11,800.4 | -3,606.9 | -229.8 | 2.26 | 2.24 | -0.28 | 19.9 | 8.3 | |
| 14,370.0 | 91.47 | 179.46 | 11,797.7 | -3,701.8 | -228.8 | 0.37 | -0.33 | 0.18 | 17.9 | 8.9 | |
| 14,465.0 | 91.52 | 179.55 | 11,795.2 | -3,796.8 | -228.0 | 0.11 | 0.05 | 0.09 | 16.2 | 9.4 | |

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 14,559.0 | 91.78 | 179.90 | 11,792.5 | -3,890.8 | -227.5 | 0.46 | 0.28 | 0.37 | 14.2 | 9.4 | | |
| 14,654.0 | 91.25 | 179.99 | 11,790.0 | -3,985.7 | -227.4 | 0.57 | -0.56 | 0.09 | 12.4 | 9.1 | | |
| 14,749.0 | 91.30 | 180.34 | 11,787.9 | -4,080.7 | -227.7 | 0.37 | 0.05 | 0.37 | 11.0 | 8.4 | | |
| 14,844.0 | 91.08 | 180.43 | 11,785.9 | -4,175.7 | -228.4 | 0.25 | -0.23 | 0.09 | 9.7 | 7.3 | | |
| 14,939.0 | 90.33 | 180.69 | 11,784.7 | -4,270.7 | -229.3 | 0.84 | -0.79 | 0.27 | 9.2 | 6.0 | | |
| 15,033.0 | 89.10 | 179.90 | 11,785.2 | -4,364.7 | -229.8 | 1.56 | -1.31 | -0.84 | 10.4 | 5.1 | | |
| 15,128.0 | 88.66 | 179.73 | 11,787.0 | -4,459.6 | -229.5 | 0.50 | -0.46 | -0.18 | 13.0 | 5.0 | | |
| 15,223.0 | 88.35 | 179.90 | 11,789.5 | -4,554.6 | -229.2 | 0.37 | -0.33 | 0.18 | 16.2 | 4.9 | | |
| 15,318.0 | 90.42 | 179.73 | 11,790.5 | -4,649.6 | -228.8 | 2.19 | 2.18 | -0.18 | 17.9 | 4.8 | | |
| 15,413.0 | 90.81 | 178.94 | 11,789.5 | -4,744.6 | -227.7 | 0.93 | 0.41 | -0.83 | 17.6 | 5.5 | | |
| 15,508.0 | 91.25 | 180.17 | 11,787.8 | -4,839.6 | -227.0 | 1.37 | 0.46 | 1.29 | 16.6 | 5.8 | | |
| 15,603.0 | 89.89 | 178.76 | 11,786.9 | -4,934.6 | -226.1 | 2.06 | -1.43 | -1.48 | 16.4 | 6.3 | | |
| 15,698.0 | 90.02 | 179.02 | 11,786.9 | -5,029.5 | -224.3 | 0.31 | 0.14 | 0.27 | 17.1 | 7.7 | | |
| 15,792.0 | 92.09 | 178.41 | 11,785.2 | -5,123.5 | -222.2 | 2.30 | 2.20 | -0.65 | 15.8 | 9.4 | | |
| 15,887.0 | 92.26 | 179.81 | 11,781.6 | -5,218.4 | -220.7 | 1.48 | 0.18 | 1.47 | 12.7 | 10.5 | | |
| 15,982.0 | 92.04 | 178.85 | 11,778.0 | -5,313.3 | -219.6 | 1.04 | -0.23 | -1.01 | 9.6 | 11.1 | | |
| 16,077.0 | 92.09 | 178.58 | 11,774.6 | -5,408.2 | -217.5 | 0.29 | 0.05 | -0.28 | 6.7 | 12.9 | | |
| 16,172.0 | 90.77 | 179.55 | 11,772.2 | -5,503.2 | -215.9 | 1.72 | -1.39 | 1.02 | 4.8 | 14.0 | | |
| 16,267.0 | 90.86 | 179.90 | 11,770.9 | -5,598.2 | -215.5 | 0.38 | 0.09 | 0.37 | 3.9 | 14.0 | | |
| 16,361.0 | 90.20 | 180.60 | 11,770.0 | -5,692.2 | -215.9 | 1.02 | -0.70 | 0.74 | 3.5 | 13.2 | | |
| 16,456.0 | 89.80 | 181.40 | 11,770.0 | -5,787.2 | -217.5 | 0.94 | -0.42 | 0.84 | 4.0 | 11.1 | | |
| 16,551.0 | 90.24 | 181.31 | 11,770.0 | -5,882.1 | -219.8 | 0.47 | 0.46 | -0.09 | 4.4 | 8.5 | | |
| 16,646.0 | 90.07 | 182.19 | 11,769.7 | -5,977.1 | -222.7 | 0.94 | -0.18 | 0.93 | 4.6 | 5.2 | | |
| 16,741.0 | 89.80 | 181.75 | 11,769.8 | -6,072.0 | -225.9 | 0.54 | -0.28 | -0.46 | 5.2 | 1.5 | | |
| 16,835.0 | 89.41 | 181.66 | 11,770.5 | -6,166.0 | -228.7 | 0.43 | -0.41 | -0.10 | 6.3 | -1.7 | | |
| 16,930.0 | 89.63 | 181.04 | 11,771.3 | -6,261.0 | -231.0 | 0.69 | 0.23 | -0.65 | 7.6 | -4.4 | | |
| 17,025.0 | 89.58 | 180.52 | 11,771.9 | -6,356.0 | -232.3 | 0.55 | -0.05 | -0.55 | 8.7 | -6.1 | | |

