

Well Name: SEINFELD FEDERAL UNIT	Well Location: T24S / R35E / SEC 33 / SESE / 32.16721 / -103.3657344	County or Parish/State: LEA / NM
Well Number: 321H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM138893	Unit or CA Name:	Unit or CA Number: NMNM141169X
US Well Number: 300255203500X1	Operator: CIVITAS PERMIAN OPERATING LLC	

Notification

Sundry ID:	2895292	Type of Action:	BOPE Test
Type of Submission:	Notification	Time Sundry Submitted:	12:20:05 PM
Date Sundry Submitted:	Feb 10, 2026	Time Operation will begin:	8:00:00 AM
Date Operation will begin:	Dec 23, 2025	Field Contact Name:	julio gallegos
Field Contact Name:	julio gallegos	Field Contact Number:	9403891171
Rig Name:	h&p	Rig Number:	438
Procedure Description:	Civitas Permian is submitting the BOPE tests that were conducted during drilling operations.		
Disposition:	Accepted		
Accepted Date:	02/13/2026		

Notification

Procedure Description

Gipple_124H_Pressure_Test_Jan_10__1__20260210122001.pdf

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 176 FSL / 565 FEL / TWSP: 24S / RANGE: 35E / SECTION: 33 / LAT: 32.16721 / LONG: -103.3657344 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 168 FSL / 1119 FEL / TWSP: 24S / RANGE: 35E / SECTION: 33 / LAT: 32.1671891 / LONG: -103.367525 (TVD: 10905 feet, MD: 10954 feet)

PPP: NENE / 1320 FNL / 986 FEL / TWSP: 24S / RANGE: 35E / SECTION: 33 / LAT: 32.177657 / LONG: -103.367118 (TVD: 11082 feet, MD: 14817 feet)

BHL: NENE / 5 FNL / 986 FEL / TWSP: 24S / RANGE: 35E / SECTION: 28 / LAT: 32.1957425 / LONG: -103.3671178 (TVD: 10995 feet, MD: 21421 feet)



ACCUMULATOR TEST

Date: 1-10-26

Company: Cintas

Rig: H&P 438

Accumulator Drawdown Test Results

Task	Reading Description	Acceptable Tolerance	Recorded Value	Check
1.02	Accumulator Pre-Charge Pressure	900-1,100 PSI	1,050 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
1.03	Charge Time	Less than 15 minutes	8m, 36 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Manifold Pressure	1,500-2,000 PSI	1,600 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Accumulator Pressure	2,700-3,000 PSI	2,950 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Annular Pressure	500-1,500 PSI	1,200 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
1.04	Initial Manifold Pressure	1,500-2,000 PSI	1,600 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Initial Accumulator Pressure	2,700-3,000 PSI	2,950 PSI	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Close Upper Ram Time	30 seconds or less	6.88 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Close Lower Ram Time <i>Note: Skip this step on a class 3 BOP.</i>	30 seconds or less	6.71 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Skip Class 3
	Open Upper Ram Time	30 seconds or less	7.57 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Close Annular Time	30 seconds or less	19.17 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Open HCR Valve Time	30 seconds or less	7.04 sec	<input type="checkbox"/> Fail <input checked="" type="checkbox"/> Pass
	Final Accumulator Pressure	1,500 PSI minimum <u>without</u> shear rams		2,950 PSI
3,000 PSI minimum <u>with</u> shear rams				<input type="checkbox"/> Fail <input type="checkbox"/> Pass
Notes				

Remarks:

CalTex Supervisor: [Signature]

Date: 1-10-25

Driller: [Signature]

