

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 337546 WELL API NUMBER 30-015-49629 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 702H
2. Name of Operator COG OPERATING LLC	9. OGRID Number 229137
3. Address of Operator 600 W Illinois Ave, Midland, TX 79701	10. Pool name or Wildcat

4. Well Location
 Unit Letter P : 315 feet from the S line and feet 990 from the E line
 Section 36 Township 25S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3096 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 1/23/23 Spud well. 1/24/23 TD 14 3/4" surface hole @ 608'. Set 10 3/4" 45.5# J55 csg @ 608'. Cmt w/735 sx lead. Tail w/100sx. Circ w/454 sx to surface. WOC 8 hrs. Suspend ops. 1/30/23 Resume ops. Test BOP. Test csg 1500# for 30min. 1/30/23 TD 9 7/8" vertical @ 8466'. Set 7 5/8" 29.7# L80 @8451'. 1st stage: Cmt w/720 sx lead. Tail w/310sx. Circ 8sx to surface. Test BOP. Test csg 1500# for 30min. 2/22/23 TD 6 3/4" lateral @24542'. Set 5 1/2" 23# P-110 @ 24522'. Cmt w/535 sx lead HSLD 80H. Tail w/1210sx. Class H. Circ w/286sx cmt to surface. Test BOP. Test csg 1500# for 30min. 3/6/23 Rig release
 See Attached
 1/23/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/23/23	Surf		14.75	10.75	45.5	J55	0	608	835	1.72	C		1500		
01/30/23	Int1		9.875	7.625	29.7	L80	0	8451	1030		H		1500		
02/22/23	Prod		6.75	5.5	23	P110	0	24542	1745		H		1500		

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Supervisor Delaware Regulatory DATE 1/2/2024
 Type or print name Robyn Russell E-mail address robyn.m.russell@conocophillips.com Telephone No. 432-685-4385

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/4/2026 1:30:02 PM

Atticus State Com 702H

30-015-49629

1/23/23 Spud well.

1/24/23 TD 14 3/4" surface hole @ 608'. Set 10 3/4" 45.5# J55 csg @ 608'. Cmt w/735 sx lead, Class C, Yield 1.72 ft/sx. Tail w/100sx, Class C, Yield 1.34 ft/sx. Circ w/454 sx to surface. WOC 8 hrs. Suspend ops.

1/30/23 Resume ops. Test BOP. Test csg 1500# for 30min, Good Test.

1/30/23 TD 9 7/8" vertical @ 8466'. Set 7 5/8" 29.7# L80 @8451'. 1st stage: Cmt w/720 sx lead, Class HSLD 76, Yield 3.47 ft/sx. Tail w/310sx, Class H, Yield 1.18 ft/sx. Circ 8sx to surface. Test BOP. Test csg 1500# for 30min, Good Test.

2/22/23 TD 6 3/4" lateral @24542'. Set 5 1/2" 23# P-110 @ 24522'. Cmt w/535 sx lead HSLD 80H, Class H, Yield 1.51 ft/sx. Tail w/1210sx. Class H, Yield 1.43 ft/sx. Circ w/286sx cmt to surface. Test BOP. Test csg 1500# for 30min, Good Test.

3/6/23 Rig release

CEMENT-MUST HAVE Top of Cement if no returns to surface on ALL strings (at least cement to surface).

CASING/PIPING