

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JAVELINA UNIT	503H	300155432800X1	NMNM63757	NMNM139115X	CHEVRON USA
JAVELINA UNIT	504H	300155432900X1	NMNM63757	NMNM139115B	CHEVRON USA
JAVELINA UNIT	605H	300155412800X1	NMNM63757	NMNM139115X	CHEVRON USA
JAVELINA UNIT	606H	300155413000X1	NMNM63757	NMNM139115X	CHEVRON USA
JAVELINA UNIT	604H	300155433000X1	NMNM63757	NMNM139115X	CHEVRON USA

Notice of Intent

Sundry ID: 2885601

Type of Submission: Notice of Intent

Type of Action: Facility

Date Sundry Submitted: 12/05/2025

Time Sundry Submitted: 02:37

Date proposed operation will begin: 12/04/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 503H, 504H, 604H, 605H, & 606H (Pad 604) at Sand Dunes to add High Pressure Gas Lift (HPGL) facility equipment to the existing pad and extend the interim reclamation period to 24 months in section 9, T24S-R31E Eddy County, NM. The proposed sundry will not contain new disturbances. In order to increase the cumulative 12-month production of the wells and optimize the interim reclamation plans, Chevron is requesting the following changes for the wells listed below: HPGL Equipment o Proposing to install (5) 145 horsepower temporary compressor skids on the existing pad with associated on pad above ground interconnecting pipelines with a max PSI of 4,000 per pipeline. Safety barriers and warning signs will enclose all HPGL equipment on pad. Interim Reclamation o Proposing to extend the interim reclamation requirement from (6) months to (24) months to accommodate the temporary HPGL equipment described above. JAVELINA UNIT 503H / API # 30-015-54328 JAVELINA UNIT 504H / API # 30-015-54329 JAVELINA UNIT 604H / API # 30-015-54330 JAVELINA UNIT 605H / API # 30-015-54128 JAVELINA UNIT 606H / API # 30-015-54130

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SND_Pad_604_HPGL_Sundry___ALL_20251205143702.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: DEC 05, 2025 02:37 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Phone: 5752342234

Disposition: Approved

Signature: Chris Walls

BLM POC Title: Petroleum Engineer

BLM POC Email Address: CWALLS@BLM.GOV

Disposition Date: 02/18/2026

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No.
MULTIPLE

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **MULTIPLE**

3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**

3b. Phone No. (include area code)
(661) 633-4000

10. Field and Pool or Exploratory Area
MULTIPLE

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 503H, 504H, 604H, 605H, & 606H (Pad 604) at Sand Dunes to add High Pressure Gas Lift (HPGL) facility equipment to the existing pad and extend the interim reclamation period to 24 months in section 9, T24S-R31E Eddy County, NM. The proposed sundry will not contain new disturbances.

In order to increase the cumulative 12-month production of the wells and optimize the interim reclamation plans, Chevron is requesting the following changes for the wells listed below:

HPGL Equipment

o Proposing to install (5) 145 horsepower temporary compressor skids on the existing pad with associated on pad above ground interconnecting pipelines with a max PSI of 4,000 per pipeline. Safety barriers and warning signs will enclose all HPGL equipment on pad.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CAROL ADLER / Ph: (432) 687-7148	Sr Regulatory Affairs Coordinator Title
Signature (Electronic Submission)	Date 12/05/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Petroleum Engineer Title	02/18/2026 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	CARLSBAD Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Interim Reclamation

- o Proposing to extend the interim reclamation requirement from (6) months to (24) months to accommodate the temporary HPGL equipment described above.

JAVELINA UNIT 503H / API # 30-015-54328

JAVELINA UNIT 504H / API # 30-015-54329

JAVELINA UNIT 604H / API # 30-015-54330

JAVELINA UNIT 605H / API # 30-015-54128

JAVELINA UNIT 606H / API # 30-015-54130

Batch Well Data

JAVELINA UNIT 503H, US Well Number: 300155432800X1, Case Number: NMNM139115X, Lease Number: NMNM63757,
Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 604H, US Well Number: 300155433000X1, Case Number: NMNM139115X, Lease Number: NMNM63757,
Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 605H, US Well Number: 300155412800X1, Case Number: NMNM139115X, Lease Number: NMNM63757,
Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 504H, US Well Number: 300155432900X1, Case Number: NMNM139115B, Lease Number: NMNM63757,
Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 606H, US Well Number: 300155413000X1, Case Number: NMNM139115X, Lease Number: NMNM63757,
Operator:CHEVRON USA INCORPORATED

