

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BIG MICK 4 U FED COM	Well Location: T25S / R26E / SEC 04 / SENE / 32.162104 / -104.29081	County or Parish/State: EDDY / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0554766	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: 3R OPERATING LLC	

Notice of Intent

Sundry ID: 2891496

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/19/2026

Time Sundry Submitted: 10:30

Date proposed operation will begin: 01/19/2026

Procedure Description: 3R Operating requests to revise the Surface Hole Location & Lateral (including BHL) as follows: • 3R Operating requests to revise the Surface Hole Location of the subject well from 1591' FNL & 441' FEL (SE/4-NE/4), 32.162104, -104.290810, Section 04-25S-26E NMPM, Eddy County, NM (Fee) to 1551' FNL & 422' FEL (SE/4-NE/4), 32.162214, -104.290746, Section 04-25S-26E NMPM, Eddy County, NM (Fee). • 3R Operating requests to revise the KOP of the subject well from 1980' FNL & 50' FEL (SE/4-NE/4), 32.161033, -104.289553, Section 04-25S-26E NMPM, Eddy County, NM (Fee) to 1650' FNL & 50' FEL (SE/4-NE/4), 32.161940, -104.289546, Section 04-25S-26E NMPM, Eddy County, NM (Fee). • 3R Operating requests to revise the FTP of the subject well from 1980' FNL & 100' FEL (SE/4-NE/4), 32.161033, -104.289714, Section 04-25S-26E NMPM, Eddy County, NM (Fee) to 1650' FNL & 100' FEL (SE/4-NE/4), 32.161940, -104.289708, Section 04-25S-26E NMPM, Eddy County, NM (Fee). • 3R Operating requests to revise the LPP1 of the subject well from 1982' FNL & 2667' FWL (SE/4-NW/4), 32.161046, -104.297907, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766) to 1652' FNL & 2666' FWL (SE/4-NW/4), 32.161953, -104.297911, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766). • 3R Operating requests to revise the Midpoint of the subject well from 1320' FNL & 25' FWL (W/2-NW/4), 32.162872, -104.306447, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766) to 990' FNL & 25' FWL (Lot 4), 32.163779, -104.306448, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766). • 3R Operating requests to revise the BHL of the subject well from 660' FNL & 100' FEL (Lot 1), 32.164661, -104.289688, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766) to 330' FNL & 100' FEL (Lot 1), 32.165569, -104.289682, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766). Please see attachments for more detailed information, including revised plat package, directional survey, and drilling plan. No additional surface disturbance is associated with this revision.

Well Name: BIG MICK 4 U FED COM

Well Location: T25S / R26E / SEC 04 / SENE / 32.162104 / -104.29081

County or Parish/State: EDDY / NM

Well Number: 501H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM0554766

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: 3R OPERATING LLC

NOI Attachments

Procedure Description

- Drilling_Plan_Big_Mick_4_U_Fed_Com_501H_1.19.26_20260119102935.pdf
- 3R_Operating_Big_Mick_4_U_Fed_Com_501H_P2_20260119102855.pdf
- 3R_Operating_Big_Mick_4_U_Fed_Com_501H_P2_WP_Rpt_20260119102850.pdf
- BIG_MICK_PAD_SHL___WELLBORE_CHANGES_01_09_26_20260119102831.pdf
- Big_Mick_501H_SHL___LATERAL_1.19.26_20260119102804.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KALEN MELTON

Signed on: JAN 19, 2026 10:29 AM

Name: 3R OPERATING LLC

Title: PERMITTING SPECIALIST

Street Address: 3909 N CLASSEN BLVD

City: OKLAHOMA CITY State: OK

Phone: (405) 286-9326

Email address: KMELTON@REAGANSMITH.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 02/23/2026

Signature: Chris Walls

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Eddy County, NM (Fee).

3R Operating requests to revise the LPP1 of the subject well from 1982' FNL & 2667' FWL (SE/4-NW/4), 32.161046, -104.297907, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766) to 1652' FNL & 2666' FWL (SE/4-NW/4), 32.161953, -104.297911, Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766).

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Please see attachments for more detailed information, including revised plat package, directional survey, and drilling plan. No additional surface disturbance is associated with this revision.

Location of Well

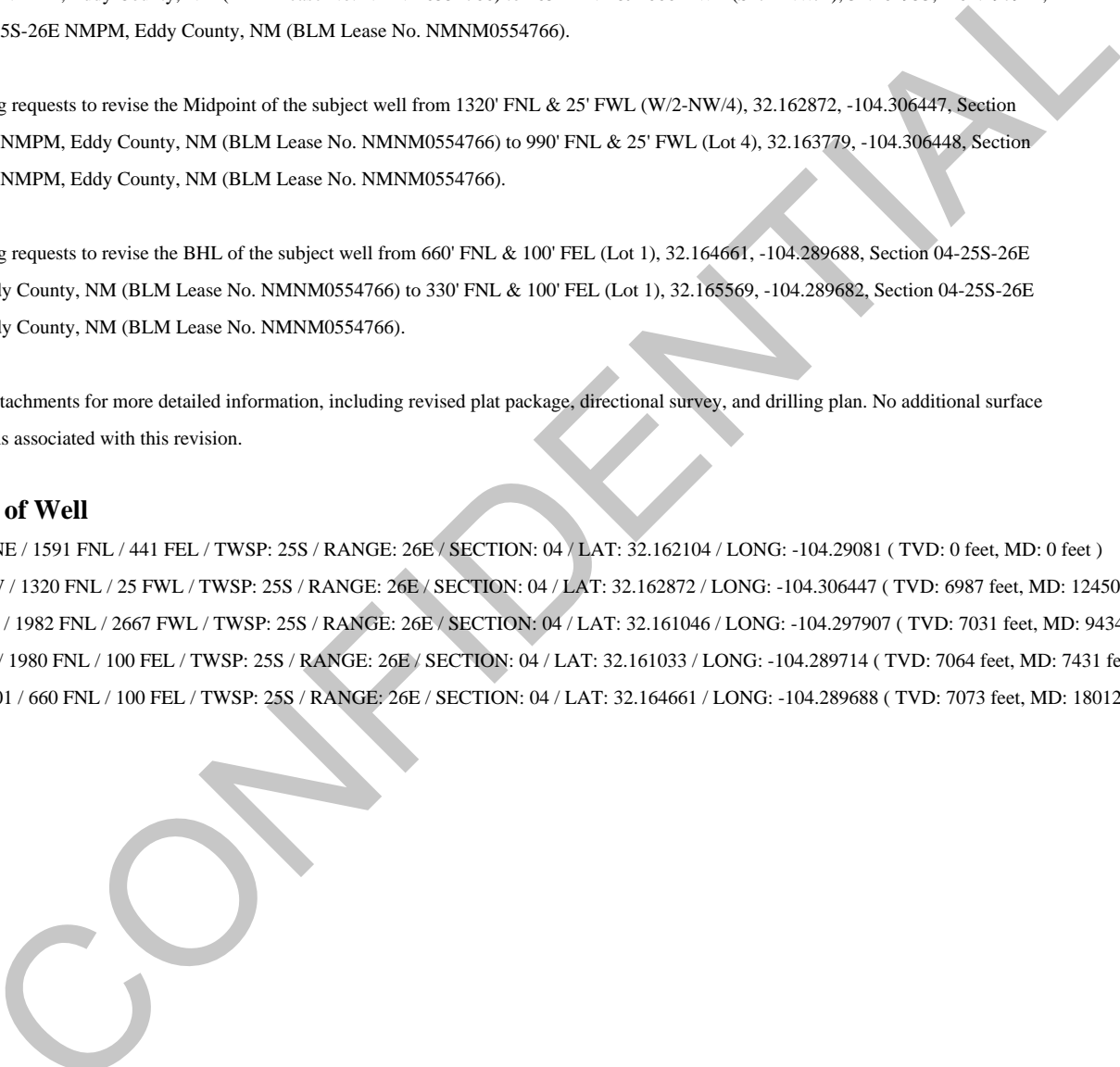
0. SHL: SENE / 1591 FNL / 441 FEL / TWSP: 25S / RANGE: 26E / SECTION: 04 / LAT: 32.162104 / LONG: -104.29081 (TVD: 0 feet, MD: 0 feet)

PPP: W2NW / 1320 FNL / 25 FWL / TWSP: 25S / RANGE: 26E / SECTION: 04 / LAT: 32.162872 / LONG: -104.306447 (TVD: 6987 feet, MD: 12450 feet)

PPP: SENW / 1982 FNL / 2667 FWL / TWSP: 25S / RANGE: 26E / SECTION: 04 / LAT: 32.161046 / LONG: -104.297907 (TVD: 7031 feet, MD: 9434 feet)

PPP: SENE / 1980 FNL / 100 FEL / TWSP: 25S / RANGE: 26E / SECTION: 04 / LAT: 32.161033 / LONG: -104.289714 (TVD: 7064 feet, MD: 7431 feet)

BHL: LOT 01 / 660 FNL / 100 FEL / TWSP: 25S / RANGE: 26E / SECTION: 04 / LAT: 32.164661 / LONG: -104.289688 (TVD: 7073 feet, MD: 18012 feet)





Drilling Plan

Operator

3R Operating, LLC

Project Name

Big Mick 4 U Fed Com 501H

SHL: 1551' FNL & 422' FEL of Section 4-25S-26E, Eddy County, NM
BHL: 330' FNL & 100' FEL of Section 4-25S-26E, Eddy County, NM

Prepared By

Austin Tramell

Please address any questions, inquiries, or deficiency statements to
Austin Tramell, address below:

3R Operating, LLC
20405 State Hwy 249 STE 820
Houston, TX 77070
832-810-1037

1.0 Estimated Formation Tops

Formation	Depth	Primary Lithology	Primary Mineral Resource
Castille	Surface	Alluvium	Usable Water
Delaware	1,793	Limestone, Sandstone, Shale	None
Bone Spring	5,273	Limestone	Nat. Gas, Oil
1st Bone Spring Sand	6,258	Sandstone	Nat. Gas, Oil
2nd Bone Spring Carb	6,523	Limestone, Sandstone, Shale	Nat. Gas, Oil
2nd Bone Spring Sand	6,773	Sandstone	Nat. Gas, Oil

Total Depth and Target Formation

Total Vertical Depth (ft): 7,073
 Measured Depth (ft): 18,001
 Formation: Bone Spring

2.0 Estimated Depths of Oil & Gas

Substance	Depth (ft)
Top of Hydrocarbons	5,273
Bottom of Hydrocarbons	TD

3.0 Pressure Control Equipment

Ten thousand (10M) psi working pressure Blind Rams & Pipe Rams and a five thousand (5M) psi Annular Preventer will be installed on all casing. Two (2) chokes, with at least one (1) being a remotely controlled hydraulic choke, will be used. If a full 10M system is required by the BLM, three (3) chokes will be used.

A variance to the requirement of a rigid steel line connecting the BOP to the choke manifold is requested. Specifications for the flex hose are provided with the BOP schematic in the exhibit section.

A variance is requested to use a multi-bowl wellhead system. Schematic attached in the exhibit section. Multi-bowl wellhead testing will adhere to required regulations, CFRs, and COAs.

Operator testing procedures will meet minimum standards for well control equipment testing per CFR § 3172.6(b)(9). Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP stack is not isolated from casing. Annular type preventers shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer. Multi-bowl wellhead testing will adhere to required regulations, CFRs, and COAs.

Floor safety valves that are fully open and sized to fit drill pipe and collars will be available on the rig floor in the open position when the Kelly is not in use.