Date: 1-10-25

www.CalTexEG.com
(877) CALTEXEG

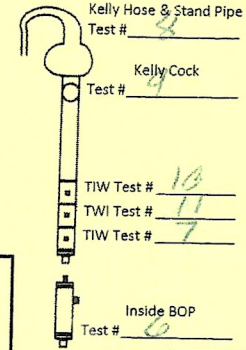
Compliance
Safety
Reliability

5806 FM 715
Midland, Texas 79706

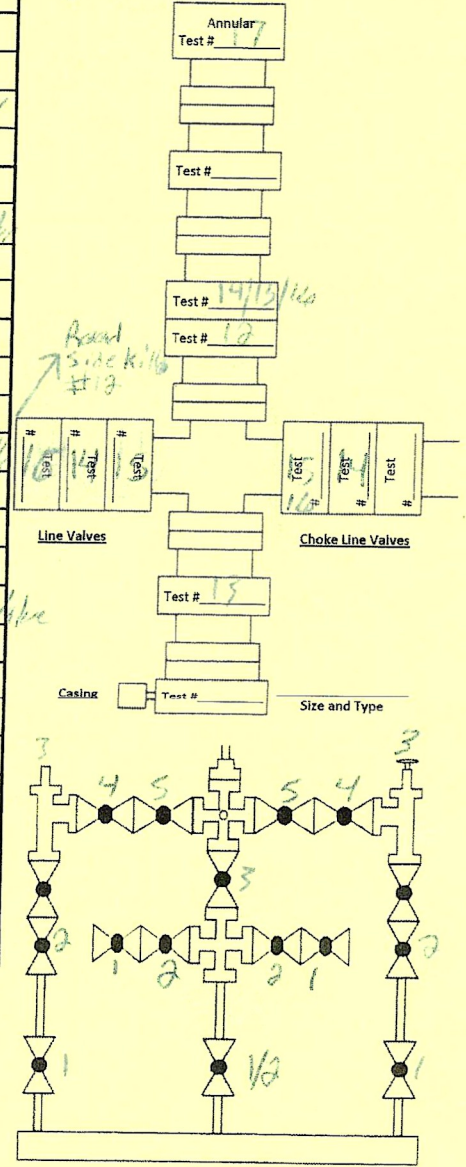
CONFIDENTIAL

CONFIDENTIAL

INV NUMBER: # 31189
 DATE: 1-10-26
 COMPANY: Civitas
 LEASE: Sein Feld Gipple Fed Unit
 WELL #: 124 H RIG #: Hip 438
 RECORDED #: # 9600 TEST DATE: 1/28/25



TEST SEQ	START TIME	LOW TEST		HIGH TEST		END TIME	REMARKS PROBLEMS OR IRREGULARITIES
		PSI	DURATION	PSI	DURATION		
1		250	10 min	5K	10 min		3" set of CMV
2		250	10 min	5K	10 min		2" set of CMV
3		250	10 min	5K	10 min		3" set CMV/ECMV
4		250	10 min	5K	10 min		4" set of CMV
5		250	10 min	5K	10 min		5" set of CMV
6		250	10 min	5K	10 min		Inside/Outside Valve
7		250	10 min	5K	10 min		TIW Valve
8		250	10 min	5K	10 min		4" Mud Pumps
9		250	10 min	5K	10 min		4" stand Pipe
10		250	10 min	5K	10 min		Hyd J-Box
11		250	10 min	5K	10 min		Manual I-BOP
12		250	10 min	5K	10 min		Blind/Real Side Kill
13		250	10 min	5K	10 min		LPR's
14		250	10 min	5K	10 min		UPR's/OCV/DKV
15		250	10 min	5K	10 min		UPR's/ICV/IKV
16		250	10 min	5K	10 min		UPR's/ICV/Choke Valve
17		250	10 min	3500	10 min		Annular
18							
19							
20							
21							
22							
23							
24							
25							



