

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** WF FEDERAL 21

**Well Location:** T30N / R14W / SEC 21 /  
SEW / 36.801604 / -108.318702

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 2

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM25857

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004530156

**Operator:** HILCORP ENERGY  
COMPANY

### Subsequent Report

**Sundry ID:** 2898033

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 02/27/2026

**Time Sundry Submitted:** 06:09

**Date Operation Actually Began:** 02/25/2026

**Actual Procedure:** Hilcorp Energy Company has plugged and abandoned the subject well on 2/26/2026 per the attached daily reports.

### SR Attachments

**Actual Procedure**

WF\_FEDERAL\_21\_2\_SR\_P\_A\_BLM\_Submitted\_20260227060844.pdf

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### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: FEB 27, 2026 06:08 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 02/27/2026

Signature: Kenneth Rennick

**WF FEDERAL 21 2****30.045.30156****PLUG AND ABANDONMENT**

**2/25/2026** - RIG MOVE PNA EQUIP TO LOC. LOTO. SPOT EQUIP. RU RIG & PUMPING EQUIP. CK PSI. TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. FT BOP. ND WH. NU BOP. RU RF & TBG EQUIP. (NO HANGER) CSG FULL OF FW. JSA RU DRAKE WL. RIH W/ CBL / LOG WELL FROM 1150' TO SURF. RD WL. TALLY, RABBIT & PUP. RIH W/ CR STINGER. EST CIRC W/ 2 BBLS FW. PSI TEST CSG TO 560# PSI FOR 30 MINS. NO TEST. STING INTO CR & EST A RATE OF 2.0BPM @ 200# PSI. **PLUG #1 FROM 1178' - 996' (182')(4.5"X6.25"OH) M&P 24 SKS CLASS G, 12ABOVE/12BELOW 15.8PPG, 1.15YIELD. 4.9BLSRY, 2.8MIX, 1.5DIS, 2%CAL. LD TOC. TOOH LD STINGER. SIW, SDFN. FRED BRANDENBURG, BLM, ON LOCATION.**

**2/26/2026** - CK PSI: TBG-0#, CSG-0#, BH-0#. BDW 0 MINS. TIH **TAG TOC @ 927'**. EST CIRC W/ 2 BBLS. PSI TEST CSG TO 560#. NO TEST. **PLUG #2 FROM 700' - 520' (180')(4.5") M&P 14 SKS CLASS G, 15.8PPG, 1.15YIELD. 2.8BLSRY, 1.6MIX, 1.9DIS, 2%CAL. LD TOC. TOOH, SIW. WOC. TIH TAG TOC @ 527'**. EST CIRC W/ 1 BBL. PSI TEST CSG TO 560#. NO TEST. LD TBG TO 183'. **PLUG #3 FROM 183' - 0' (4.5") M&P 18 SKS CLASS G, 15.8PPG, 1.15YIELD. 3.4BLSRY, 2MIX, 2%CAL. CIRC CMT TO SURF. LD ALL TBG. SIW. WOC. RD RF & TBG EQUIP. ND BOP. NU WH. DIG OUT WH. MONITOR & CHECK WH PSI. BUBBLE TEST BH. TEST OK. CUT & REMOVE WH. FIND TOC @ 13'INSIDE 4.5" / 62' ANNULUS. WELD & INSTALL DHM @ 36.80192 N / 108.31843 W. RU POLY PIPE M&P 26SKS CLASS G, 15.8PPG, 1.15YIELD. RD P&A PKG. DRAIN EQUIP CLEAN & SECURE LOC. RD RR. **FRED BRANDENBURG, BLM, ON LOCATION.****