4.0 Proposed Casing and Design Analysis**4.1 Proposed Casing Program**

Interval	Length (ft)	Size (in)	Weight/ft (lbs.)	Grade	Thread	Condition	Hole size (in)
Surface	480	13 3/8"	48	H-40	BTC	New	17.5"
Inter.	1,745	9 5/8"	36	J-55	LTC	New	12.25"
Prod.	18,001	5 1/2"	20	P-110	BTC	New	8.75"

4.2 Casing Specifications

Interval	Total Vertical Depth (TVD)	Total Measured Depth (MD)	Weight/ft (lbs.)	Grade	Collapse (psi)	Internal Yield (psi)	Body Yield Strength (psi)	Joint Strength (psi)
Surface	480	480	48	H-40	770	1,730	541,000	322,000
Inter.	1,745	1,745	36	J-55	2,020	3,520	639,000	564,000
Prod.	7,073	18,001	20	P-110	11,080	12,640	641,000	667,000

5.0 Proposed Cement Program**Surface Casing Cement**

Lead / Tail	TOC (MD)	Bottom of CMT (MD)	Density (lbs/gal)	Yield (ft3/sk)	Excess (%)	Volume (ft3)	# of sks CMT
Sur. Lead	0	180	13.50	1.79	100	250	140
Sur. Tail	180	480	14.80	1.33	100	417	313

Lead Cmt Type: Class C

Lead Additives: 4% Gel + 5% Salt + 0.2% SA-1 + 0.25pps Pol-E Flake + 0.005gps NOFoam V1A

Tail Cmt Type: Class C

Tail Additives: 1% calcium chloride + 0.005gps NoFoam V1A

Intermediate Casing Cement

Lead / Tail	TOC (MD)	Bottom of CMT (MD)	Density (lbs/gal)	Yield (ft3/sk)	Excess (%)	Volume (ft3)	# of sks CMT
Int. Lead	0	1,245	12.70	1.53	50	540	353
Int. Tail	1,245	1,745	14.80	1.33	50	235	177

Lead Cmt Type: 40% Class C + 60% POZ

Lead Additives: 5% Salt + 1% SMS + 2% CS-9 + 0.1% R-1300 + 0.25pps Pol-E Flake + 0.005gps NoFoam V1A

Tail Cmt Type: Class C

Tail Additives: 1% calcium chloride + 0.005gps NoFoam V1A

Production Casing Cement

Lead / Tail	TOC (MD)	Bottom of CMT (MD)	Density (lbs/gal)	Yield (ft3/sk)	Excess (%)	Volume (ft3)	# of sks CMT
Prod. Lead	0'	6,022	10.70	3.34	15	1,711	512
Prod. Tail	6,022	18,001	13.50	1.54	15	3,477	2,258

Lead Cmt Type: 100% ProLite

Lead Additives: 5pps Plexcrete STE + 2% SMS + 0.1% RCKCAS-100 + .85% R-1300 + 0.2% FL-24 + .25pps Pol-E Flake + 0.005gps NoFoam V1A

Tail Cmt Type: 50% Class H + 50% B POZ

Tail Additives: 6% Gell + 5% Slat + .2% SMS + .55% FR-5 + .4% FL-24 + 0.005gps NoFoam V1A

***Operator reserves the right to change cement designs as hole conditions may warrant**

6.0 Proposed Mud Program

Interval	Top (MD)	Bottom (MD)	Type	Max Mud Weight	Min Mud Weight	Viscosity (cP)	Formation Fracture Gradient	Fluid Loss
Surface	0'	480	FW	9.20	8.60	32-36	0.75	NC
Inter.	480	1,745	FW	8.60	8.60	28-30	0.75	NC
Prod.	1,745	18,001	OBM	9.60	9.60	50-70	0.75	8-10 cc

Mud weight increases at shoe depths are for pressure control. Mud weight increases in the curve and lateral section of the hole are for hole stability, not pressure control. Mud weight assumptions for casing load designs exceed anticipated maximum mud weight for balanced drilling in all hole sections. Expected mud weights in producing formation will be 0.5 to 1.0 lbs/gal greater than formation pressure (i.e. overbalanced drilling).

The mud system will run as a closed loop system with PVT monitoring. All drill cuttings and liquid mud will be hauled to an approved site for disposal or soil farmed upon receiving appropriate approval.

An industry accepted medium will be stored on location in the event that there is a loss of circulation in the well bore.

7.0 Drilling Design Analysis

7.1 Casing Design Analysis

*see separate Safety Factor attachment

Interval	Burst Safety Factor	Collapse Safety Factor	Pipe Body Tensile Safety Factor	Joint Tension Safety Factor
Surface	8.06	3.59	23.48	13.98
Inter.	4.51	5.18	10.17	8.98
Prod.	3.58	3.14	4.53	4.72

7.2 Casing Design Assumptions

7.2.1 Surface Casing Design Assumptions

Tension	A 1.8 design factor with effects of buoyancy with a fluid equal to a mud weight of:	8.6 ppg
Collapse	A 1.125 design factor with 1/3 TVD internal evacuation and collapse force equal to a mud gradient of:	8.6 ppg
Burst	A 1.125 design factor with full external evacuation and burst force equal to a mud gradient of:	8.6 ppg

7.2.2 Intermediate I Casing Design Assumptions

Tension	A 1.8 design factor with effects of buoyancy with a fluid equal to a mud weight of:	8.6 ppg
Collapse	A 1.125 design factor with 1/3 TVD internal evacuation and collapse force equal to a mud gradient of:	8.6 ppg
Burst	A 1.125 design factor with full external evacuation and burst force equal to a mud gradient of:	8.6 ppg

7.2.3 Production Casing Design Assumptions

Tension	A 1.8 design factor with effects of buoyancy with a fluid equal to a mud weight of:	9.6 ppg
Collapse	A 1.125 design factor with full internal evacuation and collapse force equal to a mud gradient of:	9.6 ppg
Burst	A 1.125 design factor with full external evacuation and burst force equal to a mud gradient of:	9.6 ppg

*Safety factor calculated using offset pressure gradient variance factor up to **0.22 psi/ft.***

8.0 Completion Program and Casing Design

Hydraulic fracturing will occur through the production casing. The burst design calculation assumes TOC at 10,445 ft., therefore, the backside of the production casing is not evacuated. The maximum pumping pressure is 9500 psi with a maximum proppant fluid weight of 9.5 lbs/gal.

Upon request, operator will provide proof of cement bonding by bond log. Operator is responsible for log interpretation and certification prior to frac treatment.

Upon request, operator will provide estimated fracture lengths, flowback storage, volumes of fluids and amount of sand to be used, and number of stages of frac procedure. Furthermore, a report of the annulus pressures before and after each stage of treatment may be requested by the BLM. The report may include chemical additives (other than proprietary), dissolved solids in frac fluid, and depth of perforations.

9.0 Drilling Evaluation Program**Required Testing, Logging, and Coring procedures noted below:**

- *Mud Logging/Gamma Ray/MWD – (MWD on horizontal wells only).
- *Open hole logs (GR/SP/DIL/LDT/CNL/ML) from TD (horizontal well - vertical portion of hole) to the top of the uppermost potential hydrocarbon intervals
- *Open hole logs (GR/SP/DIL) from the top of the uppermost hydrocarbon interval to the base of the surface casing and (GR) log from base of surface casing to surface.
- *Cased hole CBL on production casing.

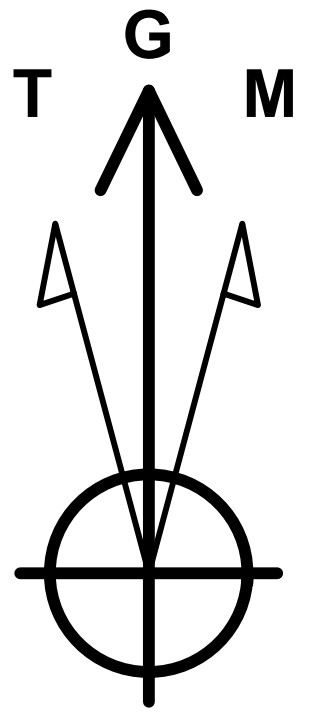
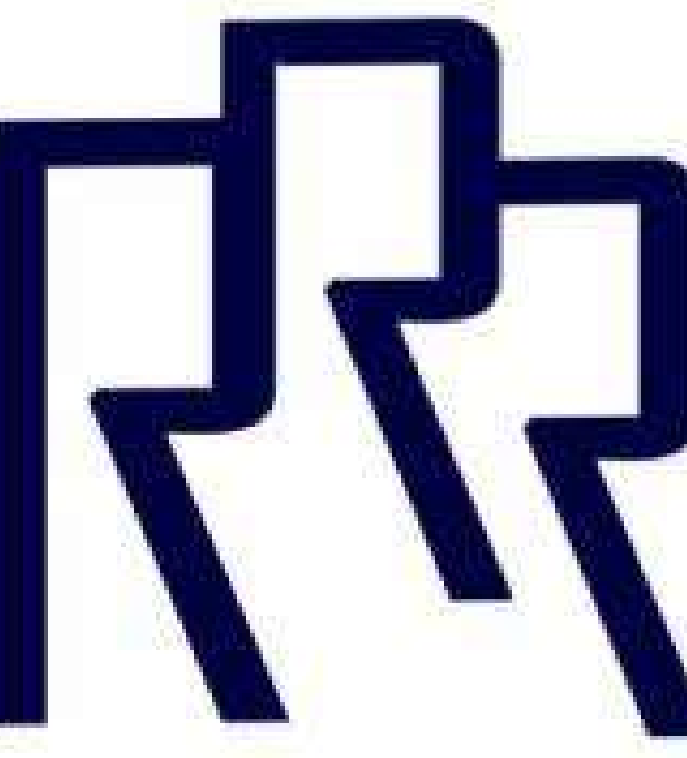
Note: The above referenced logging requirements are mandatory unless:

- 1)The well is located off unit, or
- 2)The operator can provide the BLM adequate geologic information in which they based the location and drilling of the well, or
- 3)The operator can provide the BLM logging data from a well that is within a 1-mile radius from the proposed surface hole location. The logging data can be no more than 30 years old and must be at least to TD of the proposed well.

10.0 Downhole Conditions

Zones of Possible Lost Circulation:	N/A	
Zones of Possible Abnormal Pressure:	N/A	
Maximum Bottom Hole Temperature:	180	degrees F
Maximum Bottom Hole Pressure:	3,531	psi
Anticipated Surface Downhoe Pressure:	1,975	psi

3R Operating, LLC



Azimuths to Grid North
 True North: -0.02°
 Magnetic North: 6.54°
 Magnetic Field
 Strength: 46892.3nT
 Dip Angle: 59.59°
 Date: 8/26/2025
 Model: IGRF2025



Company: 3R Operating, LLC
 Field: Eddy County, NM (NAD83)
 Location: Big Mick 4 U Fed Com
 Well: Big Mick 4 U Fed Com 501H OH
 Plan: Plan 2
 GL 3318 + Est 25' KB @ 3343.00usft

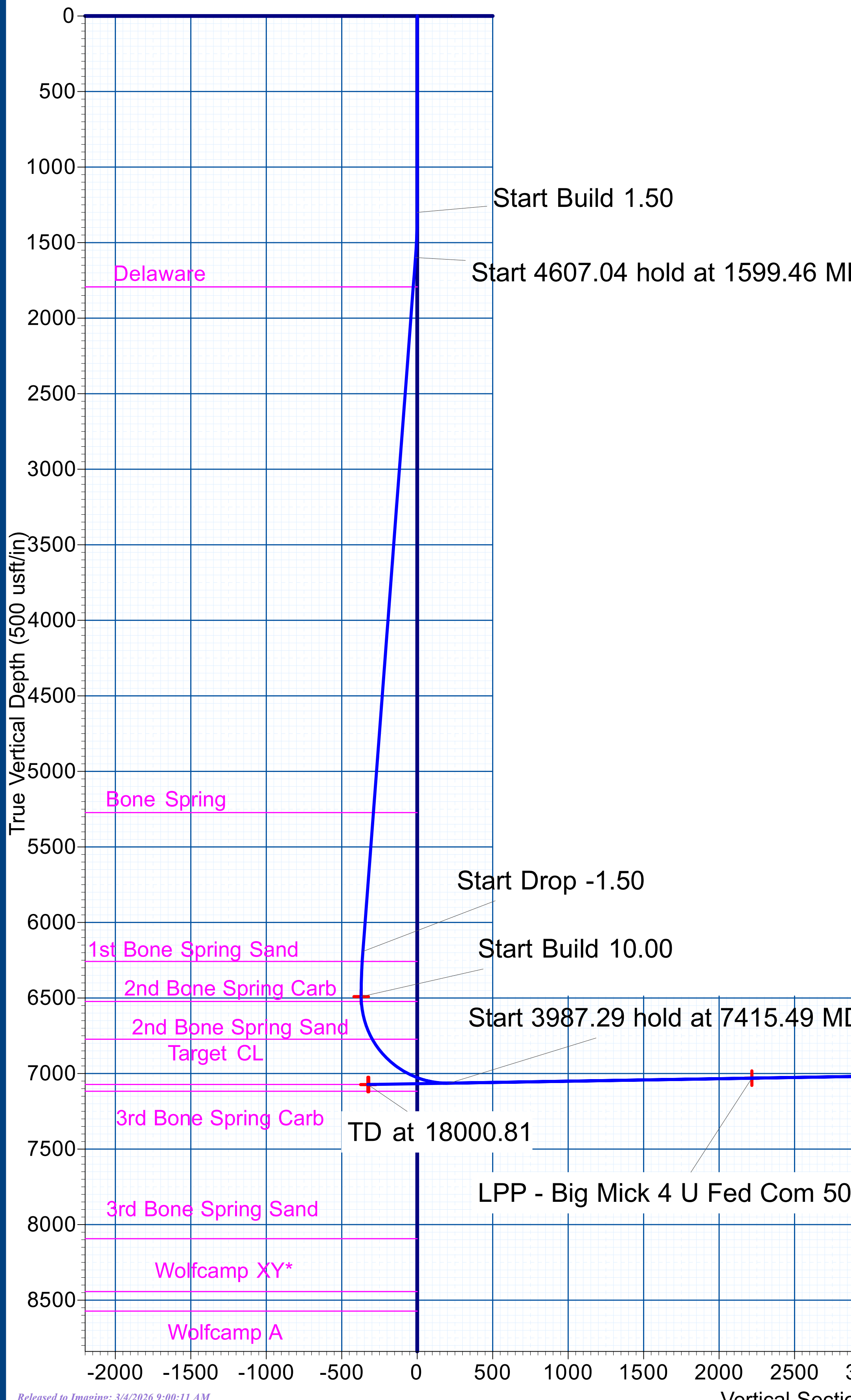
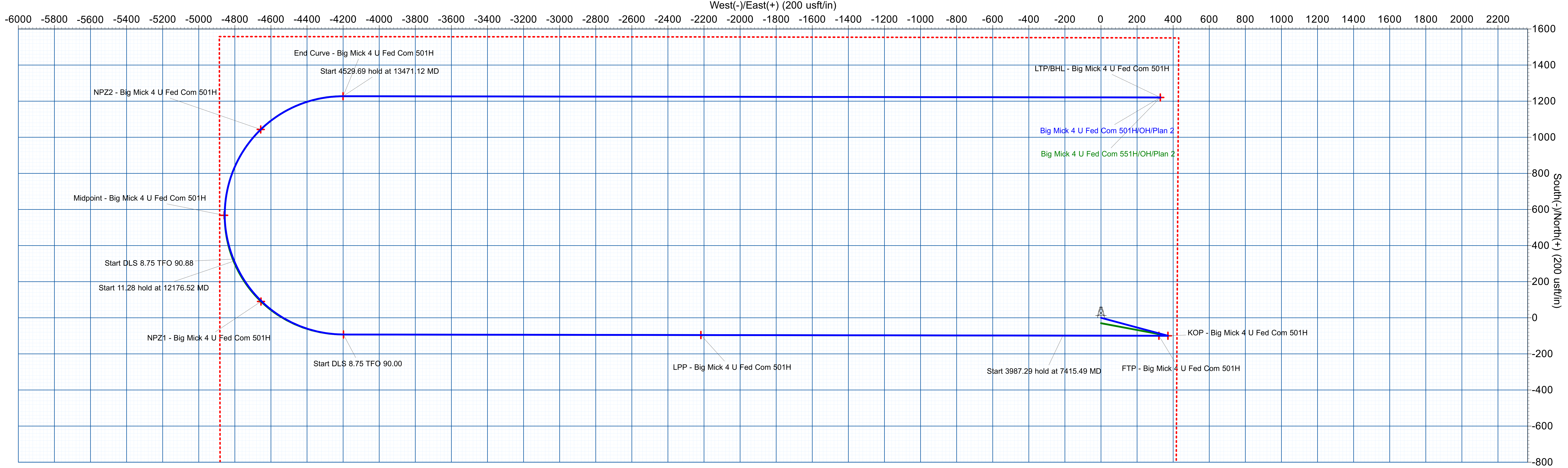
WELL DETAILS: Big Mick 4 U Fed Com 501H