Unit Operator: [Signature] Date: 1-10-26

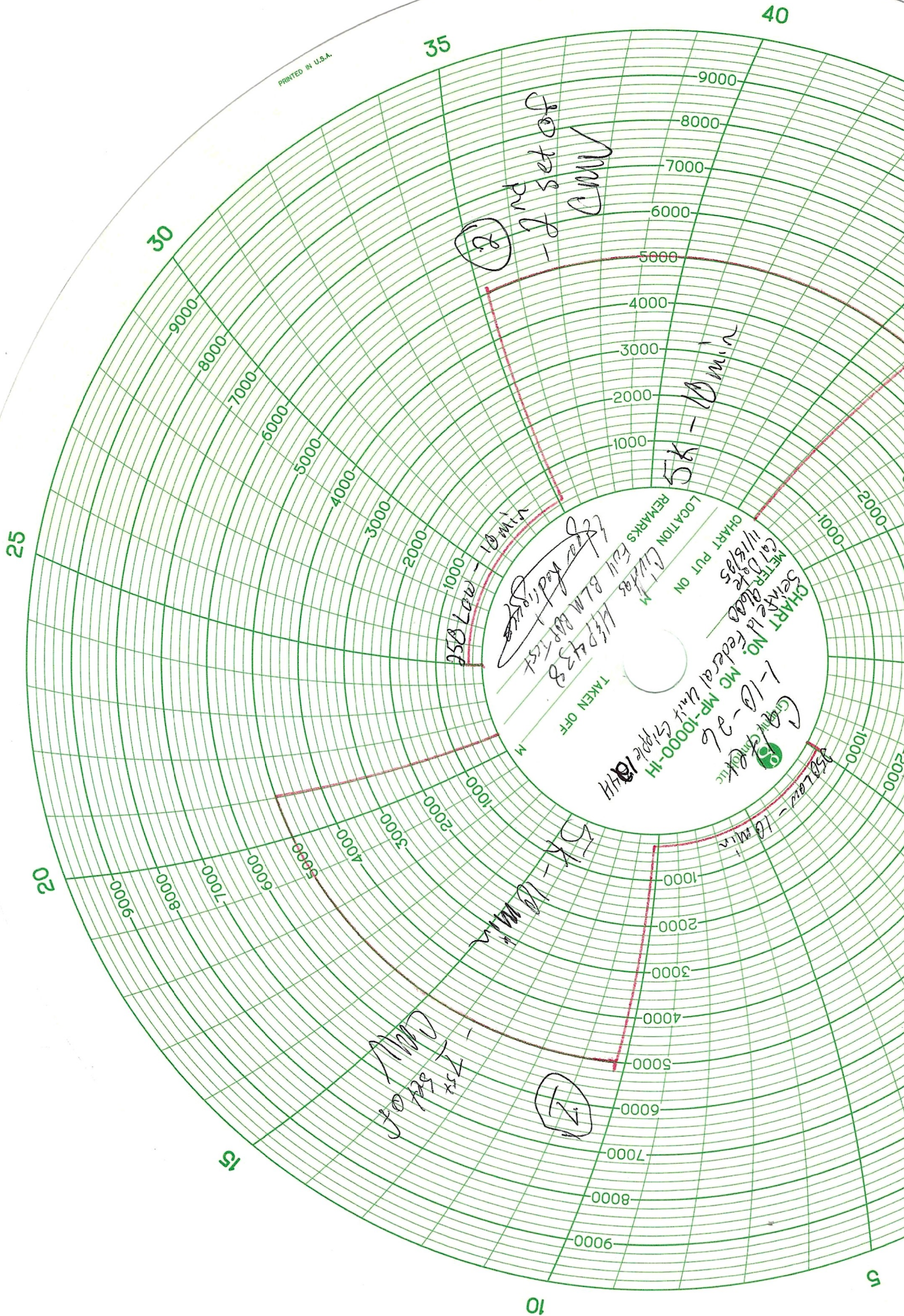
Charts Received By: [Signature] Date: _____

