

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/oecd/contact-us">https://www.emnrd.nm.gov/oecd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 350880  WELL API NUMBER 30-015-49633  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
--	---	--

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 706H
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat

4. Well Location  
 Unit Letter M : 330 feet from the S line and feet 777 from the W line  
 Section 36 Township 25S Range 27E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3143 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 Surface Casing Sundry 2/11/23 Spud well. 2/12/23 TD 14 3/4" surface hole @ 448'. Set 10 3/4" 45.5# J55 csg @ 448'. Cmt w/0sx lead. Tail w/500sx. Circ w/187 sx to surface. WOC 8 hrs. Suspend ops. see attached See Attached  
 2/11/2023 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/12/23	Surf		14.75	10.75	45.5	J55	0	448	500		C		1500		
09/28/23	Int1		9.875	7.625	29.7	L80	2676	8520	1005		C, H		1500		
09/28/23	Int1		9.875	7.625	29.7	L80	0	8520	550		C, H		1500		
10/11/23	Prod		6.75	5.5	23	P-110	32	24568	1555		H		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Delaware Regulatory</u>	DATE	<u>10/31/2023</u>
Type or print name	<u>Robyn Russell</u>	E-mail address	<u>robyn.m.russell@conocophillips.com</u>	Telephone No.	<u>432-685-4385</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/3/2026 9:19:36 AM</u>
--------------	-------------------------	-------	------------------------------------	------	----------------------------

Atticus State Com 706H

30-015-49633

Spud @ 6:00AM

2/11/23 Spud well.

2/12/23 TD 14 3/4" surface hole @ 448'. Set 10 3/4" 45.5# J55 csg @448'. Tail w/500sx, Class C, Yield 1.35 ft/sx. Circ w/187 sx to surface. WOC 8 hrs. Suspend ops.

9/24/23 Resume ops. Test BOP. Test csg 1500# for 30min, Good Test.

9/28/23 TD 9 7/8" Hole Section @ 8540'. Set 7 5/8" 29.7# L80 @ 8520'. Stage 1;Lead Cmt w/790sx, Class C, Yield 3.6 ft/sx. Tail w/215sx, Halcem H, Yield 1.08 ft/sx. Top of Cement 2676. Stage 2;Lead Cmt w/385sx, Halcem H, Yield 2.5 ft/sx. Tail w/165sx, Neocem Class C, Yield 1.33 ft/sx. Circ w/200 sx to surface. Test BOP. Test csg 1500# for 30min, Good Test.

10/11/23 TD 6 3/4" lateral @24588'. Set 5 1/2" 23# P-110 @ 24568'. Lead Cmt w/550sx, Class H, Yield 1.89 ft/sx. Tail w/1005sx, Class H, Yield 1.71 ft/sx. Top of Cement to surface. Test BOP. Test csg 1500# for 30min, Good Test.

10/15/23 Rig released

**CEMENT**-MUST HAVE Top of Cement if no returns to surface on ALL strings (at least cement to surface).

**CASING/PIPING**