+N/-S	+E/-W	GL 3318 + Est 25' KB @ 3343.00usft	3318.00		
0.00	0.00	Northing	Easting	Latitude	Longitude
		422751.10	554515.88	32.162214	-104.290746
					Slot

To convert a Magnetic Direction to a Grid Direction, Add 6.54°

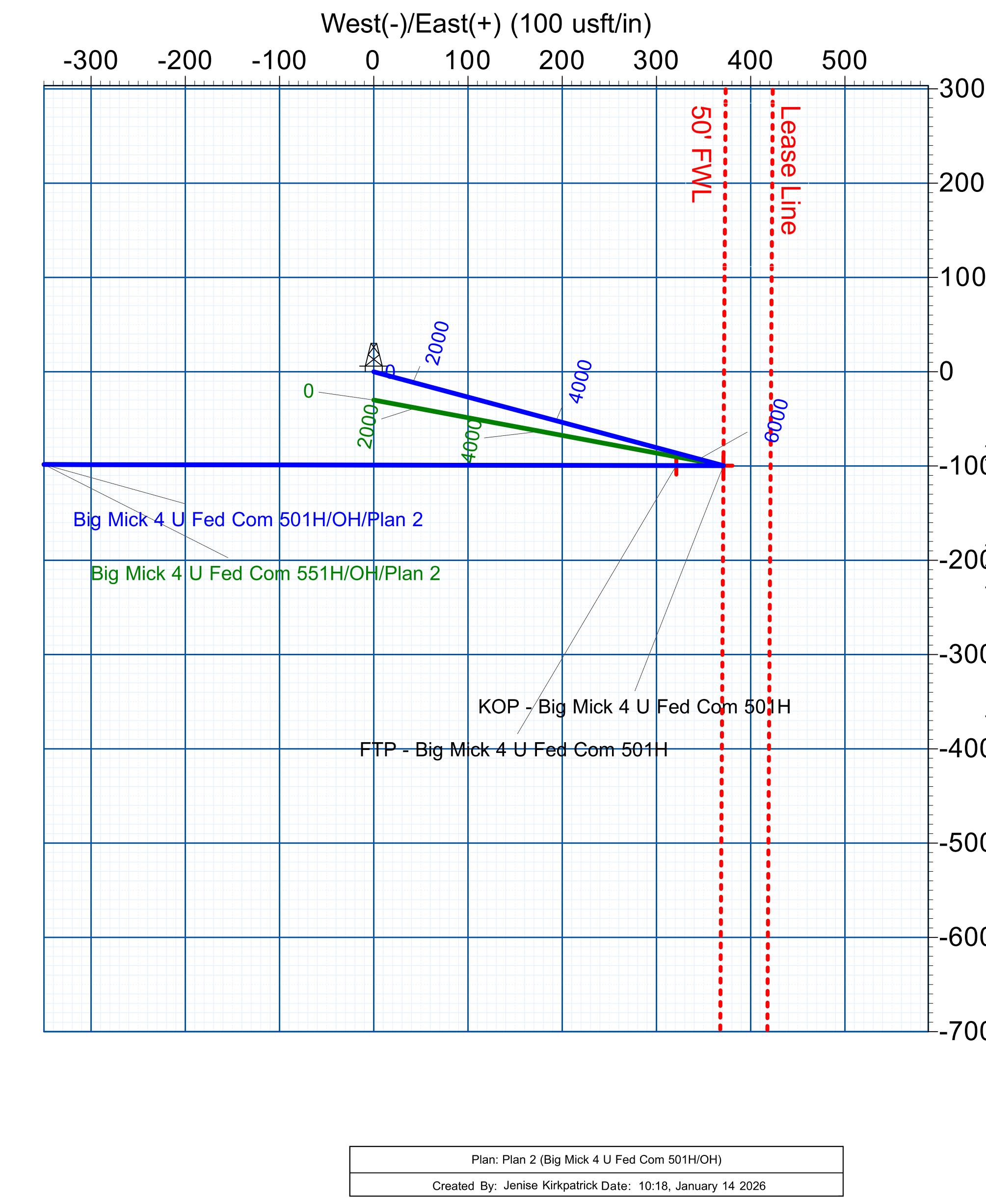
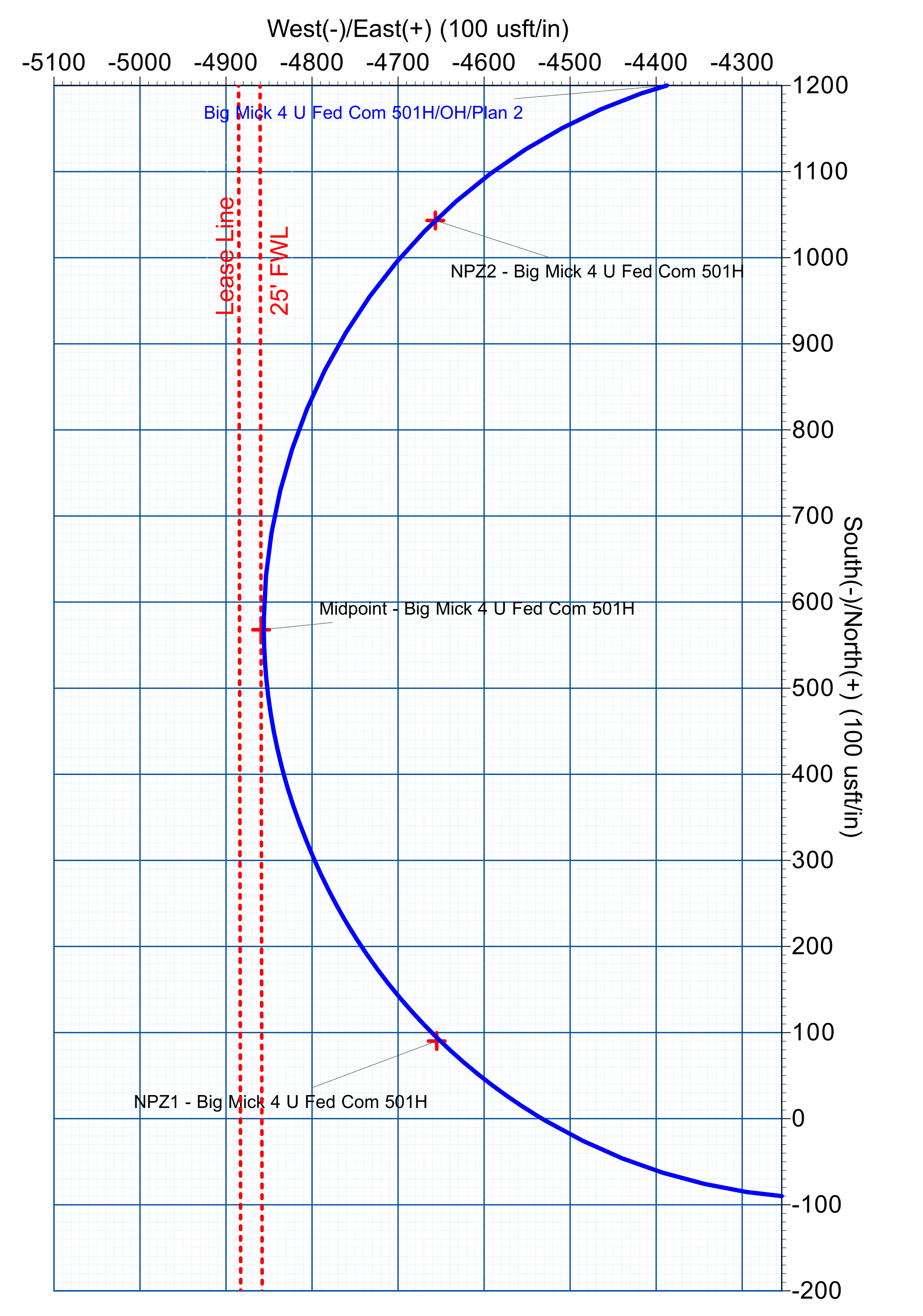
RIG: TBD

PROJECT DETAILS: Eddy County, NM (NAD83)
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target	
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	1300.00	0.00	0.00	1300.00	0.00	0.00	0.00	0.00	0.00		
3	1599.46	4.49	105.02	1599.15	-3.04	11.33	1.50	105.02	-11.34		
4	6206.50	4.49	105.02	6192.04	-96.53	359.82	0.00	0.00	-359.97		
5	6505.95	0.00	0.00	6491.19	-99.57	371.15	1.50	180.00	-371.31	KOP - Big Mick 4 U Fed Com 501H	
6	6505.99	0.00	0.00	6491.23	-99.57	371.15	0.00	0.00	-371.31		
7	7415.49	90.95	270.09	7064.11	-98.67	-211.31	10.00	270.09	211.15		
8	11402.78	90.95	270.09	6998.00	-92.50	-4198.04	0.00	0.00	4197.89	Begin Curve - Big Mick 4 U Fed Com 501H	
9	12176.55	90.36	337.79	6987.98	314.82	-4803.20	8.75	90.00	4803.68		
10	12187.83	90.36	337.79	6987.91	325.26	-4807.46	0.00	0.00	4807.96		
11	13471.12	89.05	90.09	6998.00	1227.50	-4200.35	8.75	90.88	4202.27	End Curve - Big Mick 4 U Fed Com 501H	
12	18000.81	89.05	90.09	7073.00	1220.53	328.71	0.00	0.00	-326.79	LTP/BHL - Big Mick 4 U Fed Com 501H	

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
KOP - Big Mick 4 U Fed Com 501H	6491.19	-99.57	371.15	422651.53	554887.03	32.161940	-104.289546
NPZ2 - Big Mick 4 U Fed Com 501H	6990.43	1043.21	-4656.69	423794.31	549859.19	32.165086	-104.305793
NPZ1 - Big Mick 4 U Fed Com 501H	6990.50	90.20	-4655.03	422841.30	549860.85	32.162466	-104.305789
Midpoint - Big Mick 4 U Fed Com 501H	6993.00	567.94	-4859.20	423319.04	549656.68	32.163779	-104.306448
Begin Curve - Big Mick 4 U Fed Com 501H	6998.00	-92.50	-4198.04	422658.60	550317.84	32.161963	-104.304312
End Curve - Big Mick 4 U Fed Com 501H	6998.00	1227.50	-4200.35	423978.60	550315.53	32.165592	-104.304319
LPP - Big Mick 4 U Fed Com 501H	7030.67	-95.55	-2217.37	422655.55	552298.51	32.161953	-104.297911
FTP - Big Mick 4 U Fed Com 501H	7073.00	-99.46	321.15	422651.64	554837.03	32.161940	-104.289708
LTP/BHL - Big Mick 4 U Fed Com 501H	7073.00	1220.53	328.71	423971.63	554844.59	32.165569	-104.289682



3R Operating, LLC

Eddy County, NM (NAD83)

Big Mick 4 U Fed Com

Big Mick 4 U Fed Com 501H

OH

Plan: Plan 2

Standard Planning Report

14 January, 2026

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Big Mick 4 U Fed Com				
Site Position:		Northing:	422,751.10 usft	Latitude:	32.162214
From:	Map	Easting:	554,515.88 usft	Longitude:	-104.290746
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Big Mick 4 U Fed Com 501H					
Well Position	+N/-S	0.00 usft	Northing:	422,751.10 usft	Latitude:	32.162214
	+E/-W	0.00 usft	Easting:	554,515.88 usft	Longitude:	-104.290746
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,318.00 usft
Grid Convergence:		0.02 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2025	8/26/2025	6.56	59.59	46,892.30093535