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #731H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3306.0usft |
| Site: | Deep Elem 4 Fed Com | MD Reference: | KB = 25' @ 3306.0usft |
| Well: | #731H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 17,120.0 | 89.45 | 181.13 | 11,772.7 | -6,450.9 | -233.6 | 0.66 | -0.14 | 0.64 | 10.0 | -7.9 | | |
| 17,215.0 | 89.19 | 180.69 | 11,773.9 | -6,545.9 | -235.1 | 0.54 | -0.27 | -0.46 | 11.6 | -9.8 | | |
| 17,309.0 | 89.05 | 180.17 | 11,775.3 | -6,639.9 | -235.8 | 0.57 | -0.15 | -0.55 | 13.5 | -10.9 | | |
| 17,404.0 | 89.10 | 179.46 | 11,776.9 | -6,734.9 | -235.5 | 0.75 | 0.05 | -0.75 | 15.5 | -11.0 | | |
| 17,499.0 | 89.14 | 178.94 | 11,778.3 | -6,829.9 | -234.2 | 0.55 | 0.04 | -0.55 | 17.5 | -10.1 | | |
| 17,594.0 | 88.62 | 179.46 | 11,780.2 | -6,924.8 | -232.9 | 0.77 | -0.55 | 0.55 | 19.8 | -9.2 | | |
| 17,689.0 | 89.49 | 180.78 | 11,781.7 | -7,019.8 | -233.1 | 1.66 | 0.92 | 1.39 | 21.8 | -9.8 | | |
| 17,784.0 | 89.63 | 179.90 | 11,782.5 | -7,114.8 | -233.6 | 0.94 | 0.15 | -0.93 | 23.0 | -10.8 | | |
| 17,879.0 | 90.95 | 180.60 | 11,782.0 | -7,209.8 | -234.1 | 1.57 | 1.39 | 0.74 | 23.0 | -11.6 | | |
| 17,974.0 | 90.68 | 181.04 | 11,780.6 | -7,304.8 | -235.4 | 0.54 | -0.28 | 0.46 | 22.2 | -13.4 | | |
| 18,068.0 | 91.56 | 182.54 | 11,778.8 | -7,398.7 | -238.4 | 1.85 | 0.94 | 1.60 | 20.8 | -16.7 | | |
| 18,163.0 | 91.74 | 181.66 | 11,776.1 | -7,493.6 | -241.8 | 0.95 | 0.19 | -0.93 | 18.5 | -20.6 | | |
| 18,258.0 | 90.90 | 179.81 | 11,773.9 | -7,588.6 | -243.1 | 2.14 | -0.88 | -1.95 | 16.8 | -22.3 | | |
| 18,353.0 | 91.65 | 179.38 | 11,771.8 | -7,683.6 | -242.4 | 0.91 | 0.79 | -0.45 | 15.2 | -22.0 | | |
| 18,448.0 | 90.99 | 179.29 | 11,769.6 | -7,778.5 | -241.3 | 0.70 | -0.69 | -0.09 | 13.5 | -21.3 | | |
| 18,542.0 | 89.85 | 177.88 | 11,768.9 | -7,872.5 | -239.0 | 1.93 | -1.21 | -1.50 | 13.2 | -19.4 | | |
| 18,637.0 | 89.67 | 178.14 | 11,769.3 | -7,967.4 | -235.7 | 0.33 | -0.19 | 0.27 | 14.1 | -16.5 | | |
| 18,732.0 | 89.10 | 178.23 | 11,770.3 | -8,062.4 | -232.7 | 0.61 | -0.60 | 0.09 | 15.6 | -13.9 | | |
| 18,827.0 | 88.88 | 179.38 | 11,772.0 | -8,157.3 | -230.7 | 1.23 | -0.23 | 1.21 | 17.8 | -12.4 | | |
| 18,922.0 | 88.88 | 178.67 | 11,773.8 | -8,252.3 | -229.1 | 0.75 | 0.00 | -0.75 | 20.1 | -11.2 | | |
| 19,016.0 | 88.40 | 178.58 | 11,776.1 | -8,346.3 | -226.8 | 0.52 | -0.51 | -0.10 | 22.8 | -9.3 | | |
| 19,111.0 | 90.51 | 178.23 | 11,777.0 | -8,441.2 | -224.2 | 2.25 | 2.22 | -0.37 | 24.2 | -7.1 | | |
| 19,206.0 | 90.42 | 178.76 | 11,776.2 | -8,536.2 | -221.7 | 0.57 | -0.09 | 0.56 | 23.9 | -5.0 | | |
| 19,301.0 | 89.71 | 178.32 | 11,776.1 | -8,631.1 | -219.2 | 0.88 | -0.75 | -0.46 | 24.2 | -3.0 | | |
| 19,396.0 | 89.14 | 180.08 | 11,777.0 | -8,726.1 | -217.9 | 1.95 | -0.60 | 1.85 | 25.7 | -2.1 | | |
| 19,491.0 | 88.35 | 179.64 | 11,779.1 | -8,821.1 | -217.7 | 0.95 | -0.83 | -0.46 | 28.2 | -2.3 | | |
| 19,586.0 | 89.58 | 180.08 | 11,780.8 | -8,916.1 | -217.4 | 1.38 | 1.29 | 0.46 | 30.4 | -2.4 | | |