**WELL WAS PLUGGED AND ABANDONED ON 2/26/2026.**

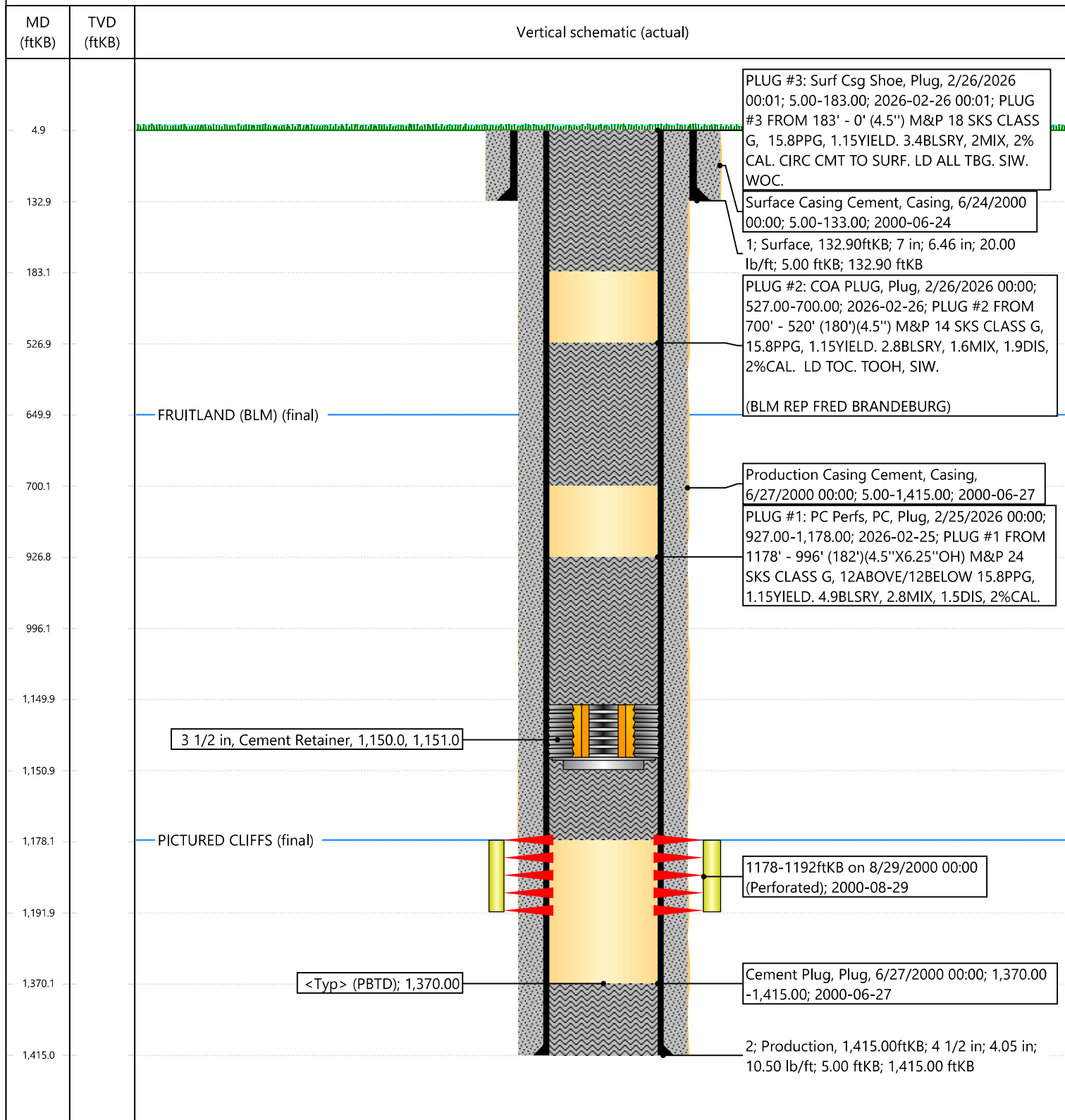


### Current Schematic - Version 3

Well Name: **WF FEDERAL 21 #2**

API / UWI 3004530156	Surface Legal Location T30N-R14W-S21	Field Name San Juan Area 02	Route 0204	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,646.00	Original KB/RT Elevation (ft) 5,651.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 12/14/2007 00:00	Set Depth (ftKB) 1,271.71	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/24/2000 00:00

### Original Hole, WF FEDERAL 21 #2 [Vertical]









# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/new-mexico>

**IN REPLY REFER TO:**  
3107 (LLNMF01110)  
Written Order 25MHK0002W et al.

**March 27, 2025**

**TO:**

Hilcorp Energy Company  
1111 Travis St.  
Houston, TX 77002

Cert. Mail: 9171 9690 0935 0289 8588 18

## **NOTICE OF ORDERS OF THE BLM AUTHORIZED OFFICER**

The Farmington Field Office (FFO) recently conducted a review of the wells operated by Hilcorp Energy Company within Federal Lease NMNM25857. The WF Federal 21 2 (API#30-045-30156), WF Federal 21 1Y (API#30-045-30031), and Hoover 2 (API#30-045-31220) have approved Temporary Abandonment Status under the condition that production in paying quantities continues for the lease. Failure to comply with Conditions of Approval attached to the Temporary Abandonment approval has resulted in a Plug or Produce order for all the wells. Based on production reporting, the WF Federal 21 3 (API#30-045-30261) is the only producing well within the lease and only produces one day every few months and not in paying quantities.