Design	Plan 2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	270.09

Plan Survey Tool Program	Date	1/14/2026		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	18,000.81 Plan 2 (OH)	MWD	
			OWSG MWD - Standard	

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,599.46	4.49	105.02	1,599.15	-3.04	11.33	1.50	1.50	0.00	105.02	
6,206.50	4.49	105.02	6,192.04	-96.53	359.82	0.00	0.00	0.00	0.00	
6,505.95	0.00	0.00	6,491.19	-99.57	371.15	1.50	-1.50	0.00	180.00	KOP - Big Mick 4 U F
6,505.99	0.00	0.00	6,491.23	-99.57	371.15	0.00	0.00	0.00	0.00	
7,415.49	90.95	270.09	7,064.11	-98.67	-211.31	10.00	10.00	0.00	270.09	
11,402.78	90.95	270.09	6,998.00	-92.50	-4,198.04	0.00	0.00	0.00	0.00	Begin Curve - Big Mic
12,176.55	90.36	337.79	6,987.98	314.82	-4,803.20	8.75	-0.08	8.75	90.00	
12,187.83	90.36	337.79	6,987.91	325.26	-4,807.46	0.00	0.00	0.00	0.00	
13,471.12	89.05	90.09	6,998.00	1,227.50	-4,200.35	8.75	-0.10	8.75	90.88	End Curve - Big Mick
18,000.81	89.05	90.09	7,073.00	1,220.53	328.71	0.00	0.00	0.00	0.00	LTP/BHL - Big Mick 4

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50										
1,400.00	1.50	105.02	1,399.99	-0.34	1.26	-1.26	1.50	1.50	0.00	
1,500.00	3.00	105.02	1,499.91	-1.36	5.06	-5.06	1.50	1.50	0.00	
1,599.46	4.49	105.02	1,599.15	-3.04	11.33	-11.34	1.50	1.50	0.00	
Start 4607.04 hold at 1599.46 MD										
1,700.00	4.49	105.02	1,699.38	-5.08	18.94	-18.94	0.00	0.00	0.00	
1,793.90	4.49	105.02	1,793.00	-6.99	26.04	-26.05	0.00	0.00	0.00	
Lamar - Delaware										
1,800.00	4.49	105.02	1,799.08	-7.11	26.50	-26.51	0.00	0.00	0.00	
1,900.00	4.49	105.02	1,898.77	-9.14	34.07	-34.08	0.00	0.00	0.00	
2,000.00	4.49	105.02	1,998.46	-11.17	41.63	-41.65	0.00	0.00	0.00	
2,100.00	4.49	105.02	2,098.16	-13.20	49.19	-49.21	0.00	0.00	0.00	
2,200.00	4.49	105.02	2,197.85	-15.23	56.76	-56.78	0.00	0.00	0.00	
2,300.00	4.49	105.02	2,297.54	-17.26	64.32	-64.35	0.00	0.00	0.00	
2,400.00	4.49	105.02	2,397.23	-19.29	71.89	-71.92	0.00	0.00	0.00	
2,500.00	4.49	105.02	2,496.93	-21.31	79.45	-79.48	0.00	0.00	0.00	
2,600.00	4.49	105.02	2,596.62	-23.34	87.01	-87.05	0.00	0.00	0.00	
2,700.00	4.49	105.02	2,696.31	-25.37	94.58	-94.62	0.00	0.00	0.00	
2,800.00	4.49	105.02	2,796.01	-27.40	102.14	-102.19	0.00	0.00	0.00	
2,900.00	4.49	105.02	2,895.70	-29.43	109.71	-109.75	0.00	0.00	0.00	
3,000.00	4.49	105.02	2,995.39	-31.46	117.27	-117.32	0.00	0.00	0.00	
3,100.00	4.49	105.02	3,095.08	-33.49	124.84	-124.89	0.00	0.00	0.00	
3,200.00	4.49	105.02	3,194.78	-35.52	132.40	-132.46	0.00	0.00	0.00	
3,300.00	4.49	105.02	3,294.47	-37.55	139.96	-140.02	0.00	0.00	0.00	
3,400.00	4.49	105.02	3,394.16	-39.58	147.53	-147.59	0.00	0.00	0.00	
3,500.00	4.49	105.02	3,493.86	-41.61	155.09	-155.16	0.00	0.00	0.00	
3,600.00	4.49	105.02	3,593.55	-43.64	162.66	-162.73	0.00	0.00	0.00	
3,700.00	4.49	105.02	3,693.24	-45.67	170.22	-170.29	0.00	0.00	0.00	
3,800.00	4.49	105.02	3,792.93	-47.70	177.79	-177.86	0.00	0.00	0.00	
3,900.00	4.49	105.02	3,892.63	-49.72	185.35	-185.43	0.00	0.00	0.00	
4,000.00	4.49	105.02	3,992.32	-51.75	192.91	-193.00	0.00	0.00	0.00	
4,100.00	4.49	105.02	4,092.01	-53.78	200.48	-200.56	0.00	0.00	0.00	
4,200.00	4.49	105.02	4,191.71	-55.81	208.04	-208.13	0.00	0.00	0.00	
4,300.00	4.49	105.02	4,291.40	-57.84	215.61	-215.70	0.00	0.00	0.00	
4,400.00	4.49	105.02	4,391.09	-59.87	223.17	-223.26	0.00	0.00	0.00	
4,500.00	4.49	105.02	4,490.78	-61.90	230.74	-230.83	0.00	0.00	0.00	
4,600.00	4.49	105.02	4,590.48	-63.93	238.30	-238.40	0.00	0.00	0.00	
4,700.00	4.49	105.02	4,690.17	-65.96	245.86	-245.97	0.00	0.00	0.00	
4,800.00	4.49	105.02	4,789.86	-67.99	253.43	-253.53	0.00	0.00	0.00	
4,900.00	4.49	105.02	4,889.56	-70.02	260.99	-261.10	0.00	0.00	0.00	
5,000.00	4.49	105.02	4,989.25	-72.05	268.56	-268.67	0.00	0.00	0.00	
5,100.00	4.49	105.02	5,088.94	-74.08	276.12	-276.24	0.00	0.00	0.00	
5,200.00	4.49	105.02	5,188.63	-76.11	283.68	-283.80	0.00	0.00	0.00	
5,284.63	4.49	105.02	5,273.00	-77.82	290.09	-290.21	0.00	0.00	0.00	
Bone Spring										
5,300.00	4.49	105.02	5,288.33	-78.13	291.25	-291.37	0.00	0.00	0.00	
5,400.00	4.49	105.02	5,388.02	-80.16	298.81	-298.94	0.00	0.00	0.00	
5,500.00	4.49	105.02	5,487.71	-82.19	306.38	-306.51	0.00	0.00	0.00	
5,600.00	4.49	105.02	5,587.41	-84.22	313.94	-314.07	0.00	0.00	0.00	
5,700.00	4.49	105.02	5,687.10	-86.25	321.51	-321.64	0.00	0.00	0.00	
5,800.00	4.49	105.02	5,786.79	-88.28	329.07	-329.21	0.00	0.00	0.00	
5,900.00	4.49	105.02	5,886.48	-90.31	336.63	-336.78	0.00	0.00	0.00	

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
6,000.00	4.49	105.02	5,986.18	-92.34	344.20	-344.34	0.00	0.00	0.00	
6,100.00	4.49	105.02	6,085.87	-94.37	351.76	-351.91	0.00	0.00	0.00	
6,206.50	4.49	105.02	6,192.04	-96.53	359.82	-359.97	0.00	0.00	0.00	
Start Drop -1.50										
6,272.62	3.50	105.02	6,258.00	-97.72	364.27	-364.42	1.50	-1.50	0.00	
1st Bone Spring Sand										
6,300.00	3.09	105.02	6,285.34	-98.13	365.79	-365.94	1.50	-1.50	0.00	
6,400.00	1.59	105.02	6,385.25	-99.19	369.73	-369.89	1.50	-1.50	0.00	
6,505.95	0.00	0.00	6,491.19	-99.57	371.15	-371.31	1.50	-1.50	0.00	
KOP - Big Mick 4 U Fed Com 501H										
6,505.99	0.00	0.00	6,491.23	-99.57	371.15	-371.31	0.00	0.00	0.00	
Start Build 10.00										
6,537.78	3.18	270.09	6,523.00	-99.57	370.27	-370.42	10.00	10.00	0.00	
2nd Bone Spring Carb										
6,550.00	4.40	270.09	6,535.19	-99.57	369.46	-369.62	10.00	10.00	0.00	
6,600.00	9.40	270.09	6,584.82	-99.56	363.46	-363.61	10.00	10.00	0.00	
6,650.00	14.40	270.09	6,633.72	-99.54	353.15	-353.30	10.00	10.00	0.00	
6,700.00	19.40	270.09	6,681.55	-99.52	338.62	-338.77	10.00	10.00	0.00	
6,750.00	24.40	270.09	6,727.93	-99.49	319.97	-320.13	10.00	10.00	0.00	
6,800.00	29.40	270.09	6,772.50	-99.46	297.36	-297.51	10.00	10.00	0.00	
6,800.57	29.46	270.09	6,773.00	-99.46	297.08	-297.23	10.00	10.00	0.00	
2nd Bone Spring Sand										
6,850.00	34.40	270.09	6,814.94	-99.41	270.94	-271.10	10.00	10.00	0.00	
6,900.00	39.40	270.09	6,854.91	-99.37	240.93	-241.09	10.00	10.00	0.00	
6,950.00	44.40	270.09	6,892.11	-99.32	207.55	-207.71	10.00	10.00	0.00	
6,990.66	48.47	270.09	6,920.13	-99.27	178.10	-178.25	10.00	10.00	0.00	
FTP - Big Mick 4 U Fed Com 501H										
7,000.00	49.40	270.09	6,926.26	-99.26	171.05	-171.21	10.00	10.00	0.00	
7,050.00	54.40	270.09	6,957.11	-99.20	131.72	-131.87	10.00	10.00	0.00	
7,100.00	59.40	270.09	6,984.40	-99.13	89.85	-90.00	10.00	10.00	0.00	
7,150.00	64.40	270.09	7,007.94	-99.07	45.75	-45.91	10.00	10.00	0.00	
7,200.00	69.40	270.09	7,027.55	-99.00	-0.22	0.07	10.00	10.00	0.00	
7,250.00	74.40	270.09	7,043.08	-98.92	-47.73	47.58	10.00	10.00	0.00	
7,300.00	79.40	270.09	7,054.41	-98.85	-96.42	96.26	10.00	10.00	0.00	
7,350.00	84.40	270.09	7,061.45	-98.77	-145.90	145.75	10.00	10.00	0.00	
7,400.00	89.40	270.09	7,064.16	-98.69	-195.81	195.66	10.00	10.00	0.00	
7,415.49	90.95	270.09	7,064.11	-98.67	-211.31	211.15	10.00	10.00	0.00	
Start 3987.29 hold at 7415.49 MD										
7,500.00	90.95	270.09	7,062.71	-98.54	-295.80	295.65	0.00	0.00	0.00	
7,600.00	90.95	270.09	7,061.05	-98.38	-395.79	395.63	0.00	0.00	0.00	
7,700.00	90.95	270.09	7,059.39	-98.23	-495.77	495.62	0.00	0.00	0.00	
7,800.00	90.95	270.09	7,057.73	-98.07	-595.76	595.61	0.00	0.00	0.00	
7,900.00	90.95	270.09	7,056.08	-97.92	-695.75	695.59	0.00	0.00	0.00	
8,000.00	90.95	270.09	7,054.42	-97.76	-795.73	795.58	0.00	0.00	0.00	
8,100.00	90.95	270.09	7,052.76	-97.61	-895.72	895.56	0.00	0.00	0.00	
8,200.00	90.95	270.09	7,051.10	-97.46	-995.70	995.55	0.00	0.00	0.00	
8,300.00	90.95	270.09	7,049.44	-97.30	-1,095.69	1,095.54	0.00	0.00	0.00	
8,400.00	90.95	270.09	7,047.79	-97.15	-1,195.68	1,195.52	0.00	0.00	0.00	
8,500.00	90.95	270.09	7,046.13	-96.99	-1,295.66	1,295.51	0.00	0.00	0.00	
8,600.00	90.95	270.09	7,044.47	-96.84	-1,395.65	1,395.50	0.00	0.00	0.00	
8,700.00	90.95	270.09	7,042.81	-96.68	-1,495.64	1,495.48	0.00	0.00	0.00	
8,800.00	90.95	270.09	7,041.15	-96.53	-1,595.62	1,595.47	0.00	0.00	0.00	
8,900.00	90.95	270.09	7,039.50	-96.37	-1,695.61	1,695.45	0.00	0.00	0.00	