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #731H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #731H
TVD Reference: KB = 25' @ 3306.0usft
MD Reference: KB = 25' @ 3306.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 19,680.0 | 90.68 | 180.34 | 11,780.6 | -9,010.1 | -217.8 | 1.20 | 1.17 | 0.28 | 30.7 | -3.2 | |
| 19,775.0 | 90.55 | 180.43 | 11,779.6 | -9,105.1 | -218.4 | 0.17 | -0.14 | 0.09 | 30.1 | -4.3 | |
| 19,870.0 | 90.46 | 180.34 | 11,778.8 | -9,200.1 | -219.1 | 0.13 | -0.09 | -0.09 | 29.8 | -5.3 | |
| 19,965.0 | 89.98 | 180.60 | 11,778.4 | -9,295.1 | -219.8 | 0.57 | -0.51 | 0.27 | 29.9 | -6.5 | |
| 20,060.0 | 90.11 | 179.73 | 11,778.3 | -9,390.1 | -220.1 | 0.93 | 0.14 | -0.92 | 30.3 | -7.2 | |
| 20,154.0 | 90.11 | 179.99 | 11,778.1 | -9,484.1 | -219.9 | 0.28 | 0.00 | 0.28 | 30.6 | -7.4 | |
| 20,249.0 | 89.27 | 180.60 | 11,778.7 | -9,579.1 | -220.4 | 1.09 | -0.88 | 0.64 | 31.5 | -8.3 | |
| 20,344.0 | 91.16 | 179.64 | 11,778.3 | -9,674.1 | -220.6 | 2.23 | 1.99 | -1.01 | 31.7 | -8.9 | |
| 20,439.0 | 90.77 | 178.23 | 11,776.7 | -9,769.0 | -218.8 | 1.54 | -0.41 | -1.48 | 30.5 | -7.5 | |
| 20,533.0 | 90.33 | 179.90 | 11,775.8 | -9,863.0 | -217.3 | 1.84 | -0.47 | 1.78 | 30.1 | -6.4 | |
| 20,628.0 | 89.98 | 178.76 | 11,775.5 | -9,958.0 | -216.2 | 1.26 | -0.37 | -1.20 | 30.3 | -5.7 | |
| 20,723.0 | 89.54 | 178.67 | 11,775.9 | -10,053.0 | -214.0 | 0.47 | -0.46 | -0.09 | 31.3 | -4.0 | |
| 20,817.0 | 89.32 | 178.85 | 11,776.9 | -10,146.9 | -212.0 | 0.30 | -0.23 | 0.19 | 32.8 | -2.3 | |
| 20,912.0 | 90.33 | 179.46 | 11,777.2 | -10,241.9 | -210.6 | 1.24 | 1.06 | 0.64 | 33.7 | -1.3 | |
| 21,007.0 | 90.95 | 181.22 | 11,776.1 | -10,336.9 | -211.2 | 1.96 | 0.65 | 1.85 | 33.3 | -2.2 | |
| 21,102.0 | 90.64 | 180.52 | 11,774.8 | -10,431.9 | -212.6 | 0.81 | -0.33 | -0.74 | 32.5 | -4.0 | |
| 21,197.0 | 90.20 | 180.08 | 11,774.1 | -10,526.9 | -213.1 | 0.65 | -0.46 | -0.46 | 32.5 | -4.9 | |
| 21,292.0 | 90.86 | 179.46 | 11,773.2 | -10,621.9 | -212.7 | 0.95 | 0.69 | -0.65 | 32.2 | -4.9 | |
| 21,387.0 | 90.77 | 178.23 | 11,771.9 | -10,716.9 | -210.8 | 1.30 | -0.09 | -1.29 | 31.4 | -3.4 | |
| 21,482.0 | 90.29 | 179.64 | 11,771.0 | -10,811.8 | -209.0 | 1.57 | -0.51 | 1.48 | 31.2 | -2.0 | |
| 21,577.0 | 92.22 | 178.32 | 11,768.9 | -10,906.8 | -207.4 | 2.46 | 2.03 | -1.39 | 29.7 | -0.7 | |
| 21,671.0 | 92.97 | 178.14 | 11,764.6 | -11,000.6 | -204.5 | 0.82 | 0.80 | -0.19 | 26.0 | 1.8 | |
| 21,766.0 | 92.66 | 178.41 | 11,760.0 | -11,095.5 | -201.6 | 0.43 | -0.33 | 0.28 | 22.0 | 4.3 | |
| 21,861.0 | 92.84 | 178.85 | 11,755.4 | -11,190.4 | -199.3 | 0.50 | 0.19 | 0.46 | 18.0 | 6.2 | |
| 21,957.0 | 92.79 | 179.20 | 11,750.7 | -11,286.2 | -197.7 | 0.37 | -0.05 | 0.36 | 13.9 | 7.4 | |
| 22,052.0 | 93.67 | 179.99 | 11,745.4 | -11,381.1 | -197.0 | 1.24 | 0.93 | 0.83 | 9.2 | 7.7 | |