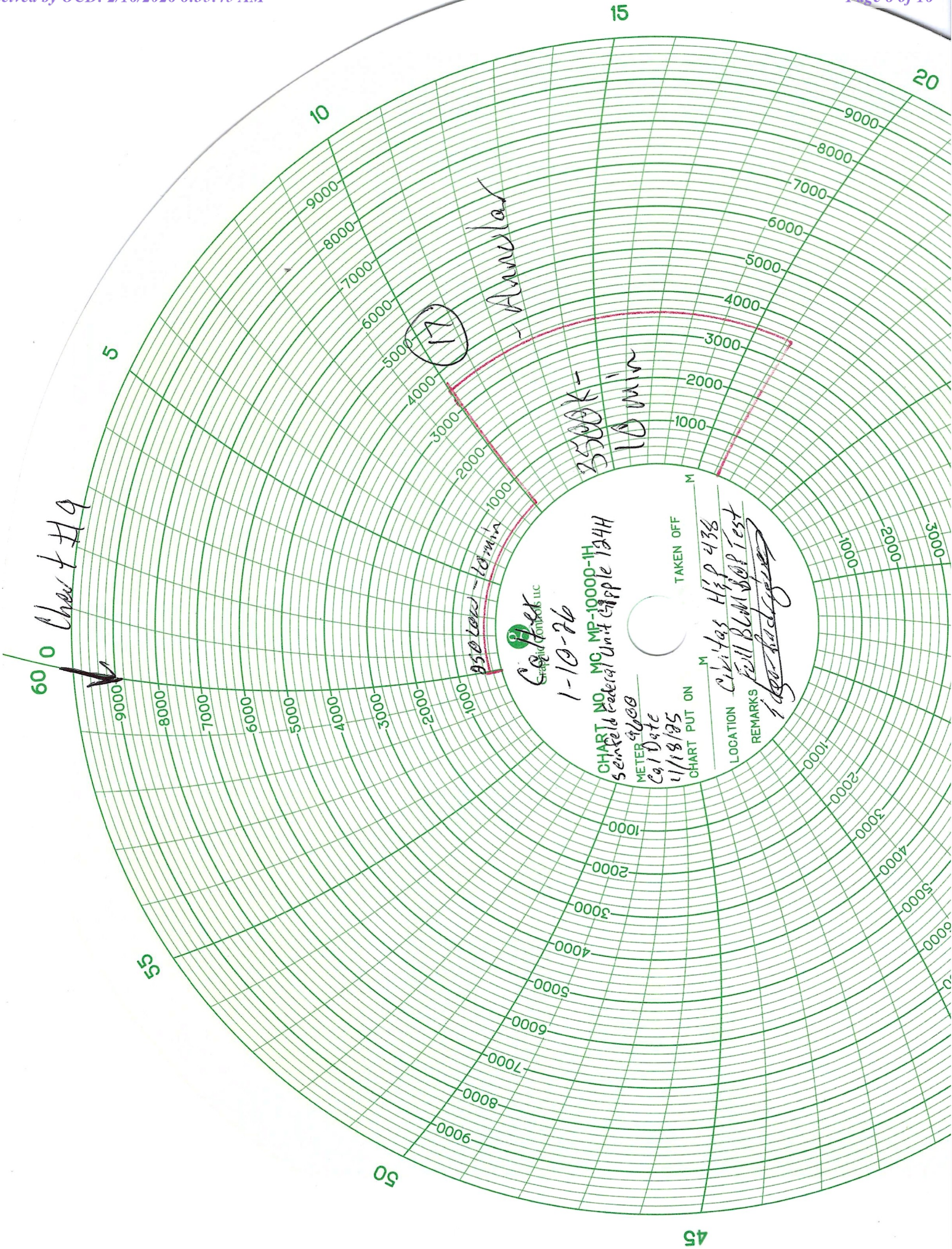
www.CalTexEG.com
 (877) CALTEXEG

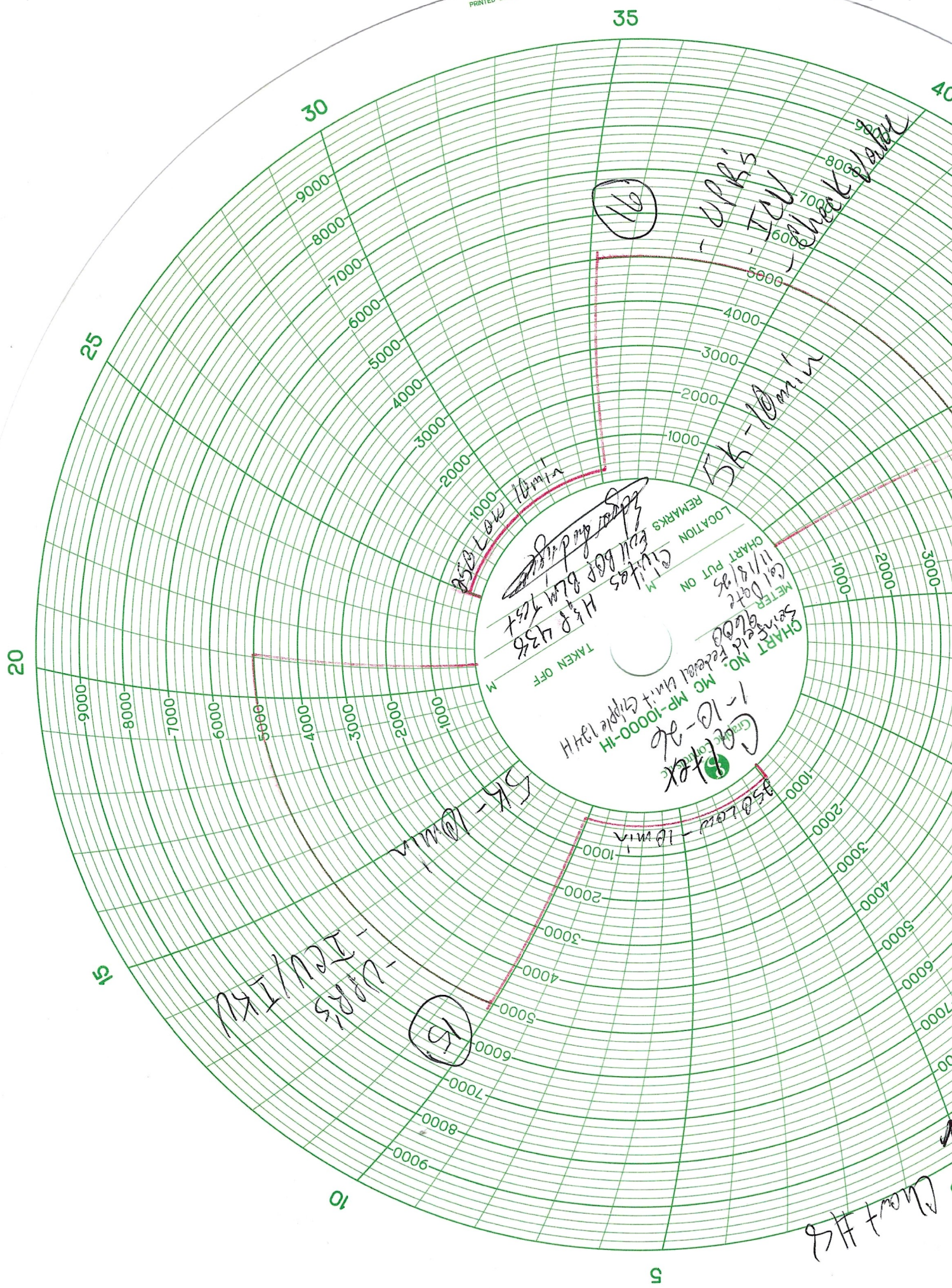
Safety
 Compliance
 Service

5806 FM 715
 Midland, Texas 79706

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45

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35

30

25

20

15

10

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②
HPP-1
PHH

SK-10 min

10 min - 10 min

Superhydrophobic

CHART NO. MC MP-10000-1H
Seinfeld Federal Unit 6, pipe 124H
METER glass
Call Date 11/18/95
LOCATION Curves HPP 438
REMARKS FW BLM BOP test