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,000.00	90.95	270.09	7,037.84	-96.22	-1,795.59	1,795.44	0.00	0.00	0.00	
9,100.00	90.95	270.09	7,036.18	-96.06	-1,895.58	1,895.43	0.00	0.00	0.00	
9,200.00	90.95	270.09	7,034.52	-95.91	-1,995.57	1,995.41	0.00	0.00	0.00	
9,300.00	90.95	270.09	7,032.86	-95.75	-2,095.55	2,095.40	0.00	0.00	0.00	
9,400.00	90.95	270.09	7,031.21	-95.60	-2,195.54	2,195.39	0.00	0.00	0.00	
9,421.84	90.95	270.09	7,030.84	-95.56	-2,217.37	2,217.22	0.00	0.00	0.00	
LPP - Big Mick 4 U Fed Com 501H										
9,500.00	90.95	270.09	7,029.55	-95.44	-2,295.52	2,295.37	0.00	0.00	0.00	
9,600.00	90.95	270.09	7,027.89	-95.29	-2,395.51	2,395.36	0.00	0.00	0.00	
9,700.00	90.95	270.09	7,026.23	-95.13	-2,495.50	2,495.34	0.00	0.00	0.00	
9,800.00	90.95	270.09	7,024.57	-94.98	-2,595.48	2,595.33	0.00	0.00	0.00	
9,900.00	90.95	270.09	7,022.92	-94.82	-2,695.47	2,695.32	0.00	0.00	0.00	
10,000.00	90.95	270.09	7,021.26	-94.67	-2,795.45	2,795.30	0.00	0.00	0.00	
10,100.00	90.95	270.09	7,019.60	-94.52	-2,895.44	2,895.29	0.00	0.00	0.00	
10,200.00	90.95	270.09	7,017.94	-94.36	-2,995.43	2,995.28	0.00	0.00	0.00	
10,300.00	90.95	270.09	7,016.28	-94.21	-3,095.41	3,095.26	0.00	0.00	0.00	
10,400.00	90.95	270.09	7,014.63	-94.05	-3,195.40	3,195.25	0.00	0.00	0.00	
10,500.00	90.95	270.09	7,012.97	-93.90	-3,295.39	3,295.23	0.00	0.00	0.00	
10,600.00	90.95	270.09	7,011.31	-93.74	-3,395.37	3,395.22	0.00	0.00	0.00	
10,700.00	90.95	270.09	7,009.65	-93.59	-3,495.36	3,495.21	0.00	0.00	0.00	
10,800.00	90.95	270.09	7,007.99	-93.43	-3,595.34	3,595.19	0.00	0.00	0.00	
10,900.00	90.95	270.09	7,006.34	-93.28	-3,695.33	3,695.18	0.00	0.00	0.00	
11,000.00	90.95	270.09	7,004.68	-93.12	-3,795.32	3,795.17	0.00	0.00	0.00	
11,100.00	90.95	270.09	7,003.02	-92.97	-3,895.30	3,895.15	0.00	0.00	0.00	
11,200.00	90.95	270.09	7,001.36	-92.81	-3,995.29	3,995.14	0.00	0.00	0.00	
11,300.00	90.95	270.09	6,999.70	-92.66	-4,095.27	4,095.12	0.00	0.00	0.00	
11,402.78	90.95	270.09	6,998.00	-92.50	-4,198.04	4,197.89	0.00	0.00	0.00	
Start DLS 8.75 TFO 90.00 - Begin Curve - Big Mick 4 U Fed Com 501H										
11,450.00	90.95	274.22	6,997.22	-90.73	-4,245.21	4,245.06	8.75	-0.01	8.75	
11,500.00	90.94	278.60	6,996.39	-85.15	-4,294.88	4,294.74	8.75	-0.02	8.75	
11,550.00	90.93	282.97	6,995.58	-75.79	-4,343.98	4,343.85	8.75	-0.03	8.75	
11,600.00	90.91	287.35	6,994.78	-62.72	-4,392.22	4,392.12	8.75	-0.04	8.75	
11,650.00	90.88	291.72	6,994.00	-46.01	-4,439.32	4,439.25	8.75	-0.05	8.75	
11,700.00	90.85	296.10	6,993.24	-25.75	-4,485.02	4,484.97	8.75	-0.06	8.75	
11,750.00	90.82	300.47	6,992.52	-2.07	-4,529.03	4,529.02	8.75	-0.07	8.75	
11,800.00	90.78	304.85	6,991.82	24.91	-4,571.11	4,571.15	8.75	-0.08	8.75	
11,850.00	90.73	309.22	6,991.16	55.01	-4,611.01	4,611.09	8.75	-0.09	8.75	
11,900.00	90.69	313.60	6,990.54	88.07	-4,648.50	4,648.63	8.75	-0.10	8.75	
11,906.08	90.68	314.13	6,990.47	92.29	-4,652.88	4,653.02	8.75	-0.10	8.75	
NPZ1 - Big Mick 4 U Fed Com 501H										
11,950.00	90.63	317.97	6,989.96	123.90	-4,683.36	4,683.54	8.75	-0.10	8.75	
12,000.00	90.58	322.35	6,989.43	162.28	-4,715.38	4,715.63	8.75	-0.11	8.75	
12,050.00	90.52	326.72	6,988.95	202.99	-4,744.38	4,744.69	8.75	-0.12	8.75	
12,100.00	90.46	331.10	6,988.53	245.80	-4,770.19	4,770.57	8.75	-0.12	8.75	
12,150.00	90.39	335.47	6,988.15	290.45	-4,792.67	4,793.12	8.75	-0.13	8.75	
12,176.52	90.36	337.79	6,987.98	314.79	-4,803.18	4,803.67	8.75	-0.13	8.75	
Start 11.28 hold at 12176.52 MD										
12,176.55	90.36	337.79	6,987.98	314.82	-4,803.20	4,803.68	8.75	-0.13	8.75	
12,187.80	90.36	337.79	6,987.91	325.23	-4,807.45	4,807.95	0.00	0.00	0.00	
Start DLS 8.75 TFO 90.88										
12,187.83	90.36	337.79	6,987.91	325.26	-4,807.46	4,807.96	0.00	0.00	0.00	
12,200.00	90.34	338.86	6,987.84	336.57	-4,811.95	4,812.47	8.75	-0.13	8.75	
12,250.00	90.27	343.23	6,987.57	383.85	-4,828.19	4,828.78	8.75	-0.14	8.75	

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
12,300.00	90.20	347.61	6,987.36	432.22	-4,840.77	4,841.44	8.75	-0.14	8.75	
12,350.00	90.13	351.98	6,987.22	481.42	-4,849.63	4,850.38	8.75	-0.14	8.75	
12,400.00	90.06	356.36	6,987.14	531.15	-4,854.70	4,855.53	8.75	-0.14	8.75	
12,436.90	90.00	359.59	6,987.11	568.02	-4,856.01	4,856.89	8.75	-0.14	8.75	
Midpoint - Big Mick 4 U Fed Com 501H										
12,450.00	89.99	0.73	6,987.12	581.12	-4,855.97	4,856.88	8.75	-0.14	8.75	
12,500.00	89.91	5.11	6,987.16	631.04	-4,853.42	4,854.41	8.75	-0.14	8.75	
12,550.00	89.84	9.48	6,987.27	680.63	-4,847.08	4,848.14	8.75	-0.14	8.75	
12,600.00	89.77	13.86	6,987.44	729.58	-4,836.97	4,838.11	8.75	-0.14	8.75	
12,650.00	89.70	18.23	6,987.67	777.62	-4,823.15	4,824.37	8.75	-0.14	8.75	
12,700.00	89.63	22.61	6,987.96	824.47	-4,805.71	4,807.00	8.75	-0.14	8.75	
12,750.00	89.57	26.98	6,988.31	869.85	-4,784.75	4,786.11	8.75	-0.13	8.75	
12,800.00	89.50	31.36	6,988.71	913.49	-4,760.38	4,761.81	8.75	-0.13	8.75	
12,850.00	89.44	35.73	6,989.17	955.15	-4,732.76	4,734.26	8.75	-0.12	8.75	
12,900.00	89.39	40.11	6,989.68	994.59	-4,702.04	4,703.60	8.75	-0.11	8.75	
12,950.00	89.33	44.48	6,990.24	1,031.56	-4,668.41	4,670.02	8.75	-0.11	8.75	
12,966.52	89.32	45.93	6,990.43	1,043.20	-4,656.68	4,658.32	8.75	-0.10	8.75	
NPZ2 - Big Mick 4 U Fed Com 501H										
13,000.00	89.28	48.86	6,990.84	1,065.86	-4,632.05	4,633.72	8.75	-0.10	8.75	
13,050.00	89.24	53.23	6,991.49	1,097.28	-4,593.18	4,594.90	8.75	-0.09	8.75	
13,100.00	89.20	57.61	6,992.17	1,125.65	-4,552.02	4,553.79	8.75	-0.08	8.75	
13,150.00	89.16	61.98	6,992.89	1,150.80	-4,508.83	4,510.63	8.75	-0.07	8.75	
13,200.00	89.13	66.36	6,993.63	1,172.57	-4,463.84	4,465.67	8.75	-0.06	8.75	
13,250.00	89.10	70.74	6,994.40	1,190.85	-4,417.32	4,419.18	8.75	-0.05	8.75	
13,300.00	89.08	75.11	6,995.20	1,205.53	-4,369.54	4,371.43	8.75	-0.04	8.75	
13,350.00	89.07	79.49	6,996.00	1,216.51	-4,320.78	4,322.69	8.75	-0.03	8.75	
13,400.00	89.06	83.86	6,996.82	1,223.75	-4,271.33	4,273.24	8.75	-0.02	8.75	
13,450.00	89.05	88.24	6,997.65	1,227.19	-4,221.46	4,223.39	8.75	-0.01	8.75	
13,471.12	89.05	90.09	6,998.00	1,227.50	-4,200.35	4,202.27	8.75	0.00	8.75	
Start 4529.69 hold at 13471.12 MD - End Curve - Big Mick 4 U Fed Com 501H										
13,500.00	89.05	90.09	6,998.48	1,227.46	-4,171.47	4,173.40	0.00	0.00	0.00	
13,600.00	89.05	90.09	7,000.14	1,227.30	-4,071.49	4,073.41	0.00	0.00	0.00	
13,700.00	89.05	90.09	7,001.79	1,227.15	-3,971.50	3,973.42	0.00	0.00	0.00	
13,800.00	89.05	90.09	7,003.45	1,226.99	-3,871.52	3,873.44	0.00	0.00	0.00	
13,900.00	89.05	90.09	7,005.11	1,226.84	-3,771.53	3,773.45	0.00	0.00	0.00	
14,000.00	89.05	90.09	7,006.76	1,226.69	-3,671.54	3,673.47	0.00	0.00	0.00	
14,100.00	89.05	90.09	7,008.42	1,226.53	-3,571.56	3,573.48	0.00	0.00	0.00	
14,200.00	89.05	90.09	7,010.08	1,226.38	-3,471.57	3,473.49	0.00	0.00	0.00	
14,300.00	89.05	90.09	7,011.73	1,226.22	-3,371.58	3,373.51	0.00	0.00	0.00	
14,400.00	89.05	90.09	7,013.39	1,226.07	-3,271.60	3,273.52	0.00	0.00	0.00	
14,500.00	89.05	90.09	7,015.05	1,225.92	-3,171.61	3,173.53	0.00	0.00	0.00	
14,600.00	89.05	90.09	7,016.70	1,225.76	-3,071.63	3,073.55	0.00	0.00	0.00	
14,700.00	89.05	90.09	7,018.36	1,225.61	-2,971.64	2,973.56	0.00	0.00	0.00	
14,800.00	89.05	90.09	7,020.02	1,225.45	-2,871.65	2,873.57	0.00	0.00	0.00	
14,900.00	89.05	90.09	7,021.67	1,225.30	-2,771.67	2,773.59	0.00	0.00	0.00	
15,000.00	89.05	90.09	7,023.33	1,225.15	-2,671.68	2,673.60	0.00	0.00	0.00	
15,100.00	89.05	90.09	7,024.98	1,224.99	-2,571.70	2,573.62	0.00	0.00	0.00	
15,200.00	89.05	90.09	7,026.64	1,224.84	-2,471.71	2,473.63	0.00	0.00	0.00	
15,300.00	89.05	90.09	7,028.30	1,224.68	-2,371.72	2,373.64	0.00	0.00	0.00	
15,400.00	89.05	90.09	7,029.95	1,224.53	-2,271.74	2,273.66	0.00	0.00	0.00	
15,500.00	89.05	90.09	7,031.61	1,224.38	-2,171.75	2,173.67	0.00	0.00	0.00	
15,600.00	89.05	90.09	7,033.27	1,224.22	-2,071.76	2,073.68	0.00	0.00	0.00	
15,700.00	89.05	90.09	7,034.92	1,224.07	-1,971.78	1,973.70	0.00	0.00	0.00	