Company: Midland
Project: Eddy County, NM (NAD 83 NME)
Site: Deep Elem 4 Fed Com
Well: #731H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #731H
TVD Reference: KB = 25' @ 3306.0usft
MD Reference: KB = 25' @ 3306.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) |
|--|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|
| 22,180.0 | 93.45 | 180.08 | 11,737.4 | -11,508.8 | -197.1 | 0.19 | -0.17 | 0.07 | 2.1 | 7.1 |
| Last MWD Survey (MD=22180.0') | | | | | | | | | | |
| 22,234.0 | 93.45 | 180.08 | 11,734.2 | -11,562.7 | -197.2 | 0.00 | 0.00 | 0.00 | -0.9 | 6.8 |
| Projection to Bit (MD=22234.0') | | | | | | | | | | |

| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates | | Comment |
|-----------------------|-----------------------|-------------------|--------------|--|
| | | +N/-S (usft) | +E/-W (usft) | |
| 11,411.0 | 11,292.0 | -1,028.8 | -254.1 | KOP, MD:11411.0', TVD:11292.0',N/S:-1028.8', E/W:-254.1', INC:1.99 |
| 11,895.3 | 11,702.5 | -1,247.5 | -247.8 | LL Crossing, MD:11895.3', TVD:11702.5',N/S:-1247.5', E/W:-247.8', INC:54.70 |
| 12,244.9 | 11,793.8 | -1,577.5 | -246.5 | FTP Crossing, MD:12244.9', TVD:11793.8',N/S:-1577.5', E/W:-246.5', INC:88.8' |
| 22,180.0 | 11,737.4 | -11,508.8 | -197.1 | Last MWD Survey (MD=22180.0') |
| 22,234.0 | 11,734.2 | -11,562.7 | -197.2 | Projection to Bit (MD=22234.0') |