CHEVRON U.S.A. INC.
Javelina Unit 503H, 504H, 604H, 605H, & 606H, (SND Pad 604)
HPGL EQUIPMENT & INTERIM RECLAMATION

Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 503H, 504H, 604H, 605H, & 606H (Pad 604) at Sand Dunes to add High Pressure Gas Lift (HPGL) facility equipment to the existing pad and extend the interim reclamation period to 24 months in section 9, T24S-R31E Eddy County, NM. The proposed sundry will not contain new disturbances.

Sundry Justification

In order to increase the cumulative 12-month production of the wells and optimize the interim reclamation plans, Chevron is requesting the following changes.

Sundry Details

- **HPGL Equipment**
 - Proposing to install (5) 145 horsepower temporary compressor skids on the existing pad with associated on pad above ground interconnecting pipelines with a max PSI of 4,000 per pipeline. Safety barriers and warning signs will enclose all HPGL equipment on pad.
- **Interim Reclamation**
 - Proposing to extend the interim reclamation requirement from (6) months to (24) months to accommodate the temporary HPGL equipment described above.

Chevron Representative

Primary point of contact:

Jason Smith
Eric.smith1@chevron.com
M – 432-222-8981

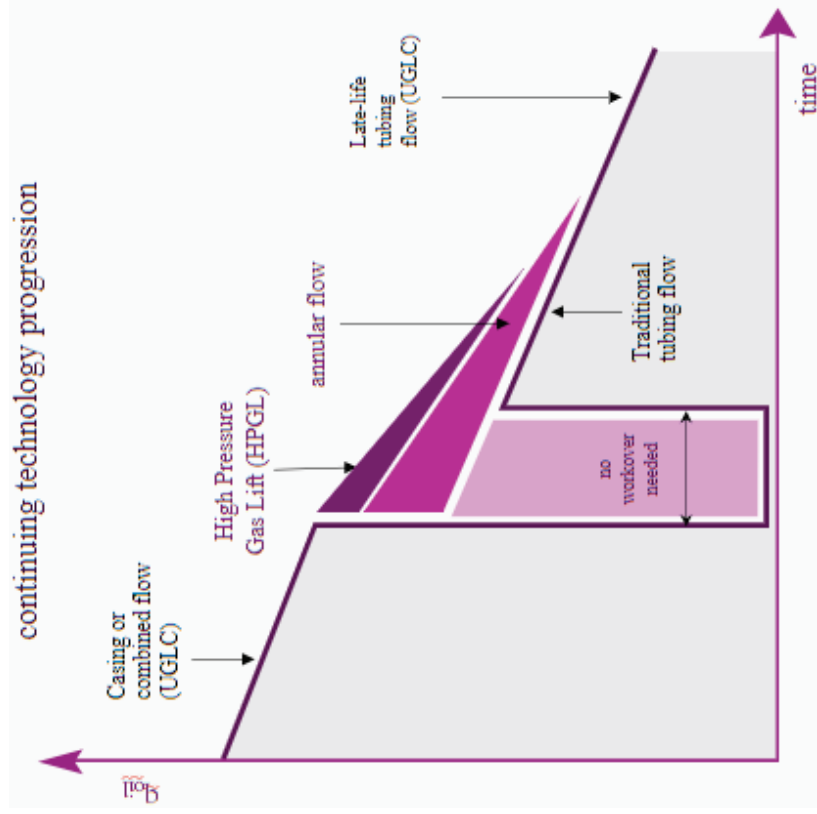


New Mexico High Pressure Gas Lift Installation Plan

June 2024