CHART PUT ON

TAKEN OFF

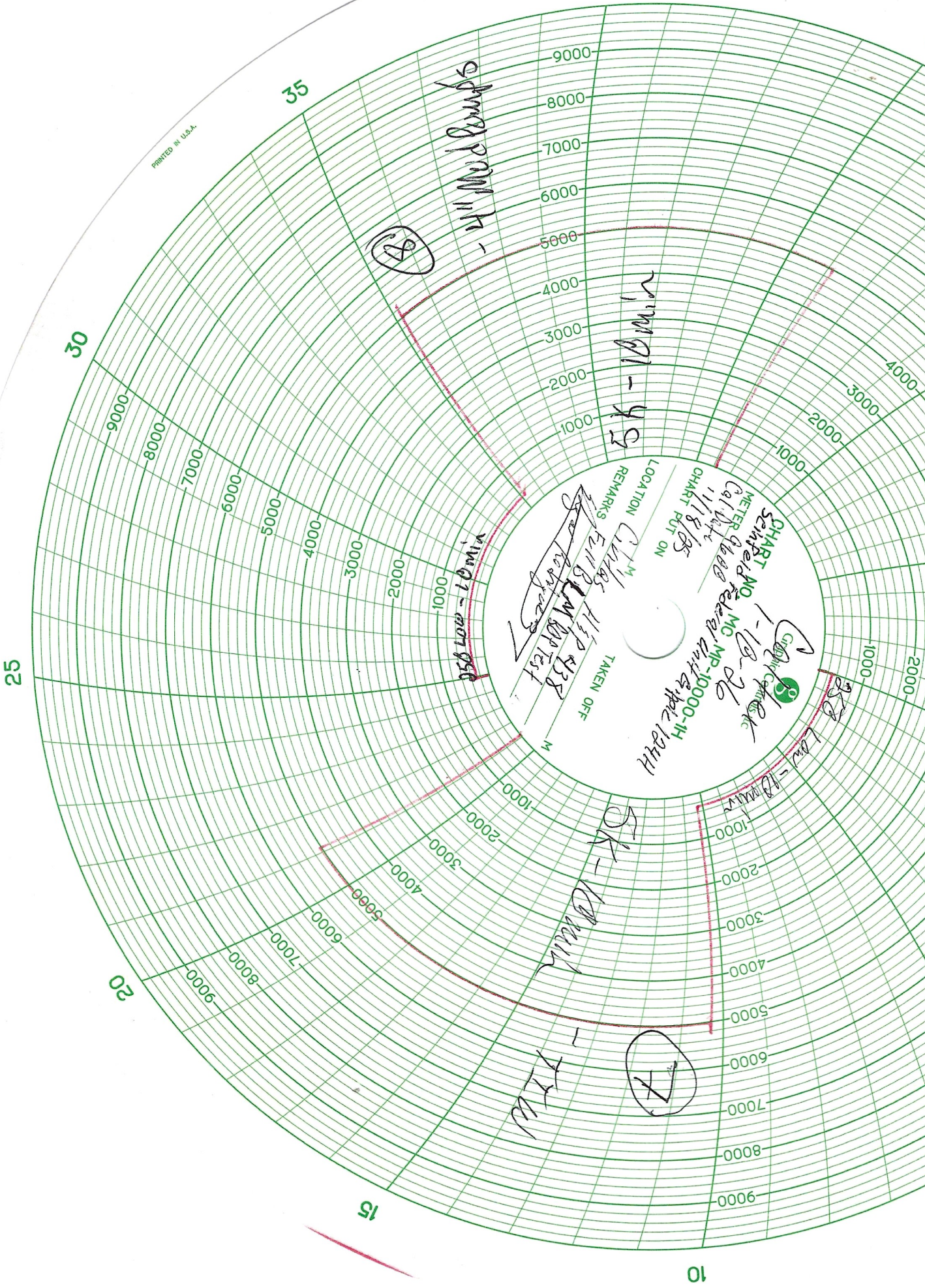
1-10-96
Carter
Carter
Carter

250L - 10 min

SK-10 min

4" Standpipe

③



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4" Mud Pump

5k - 10 min

5k Low - 10 min

CHART NO. 1-12-26
 METER NO. MP-10000-IH
 CHART PUT ON 11/8/85
 REMARKS: 11/8/85
 LOCATION: CHAS. HILL 438
 TAKEN OFF: 11/8/85
 CHART NO. 1-12-26
 METER NO. MP-10000-IH
 CHART PUT ON 11/8/85
 REMARKS: 11/8/85
 LOCATION: CHAS. HILL 438
 TAKEN OFF: 11/8/85