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 10/11/2022

Intent As Drilled

| | | | | | | | | | |
|----------------|--|--|--|--|----------------|--|--|--|-------------|
| API # | | | | | | | | | |
| Operator Name: | | | | | Property Name: | | | | Well Number |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | | | | | | | | |
|----------------|--|--|--|--|----------------|--|--|--|-------------|
| API # | | | | | | | | | |
| Operator Name: | | | | | Property Name: | | | | Well Number |

KZ 06/29/2018

| | | | | | | | | | | |
|--|-----------------------|---|------------------------|---------------------------------------|--------------|--|-----------------|--|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised August 1, 2011 | | | | |
| | | 1. WELL API NO. | | 30-015-48257 | | 2. Type of Lease | | <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN | | |
| | | 3. State Oil & Gas Lease No. | | | | 4. Reason for filing: | | 5. Lease Name or Unit Agreement Name | | |
| | | | | | | <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | DEEP ELEM 4 FEDERAL COM 6. Well Number: 731H | | |
| 7. Type of Completion: | | <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 8. Name of Operator | | EOG RESOURCES INC | | 9. OGRID | | |
| 10. Address of Operator | | PO BOX 2267 MIDLAND, TEXAS 79702 | | 11. Pool name or Wildcat | | PURPLE SAGE; WOLFCAMP (GAS) | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | N | 4 | 26S | 31E | | 1245 | SOUTH | 2123 | WEST | EDDY |
| BH: | N | 16 | 26S | 31E | | 341 | SOUTH | 1876 | WEST | EDDY |
| 13. Date Spudded | 14. Date T.D. Reached | 15. Date Rig Released | | 16. Date Completed (Ready to Produce) | | 17. Elevations (DF and RKB, RT, GR, etc.) | | 3282' GL | | |
| 04/09/2022 | 06/14/2022 | 06/16/2022 | | 10/15/2022 | | | | | | |
| 18. Total Measured Depth of Well | | 19. Plug Back Measured Depth | | 20. Was Directional Survey Made? | | 21. Type Electric and Other Logs Run | | None | | |
| MD 22,234' TVD 11,734' | | MD 22,190' TVD 11,734' | | YES | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | WOLFCAMP 12,264 - 22,190' | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 10 3/4" | | 40.5# | | 1395' | | 13 1/2" | | 720 CL C/CIRC | | |
| 8 3/4" | | 38.5# | | 11,298' | | 9 7/8" | | 1535 CL C&H/CIRC | | |
| 6" | | 24.5# | | 22,199' | | 7 7/8" | | 1700 CL H TOC 1750' CBL | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| 12,264 - 22,190' 3 1/8", 2100 holes | | | | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | | | |
| | | | | | | 12,264 - 22,190' FRAC W 24,872,290 lbs proppant, 472,415 bbls load fld | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | | | | |
| 10/15/2022 | | Flowing | | | | Producing | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | |
| 10/20/2022 | 24 | 88 | | 3308 | 16,096 | 8382 | 4866 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | |
| | 3013 | | | | | 46 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | 30. Test Witnessed By | | | | |
| SOLD | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | |
| C-102, C-104, C-103, Directional Survey, H spacing | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | Longitude | | | NAD 1927 1983 | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | | Name | | Title | | Date | | | | |
| Kay Maddox | | Kay Maddox | | Senior Regulatory Specialist | | 11/01/2022 | | | | |
| E-mail Address kay_maddox@eogresources.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|------------------------------|-------------------------------|-------------------------|------------------|
| T. Anhy <u>Rustler</u> 1256' | T. Canyon <u>Brushy</u> 6316' | T. Ojo Alamo | T. Penn A" |
| T. Salt 1645' | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 3971' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. 1st BS Sand 9045' | T. Entrada | |
| T. Wolfcamp 11,332' | T. 2nd BS Sand 9697' | T. Wingate | |
| T. Penn | T. 3rd BS Sand 10,929' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
| | | | | | | | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 155402

ACKNOWLEDGMENTS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 155402 |
| | Action Type: [C-104] Completion Packet (C-104C) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 155402

CONDITIONS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 155402 |
| | Action Type: [C-104] Completion Packet (C-104C) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| plmartinez | None | 2/27/2026 |