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,800.00	89.05	90.09	7,036.58	1,223.91	-1,871.79	1,873.71	0.00	0.00	0.00	
15,900.00	89.05	90.09	7,038.24	1,223.76	-1,771.81	1,773.73	0.00	0.00	0.00	
16,000.00	89.05	90.09	7,039.89	1,223.61	-1,671.82	1,673.74	0.00	0.00	0.00	
16,100.00	89.05	90.09	7,041.55	1,223.45	-1,571.83	1,573.75	0.00	0.00	0.00	
16,200.00	89.05	90.09	7,043.21	1,223.30	-1,471.85	1,473.77	0.00	0.00	0.00	
16,300.00	89.05	90.09	7,044.86	1,223.14	-1,371.86	1,373.78	0.00	0.00	0.00	
16,400.00	89.05	90.09	7,046.52	1,222.99	-1,271.87	1,273.79	0.00	0.00	0.00	
16,500.00	89.05	90.09	7,048.18	1,222.84	-1,171.89	1,173.81	0.00	0.00	0.00	
16,600.00	89.05	90.09	7,049.83	1,222.68	-1,071.90	1,073.82	0.00	0.00	0.00	
16,700.00	89.05	90.09	7,051.49	1,222.53	-971.92	973.84	0.00	0.00	0.00	
16,800.00	89.05	90.09	7,053.15	1,222.37	-871.93	873.85	0.00	0.00	0.00	
16,900.00	89.05	90.09	7,054.80	1,222.22	-771.94	773.86	0.00	0.00	0.00	
17,000.00	89.05	90.09	7,056.46	1,222.07	-671.96	673.88	0.00	0.00	0.00	
17,100.00	89.05	90.09	7,058.12	1,221.91	-571.97	573.89	0.00	0.00	0.00	
17,200.00	89.05	90.09	7,059.77	1,221.76	-471.99	473.90	0.00	0.00	0.00	
17,300.00	89.05	90.09	7,061.43	1,221.61	-372.00	373.92	0.00	0.00	0.00	
17,400.00	89.05	90.09	7,063.09	1,221.45	-272.01	273.93	0.00	0.00	0.00	
17,500.00	89.05	90.09	7,064.74	1,221.30	-172.03	173.95	0.00	0.00	0.00	
17,600.00	89.05	90.09	7,066.40	1,221.14	-72.04	73.96	0.00	0.00	0.00	
17,700.00	89.05	90.09	7,068.06	1,220.99	27.95	-26.03	0.00	0.00	0.00	
17,800.00	89.05	90.09	7,069.71	1,220.84	127.93	-126.01	0.00	0.00	0.00	
17,900.00	89.05	90.09	7,071.37	1,220.68	227.92	-226.00	0.00	0.00	0.00	
18,000.81	89.05	90.09	7,073.00	1,220.53	328.71	-326.79	0.00	0.00	0.00	
TD at 18000.81 - LTP/BHL - Big Mick 4 U Fed Com 501H										

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
KOP - Big Mick 4 U Fed - plan hits target center - Point	0.00	0.00	6,491.19	-99.57	371.15	422,651.53	554,887.03	32.161940	-104.289547
NPZ2 - Big Mick 4 U Fed - plan misses target center by 0.01usft at 12966.52usft MD (6990.43 TVD, 1043.20 N, -4656.68 E) - Point	0.00	0.00	6,990.43	1,043.21	-4,656.69	423,794.31	549,859.19	32.165086	-104.305794
NPZ1 - Big Mick 4 U Fed - plan misses target center by 2.99usft at 11906.08usft MD (6990.46 TVD, 92.29 N, -4652.88 E) - Point	0.00	0.00	6,990.50	90.20	-4,655.03	422,841.30	549,860.85	32.162466	-104.305789
Midpoint - Big Mick 4 U Fed - plan misses target center by 6.70usft at 12436.90usft MD (6987.11 TVD, 568.02 N, -4856.01 E) - Point	0.00	0.00	6,993.00	567.94	-4,859.20	423,319.04	549,656.68	32.163779	-104.306449
End Curve - Big Mick 4 U Fed - plan hits target center - Point	0.00	0.00	6,998.00	1,227.50	-4,200.35	423,978.60	550,315.53	32.165592	-104.304319
Begin Curve - Big Mick 4 U Fed - plan hits target center - Point	0.00	0.00	6,998.00	-92.50	-4,198.04	422,658.60	550,317.84	32.161963	-104.304313
LPP - Big Mick 4 U Fed - plan misses target center by 0.17usft at 9421.84usft MD (7030.84 TVD, -95.56 N, -2217.37 E) - Point	0.00	0.00	7,030.67	-95.55	-2,217.37	422,655.55	552,298.51	32.161953	-104.297912
FTP - Big Mick 4 U Fed - plan misses target center by 209.37usft at 6990.66usft MD (6920.13 TVD, -99.27 N, 178.10 E) - Point	0.00	0.00	7,073.00	-99.46	321.15	422,651.64	554,837.03	32.161940	-104.289708
LTP/BHL - Big Mick 4 U Fed - plan hits target center - Point	0.00	0.00	7,073.00	1,220.53	328.71	423,971.63	554,844.59	32.165569	-104.289682

Formations						
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction	
(usft)	(usft)			(°)	(°)	
1,793.90	1,793.00	Lamar				
1,793.90	1,793.00	Delaware				
5,284.63	5,273.00	Bone Spring				
6,272.62	6,258.00	1st Bone Spring Sand				
6,537.78	6,523.00	2nd Bone Spring Carb				
6,800.57	6,773.00	2nd Bone Spring Sand				

Planning Report

Database:	EDM_WA	Local Co-ordinate Reference:	Well Big Mick 4 U Fed Com 501H
Company:	3R Operating, LLC	TVD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Project:	Eddy County, NM (NAD83)	MD Reference:	GL 3318 + Est 25' KB @ 3343.00usft
Site:	Big Mick 4 U Fed Com	North Reference:	Grid
Well:	Big Mick 4 U Fed Com 501H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 2		

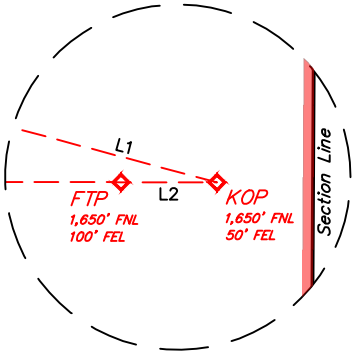
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
1,300.00	1,300.00	0.00	0.00	Start Build 1.50	
1,599.46	1,599.15	-3.04	11.33	Start 4607.04 hold at 1599.46 MD	
6,206.50	6,192.04	-96.53	359.82	Start Drop -1.50	
6,505.99	6,491.23	-99.57	371.15	Start Build 10.00	
7,415.49	7,064.11	-98.67	-211.31	Start 3987.29 hold at 7415.49 MD	
11,402.78	6,998.00	-92.50	-4,198.04	Start DLS 8.75 TFO 90.00	
12,176.52	6,987.98	314.79	-4,803.18	Start 11.28 hold at 12176.52 MD	
12,187.80	6,987.91	325.23	-4,807.45	Start DLS 8.75 TFO 90.88	
13,471.12	6,998.00	1,227.50	-4,200.35	Start 4529.69 hold at 13471.12 MD	
18,000.81	7,073.00	1,220.53	328.71	TD at 18000.81	

Property Name BIG MICK 4 U FED COM	Well Number 501H	Drawn By D.J.S. 08-21-25	Revised By REV: 3 N.R. 01-07-25 (UPDATE SHL & WELLBORE)
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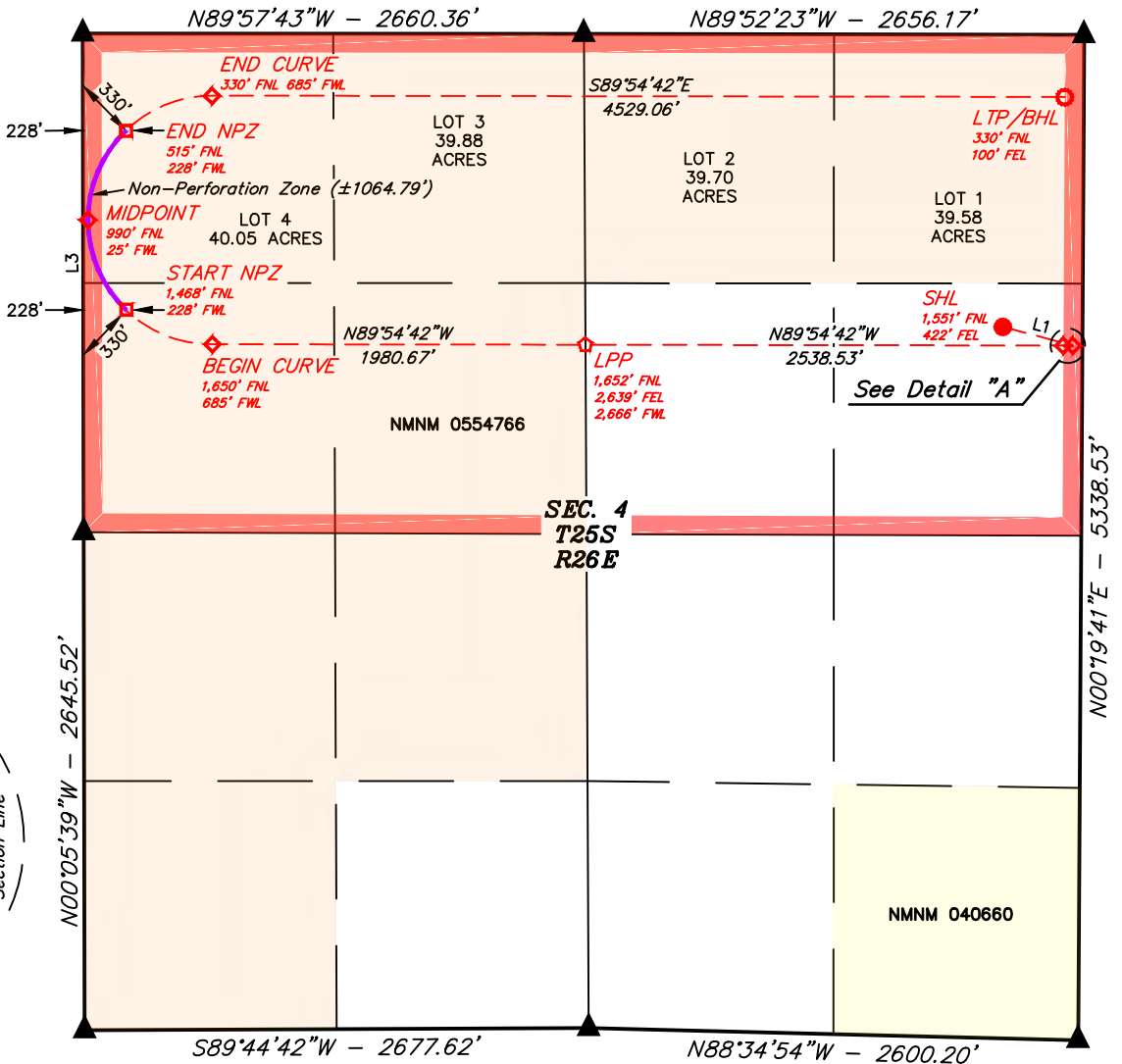
- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINT
- = NPZ POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = DEDICATED ACREAGE
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S74°58'54"E	384.27'
L2	N89°52'23"W	50.00'
L3	N00°06'00"W	2648.15'



Detail "A"
No Scale



NAD 83 (SURFACE HOLE LOCATION)	LATITUDE = 32°09'43.97" (32.162214°)
	LONGITUDE = -104°17'26.68" (-104.290746°)
NAD 27 (SURFACE HOLE LOCATION)	LATITUDE = 32°09'43.54" (32.162095°)
	LONGITUDE = -104°17'24.89" (-104.290246°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422751.10' E: 554515.88'
STATE PLANE NAD 27 (N.M. EAST)	N: 422693.86' E: 513333.25'

NAD 83 (KICK OFF POINT)	LATITUDE = 32°09'42.98" (32.161940°)
	LONGITUDE = -104°17'22.37" (-104.289546°)
NAD 27 (KICK OFF POINT)	LATITUDE = 32°09'42.55" (32.161821°)
	LONGITUDE = -104°17'20.57" (-104.289047°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422651.53' E: 554887.03'
STATE PLANE NAD 27 (N.M. EAST)	N: 422594.28' E: 513704.39'

NAD 83 (FIRST TAKE POINT)	LATITUDE = 32°09'42.98" (32.161940°)
	LONGITUDE = -104°17'22.95" (-104.289708°)
NAD 27 (FIRST TAKE POINT)	LATITUDE = 32°09'42.56" (32.161821°)
	LONGITUDE = -104°17'21.15" (-104.289208°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422651.64' E: 554837.03'
STATE PLANE NAD 27 (N.M. EAST)	N: 422594.39' E: 513654.39'

NAD 83 (LPP)	LATITUDE = 32°09'43.03" (32.161953°)
	LONGITUDE = -104°17'52.48" (-104.297911°)
NAD 27 (LPP)	LATITUDE = 32°09'42.60" (32.161835°)
	LONGITUDE = -104°17'50.68" (-104.297412°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422655.55' E: 552298.51'
STATE PLANE NAD 27 (N.M. EAST)	N: 422598.35' E: 511115.89'

NAD 83 (BEGIN CURVE)	LATITUDE = 32°09'43.07" (32.161963°)
	LONGITUDE = -104°18'15.52" (-104.304312°)
NAD 27 (BEGIN CURVE)	LATITUDE = 32°09'42.64" (32.161845°)
	LONGITUDE = -104°18'13.72" (-104.303812°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422658.60' E: 550317.84'
STATE PLANE NAD 27 (N.M. EAST)	N: 422601.44' E: 509135.24'