SK - 10 min

MIT - 10 min

35

40

30

25

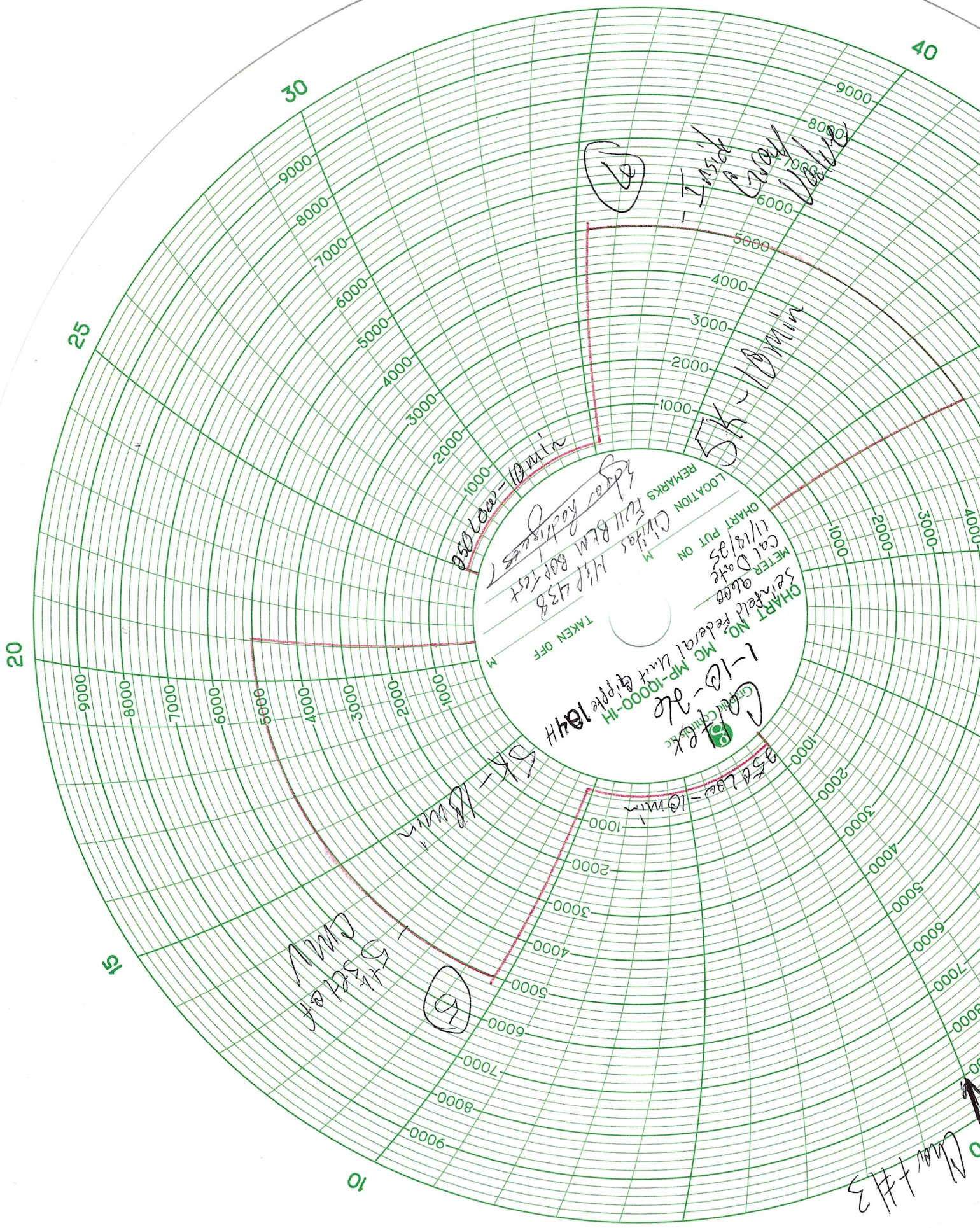
20

15

10

5

Chart #3



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554191

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195
	Action Number: 554191
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	2/27/2026