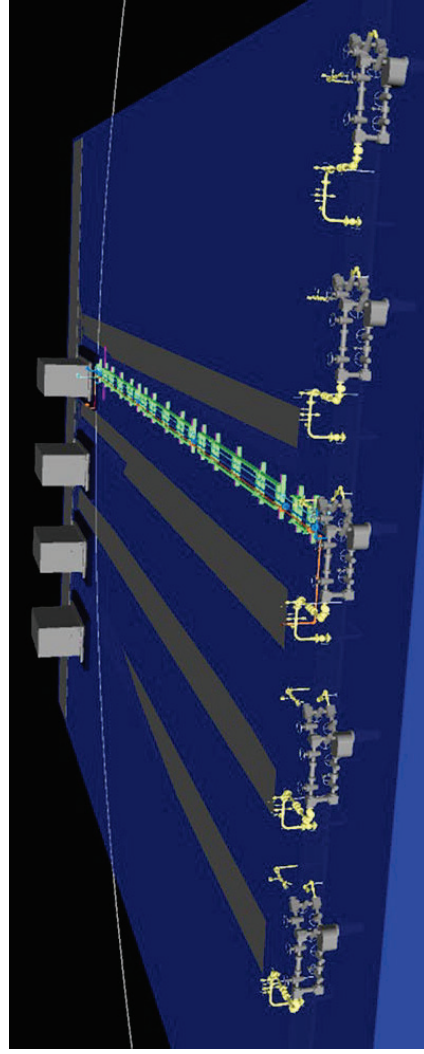
Benefits of High Pressure Gas Lift

- Optimizing early lift artificial lift design by use of higher pressure lift gas supplied by on pad compression
- Up to 20% early lift production uplift for new and base wells when used in conjunction with annular flow
- Minimize the need of rig workover later in wells life



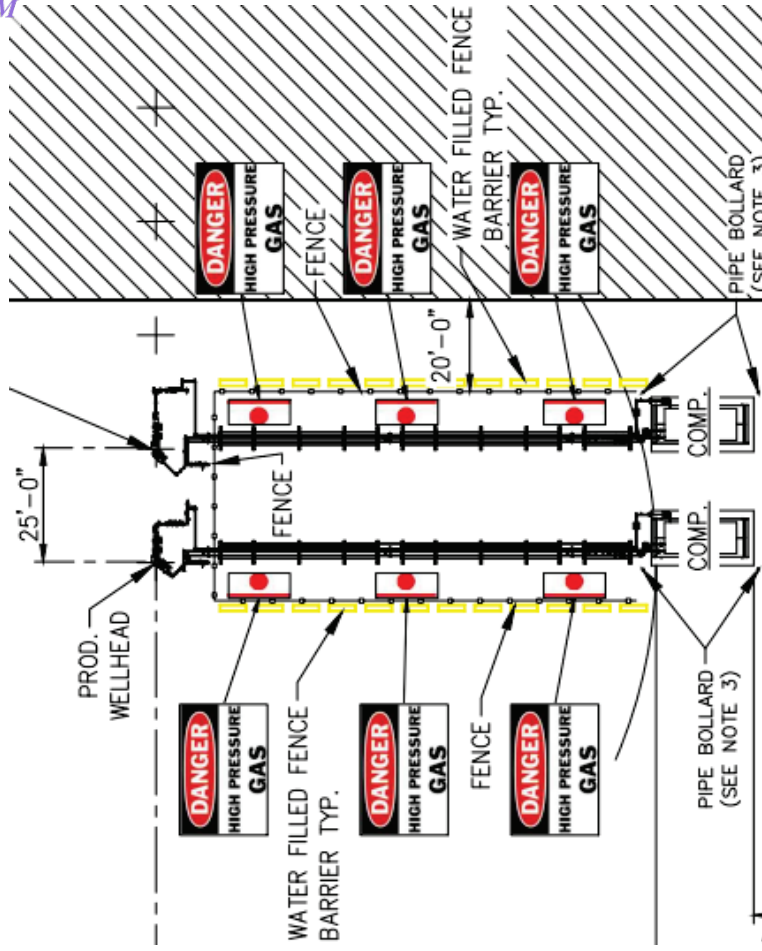
Well pad with HPGL

- One engine driven compressor per well with interconnecting piping
- 145hp Estis Compressor skid
- Compressor Suction, Discharge, and Liquids Return Lines make up Interconnecting Piping



Safety Protocols

- Fencing that encloses all injection line – Notifies and restricts access to equipment and piping, ensuring public is aware of risks
- Danger signs and reflective tape placed along fence to display dangers
- Concrete bollards placed at all corners of compressor skid
- Water-filled barriers along skids to prevent damage from on pad traffic
- Discharge line is ANSI 2500 Class operating at 2500psi
- Suction line is ANSI 600 Class operating at 900psi
- Liquid return line is ANSI 1500 Class operating <400psi



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 555882

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 555882
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	2/27/2026