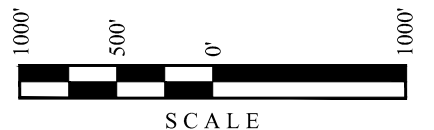
NAD 83 (NPZ 1)	LATITUDE = 32°09'44.88" (32.162466°)
	LONGITUDE = -104°18'20.84" (-104.305789°)
NAD 27 (NPZ 1)	LATITUDE = 32°09'44.45" (32.162347°)
	LONGITUDE = -104°18'19.04" (-104.305289°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422841.30' E: 549860.85'
STATE PLANE NAD 27 (N.M. EAST)	N: 422784.15' E: 508678.26'

NAD 83 (MIDPOINT)	LATITUDE = 32°09'49.61" (32.163779°)
	LONGITUDE = -104°18'23.21" (-104.306448°)
NAD 27 (MIDPOINT)	LATITUDE = 32°09'49.18" (32.163661°)
	LONGITUDE = -104°18'21.41" (-104.305948°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423319.04' E: 549656.68'
STATE PLANE NAD 27 (N.M. EAST)	N: 423261.89' E: 508474.10'

NAD 83 (NPZ 2)	LATITUDE = 32°09'54.31" (32.165086°)
	LONGITUDE = -104°18'20.86" (-104.305794°)
NAD 27 (NPZ 2)	LATITUDE = 32°09'53.88" (32.164967°)
	LONGITUDE = -104°18'19.06" (-104.305293°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423794.31' E: 549859.19'
STATE PLANE NAD 27 (N.M. EAST)	N: 423737.14' E: 508676.61'

NAD 83 (END CURVE)	LATITUDE = 32°09'56.13" (32.165592°)
	LONGITUDE = -104°18'15.55" (-104.304319°)
NAD 27 (END CURVE)	LATITUDE = 32°09'55.70" (32.165473°)
	LONGITUDE = -104°18'13.75" (-104.303819°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423978.60' E: 550315.53'
STATE PLANE NAD 27 (N.M. EAST)	N: 423921.42' E: 509132.96'

NAD 83 (LTP/BHL)	LATITUDE = 32°09'56.05" (32.165569°)
	LONGITUDE = -104°17'22.85" (-104.289682°)
NAD 27 (LTP/BHL)	LATITUDE = 32°09'55.62" (32.165450°)
	LONGITUDE = -104°17'21.06" (-104.289182°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423971.63' E: 554844.59'
STATE PLANE NAD 27 (N.M. EAST)	N: 423914.35' E: 513661.97'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 97494	Pool Name COTTONWOOD DRAW; BONE SPRING
Property Code	Property Name BIG MICK 4 U FED COM	Well Number 551H
OGRID No. 331569	Operator Name 3R OPERATING, LLC	Ground Level Elevation 3,317.8'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	4	25S	26E		1,581 NORTH	422 EAST	32.162131°	-104.290746°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	25S	26E	1	330 NORTH	100 EAST	32.165569°	-104.289682°	EDDY

Dedicated Acres 319.21	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers. Well setbacks are under Common Ownership: Yes No

Offset lease operator(s) notified

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	4	25S	26E		1,650 NORTH	50 EAST	32.161940°	-104.289546°	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
H	4	25S	26E		1,650 NORTH	100 EAST	32.161940°	-104.289708°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	4	25S	26E	1	330 NORTH	100 EAST	32.165569°	-104.289682°	EDDY

Unitized Area or Area of Uniform Interest	Y	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Brad Grandstaff</i> 01/19/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature Date Brad Grandstaff	Signature and Seal of Professional Surveyor 23782 August 7, 2025
Printed Name bgrandstaff@3ROperating.com Email Address	Certificate Number Date of Survey

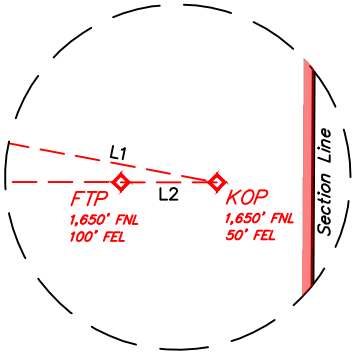
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BIG MICK 4 U FED COM	Well Number 551H	Drawn By D.J.S. 08-21-25	Revised By REV: 3 N.R. 01-07-25 (UPDATE SHL & WELLBORE)
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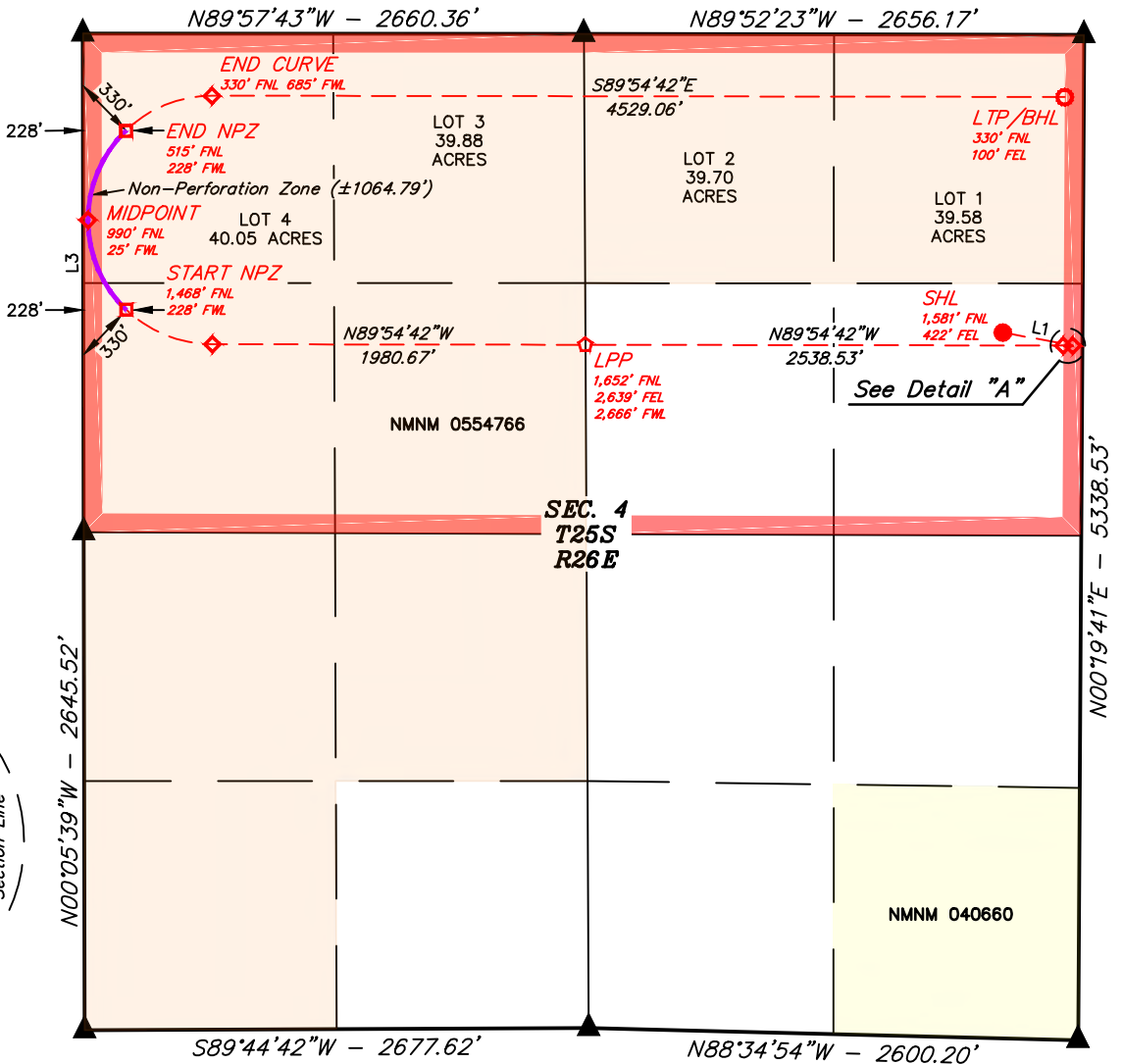
- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/TAKE POINT
- = NPZ POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = DEDICATED ACREAGE
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S79°22'56"E	377.61'
L2	N89°52'23"W	50.00'
L3	N00°06'00"W	2648.15'



Detail "A"
No Scale



NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'43.67" (32.162131°)	LONGITUDE = -104°17'26.68" (-104.290746°)
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'43.25" (32.162013°)	LONGITUDE = -104°17'24.89" (-104.290246°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422721.10' E: 554515.89'
STATE PLANE NAD 27 (N.M. EAST)	N: 422663.86' E: 513333.25'

NAD 83 (KICK OFF POINT)	
LATITUDE = 32°09'42.98" (32.161940°)	LONGITUDE = -104°17'22.37" (-104.289546°)
NAD 27 (KICK OFF POINT)	
LATITUDE = 32°09'42.55" (32.161821°)	LONGITUDE = -104°17'20.57" (-104.289047°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422651.53' E: 554887.03'
STATE PLANE NAD 27 (N.M. EAST)	N: 422594.28' E: 513704.39'

NAD 83 (FIRST TAKE POINT)	
LATITUDE = 32°09'42.98" (32.161940°)	LONGITUDE = -104°17'22.95" (-104.289708°)
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°09'42.56" (32.161821°)	LONGITUDE = -104°17'21.15" (-104.289208°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422651.64' E: 554837.03'
STATE PLANE NAD 27 (N.M. EAST)	N: 422594.39' E: 513654.39'

NAD 83 (LPP)	
LATITUDE = 32°09'43.03" (32.161953°)	LONGITUDE = -104°17'52.48" (-104.297911°)
NAD 27 (LPP)	
LATITUDE = 32°09'42.60" (32.161835°)	LONGITUDE = -104°17'50.68" (-104.297412°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422655.55' E: 552298.51'
STATE PLANE NAD 27 (N.M. EAST)	N: 422598.35' E: 511115.89'

NAD 83 (BEGIN CURVE)	
LATITUDE = 32°09'43.07" (32.161963°)	LONGITUDE = -104°18'15.52" (-104.304312°)
NAD 27 (BEGIN CURVE)	
LATITUDE = 32°09'42.64" (32.161845°)	LONGITUDE = -104°18'13.72" (-104.303812°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422658.60' E: 550317.84'
STATE PLANE NAD 27 (N.M. EAST)	N: 422601.44' E: 509135.24'

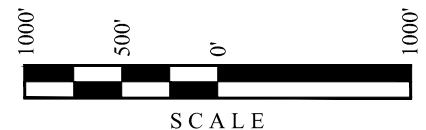
NAD 83 (NPZ 1)	
LATITUDE = 32°09'44.88" (32.162466°)	LONGITUDE = -104°18'20.84" (-104.305789°)
NAD 27 (NPZ 1)	
LATITUDE = 32°09'44.45" (32.162347°)	LONGITUDE = -104°18'19.04" (-104.305289°)
STATE PLANE NAD 83 (N.M. EAST)	N: 422841.30' E: 549860.85'
STATE PLANE NAD 27 (N.M. EAST)	N: 422784.15' E: 508678.26'

NAD 83 (MIDPOINT)	
LATITUDE = 32°09'49.61" (32.163779°)	LONGITUDE = -104°18'23.21" (-104.306448°)
NAD 27 (MIDPOINT)	
LATITUDE = 32°09'49.18" (32.163661°)	LONGITUDE = -104°18'21.41" (-104.305948°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423319.04' E: 549656.68'
STATE PLANE NAD 27 (N.M. EAST)	N: 423261.89' E: 508474.10'