Federal regulations in 43 C.F.R. 3162.3-4 requires the operator to promptly plug and abandon wells that are demonstrated to the satisfaction of the authorized officer to be no longer capable of producing oil or gas in paying quantities. Production in "paying quantities" means actual production or the capability to produce a volume which would exceed operation costs, including government or minimum royalties, overriding royalties, administrative expenses, labor, state taxes, and other routine costs such as workovers and equipment replacement. Producing one well for one or two day every few months, at only a couple MCF a day, does not constitute paying quantities.

The following list of wells within Federal lease NMNM25857 was compiled by using the Bureau of Land Management's (BLM) Automated Fluid Mineral Support System (AFMSS) and the reports submitted by your company to the Office of Natural Resources Revenue (ONRR).

Written Order Number	Well Name & No.	US Well No.	Status	Location	Last Prod.
25MHK0002W	WF Federal 21 2	3004530156	TA	SEnw, Sec 21, T30N, R14W	July 2009
25MHK0003W	WF Federal 21 1Y	3004530031	TA	SWSW, Sec 21, T30N, R14W	July 2018
25MHK0004W	Hoover 2	3004531220	TA	NENE, Sec 21, T30N, R14W	June 2017

**Corrective Action:** Hilcorp Energy Company must complete one of the following options for each of the above wells:

- (a) Return the well to paying production and notify the BLM by a Notification (AFMSS 2, Action – Resume Production).
- (b) Submit a sundry notice through AFMSS 2 (Notice of Intent – Recompletion) with plans to recomplete the well and return the well to production.
- (c) Submit a sundry notice through AFMSS 2 (Notice of Intent – Plug and Abandonment) with (1) an abandonment procedure for preapproval, (2) proposed start date, and (3) a reclamation plan that complies with Onshore Oil and Gas Order No. 2(III) to permanently plug the well and, within 180 days after receiving approval of the plugging procedure, plug and abandon the well.

**This information must be submitted by May 1, 2025.** In accordance with 43 C.F.R. 316.1(a), you must comply with the corrective actions for the identified well by the abatement date provided above. If you fail to comply within the time frame specified, you will be issued an Incident of Noncompliance (INC) in accordance with 43 C.F.R. 3163.1(a), which may include an assessment or additional enforcement actions as deemed necessary to gain compliance.

### **WARNING**

The Authorized Officer has authority to issue a Written Order in accordance with 43 C.F.R. 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. If you fail to comply within the time frame specified, you will be subject to further enforcement action as may be deemed necessary in accordance with 43 C.F.R. 3163.1(a) and 43 C.F.R. 3163.2.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 C.F.R. 3163.2(f)(1), provides that any person who “knowingly or willfully prepares, maintains or submits false, inaccurate or misleading reports, notices, affidavits, records, data or other written information required by this part” shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

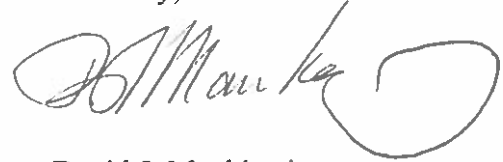
### **REVIEW AND APPEAL RIGHTS**

Any adversely affected party may request a State Director Review (SDR) of this decision before the State Director either with or without oral presentation. Such a request, including all supporting documentation, shall be filed in writing within 20 business days of receipt of this decision with the New Mexico State Office, State Director, at 301 Dinosaur Trail, Sante Fe, NM 87508 (see 43 C.F.R. 3165.3).

Any party adversely affected by the decision of the State Director after the SDR may appeal that decision to the Interior Board of Land Appeals (IBLA), 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 C.F.R. 3165.4). Should you fail to timely request an SDR, or after receiving the State Director's decision, fail to timely file an appeal with the IBLA, no further administrative review of this decision will be possible.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Sincerely,



David J. Mankiewicz  
Assistant Field Manager

**CC:**

Lease File: NMNM 25857

Well Files: WF Federal 21 2, US Well No. 30-045-30156  
WF Federal 21 1Y, US Well No. 30-045-30031  
Hoover 2, US Well No. 30-045-31220

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 558586

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 558586
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/2/2026