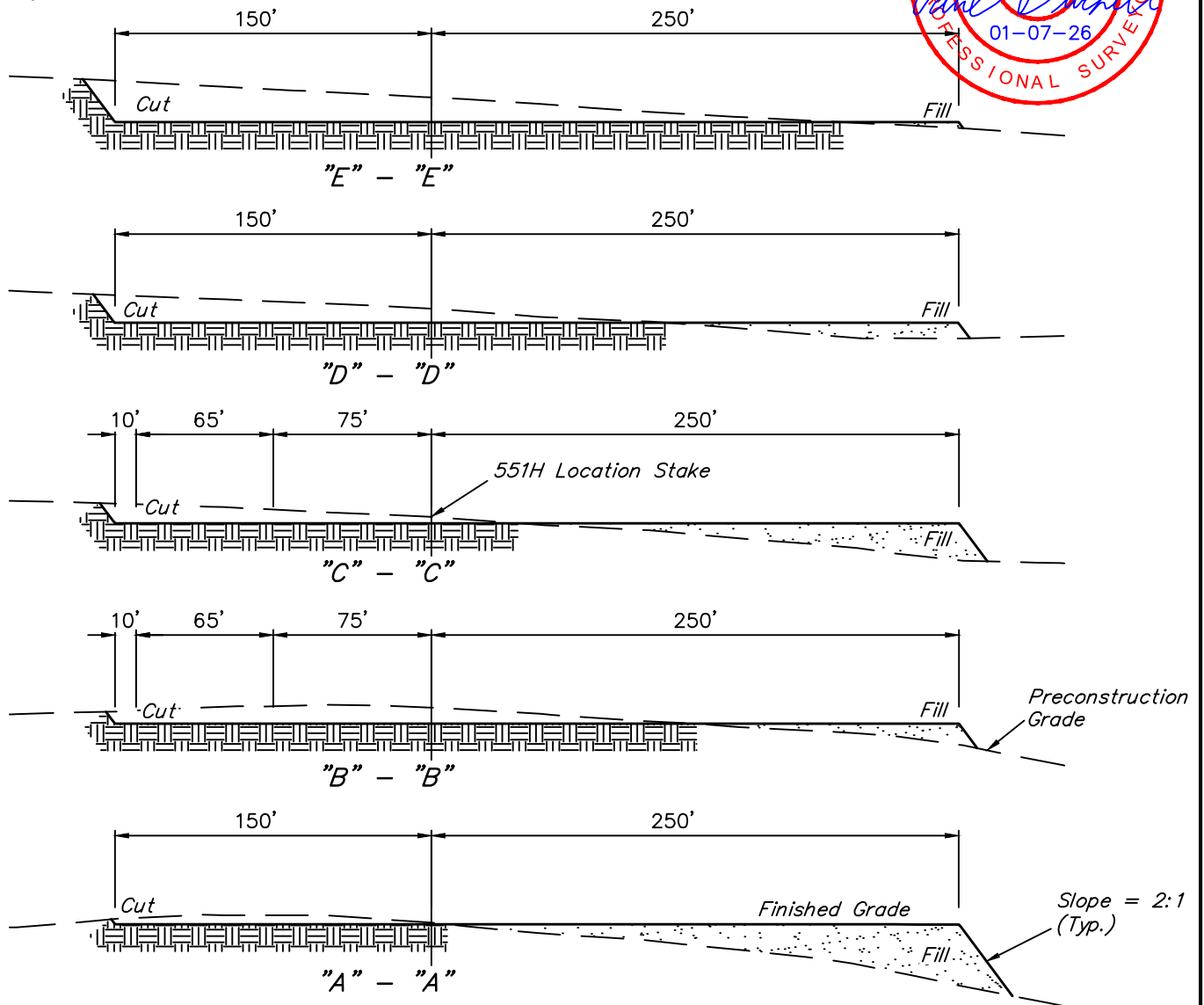
NAD 83 (NPZ 2)	
LATITUDE = 32°09'54.31" (32.165086°)	LONGITUDE = -104°18'20.86" (-104.305794°)
NAD 27 (NPZ 2)	
LATITUDE = 32°09'53.88" (32.164967°)	LONGITUDE = -104°18'19.06" (-104.305293°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423794.31' E: 549859.19'
STATE PLANE NAD 27 (N.M. EAST)	N: 423737.14' E: 508676.61'

NAD 83 (END CURVE)	
LATITUDE = 32°09'56.13" (32.165592°)	LONGITUDE = -104°18'15.55" (-104.304319°)
NAD 27 (END CURVE)	
LATITUDE = 32°09'55.70" (32.165473°)	LONGITUDE = -104°18'13.75" (-104.303819°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423978.60' E: 550315.53'
STATE PLANE NAD 27 (N.M. EAST)	N: 423921.42' E: 509132.96'

NAD 83 (LTP/BHL)	
LATITUDE = 32°09'56.05" (32.165569°)	LONGITUDE = -104°17'22.85" (-104.289682°)
NAD 27 (LTP/BHL)	
LATITUDE = 32°09'55.62" (32.165450°)	LONGITUDE = -104°17'21.06" (-104.289182°)
STATE PLANE NAD 83 (N.M. EAST)	N: 423971.63' E: 554844.59'
STATE PLANE NAD 27 (N.M. EAST)	N: 423914.35' E: 513661.97'



X-Section Scale
1" = 80'



APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	3,980 Cu. Yds.
REMAINING LOCATION	9,750 Cu. Yds.
TOTAL CUT	13,730 Cu. Yds.
FILL	9,750 Cu. Yds.
EXCESS MATERIAL	3,980 Cu. Yds.
TOPSOIL	3,980 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±5.165
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±1,732.95'	±1.193
TOTAL SURFACE USE AREA		±6.358

REV: 2 01-07-26 N.R. (SHL MOVES)

NOTES:

- Fill quantity includes 5% for compaction.

3R OPERATING, LLC

BIG MICK PAD
SE 1/4 NE 1/4, SECTION 4, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., I.A.	08-07-25	SCALE
DRAWN BY	D.J.S.	08-21-25	AS SHOWN

TYPICAL CROSS SECTIONS

BEGINNING AT THE INTERSECTION OF GREENE ST AND U.S. HIGHWAY 62/180 IN CARLSBAD, NEW MEXICO, PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION ALONG U.S. HIGHWAY 62/180 APPROXIMATELY 16.4 MILES TO THE JUNCTION OF THIS ROAD AND MEANS ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 1,733' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM CARLSBAD, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 20.6 MILES.

REV: 1 09-19-25 T.I.R. (UPDATE ACCESS ROAD)

3R OPERATING, LLC

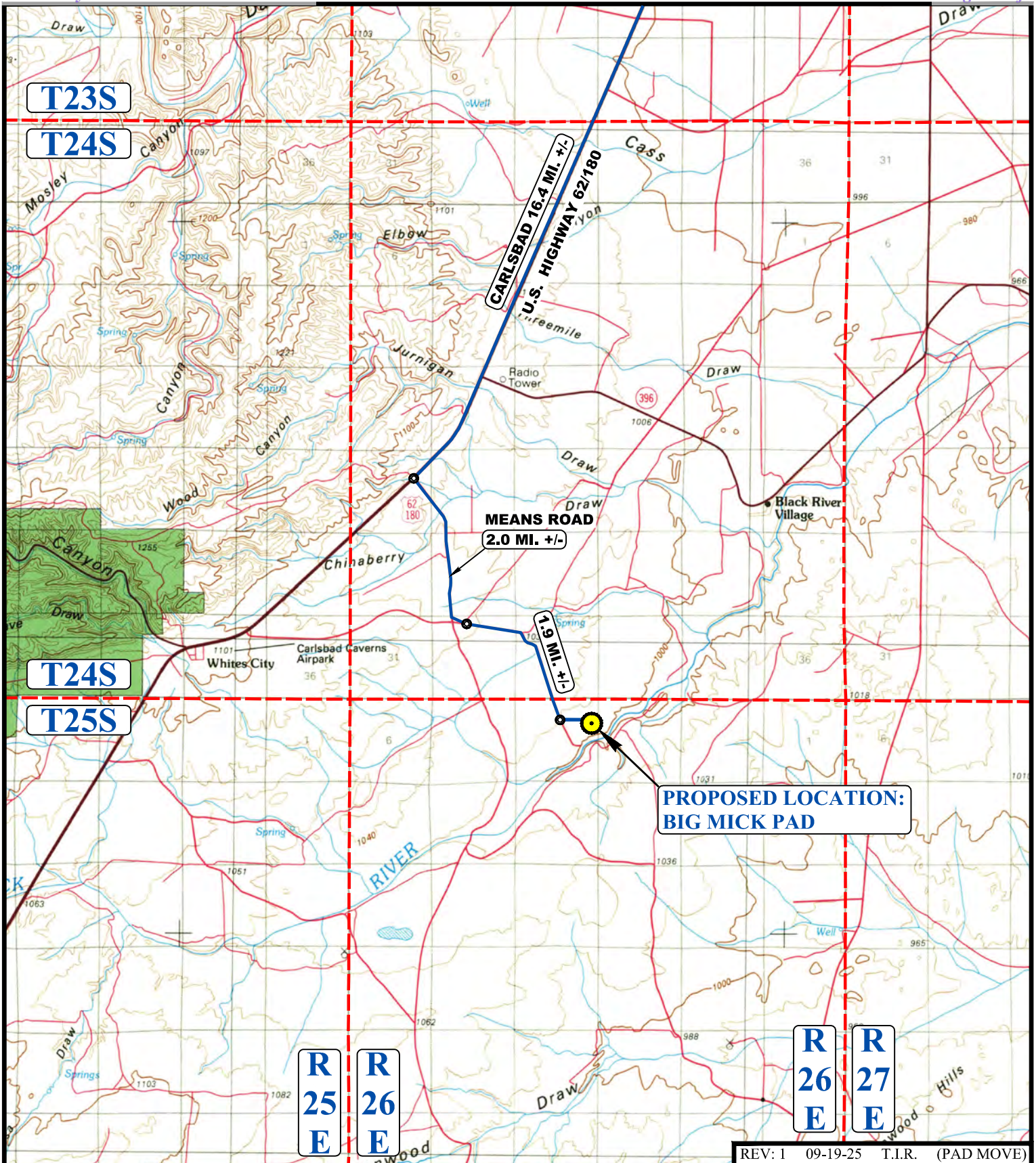
BIG MICK PAD
SE 1/4 NE 1/4, SECTION 4, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	J.H., I.A.	08-07-25	
DRAWN BY	D.J.S.	08-21-25	
ROAD DESCRIPTION			

UELS, LLC

Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017





**PROPOSED LOCATION:
BIG MICK PAD**

REV: 1 09-19-25 T.I.R. (PAD MOVE)

LEGEND:

 **PROPOSED LOCATION**



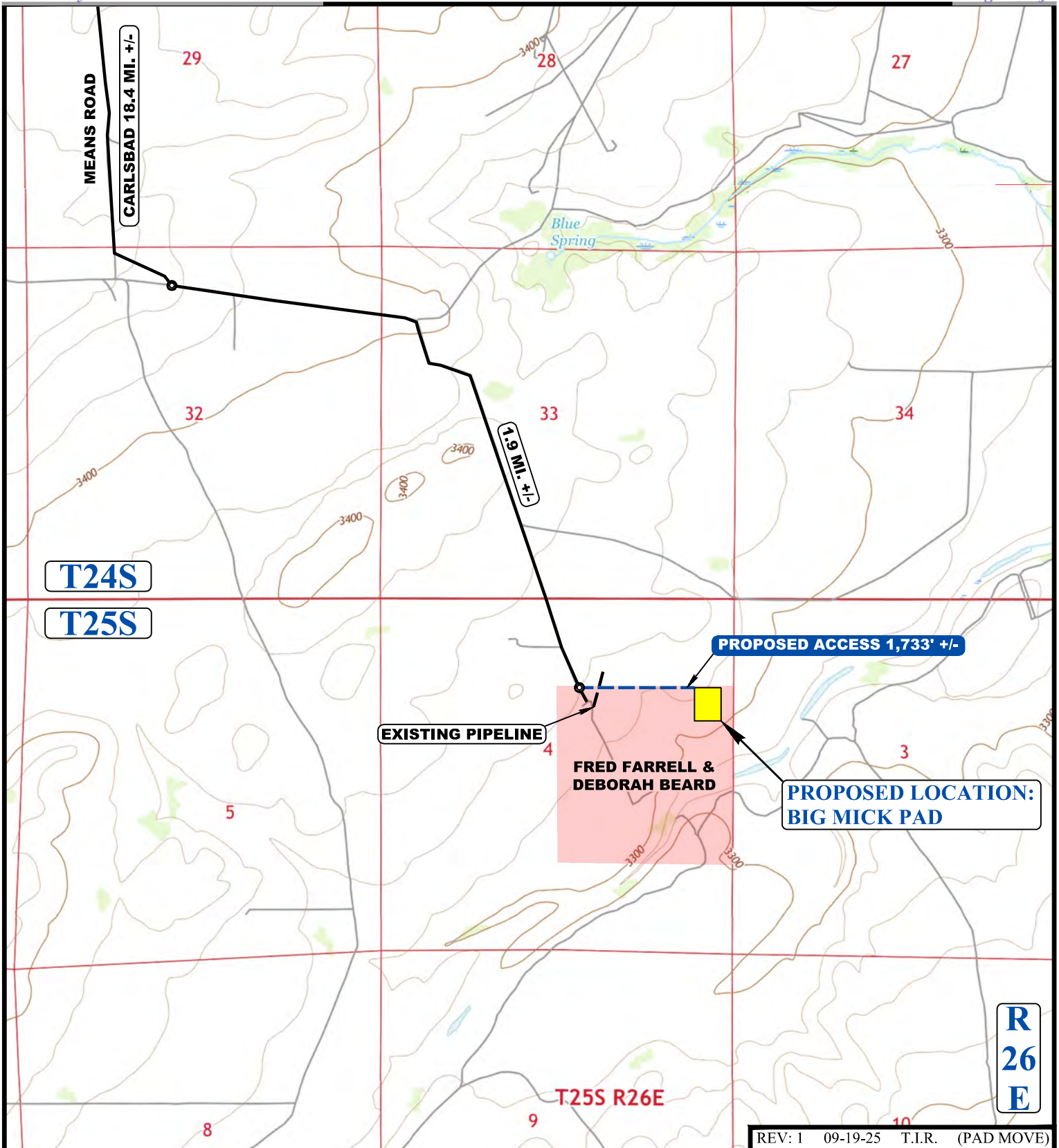
3R OPERATING, LLC

BIG MICK PAD
SE 1/4 NE 1/4, SECTION 4, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY	J.H., I.A.	08-07-25	SCALE
DRAWN BY	D.J.S.	08-21-25	1 : 100,000
ACCESS ROAD MAP			TOPO A



REV: 1 09-19-25 T.I.R. (PAD MOVE)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- EXISTING PIPELINE



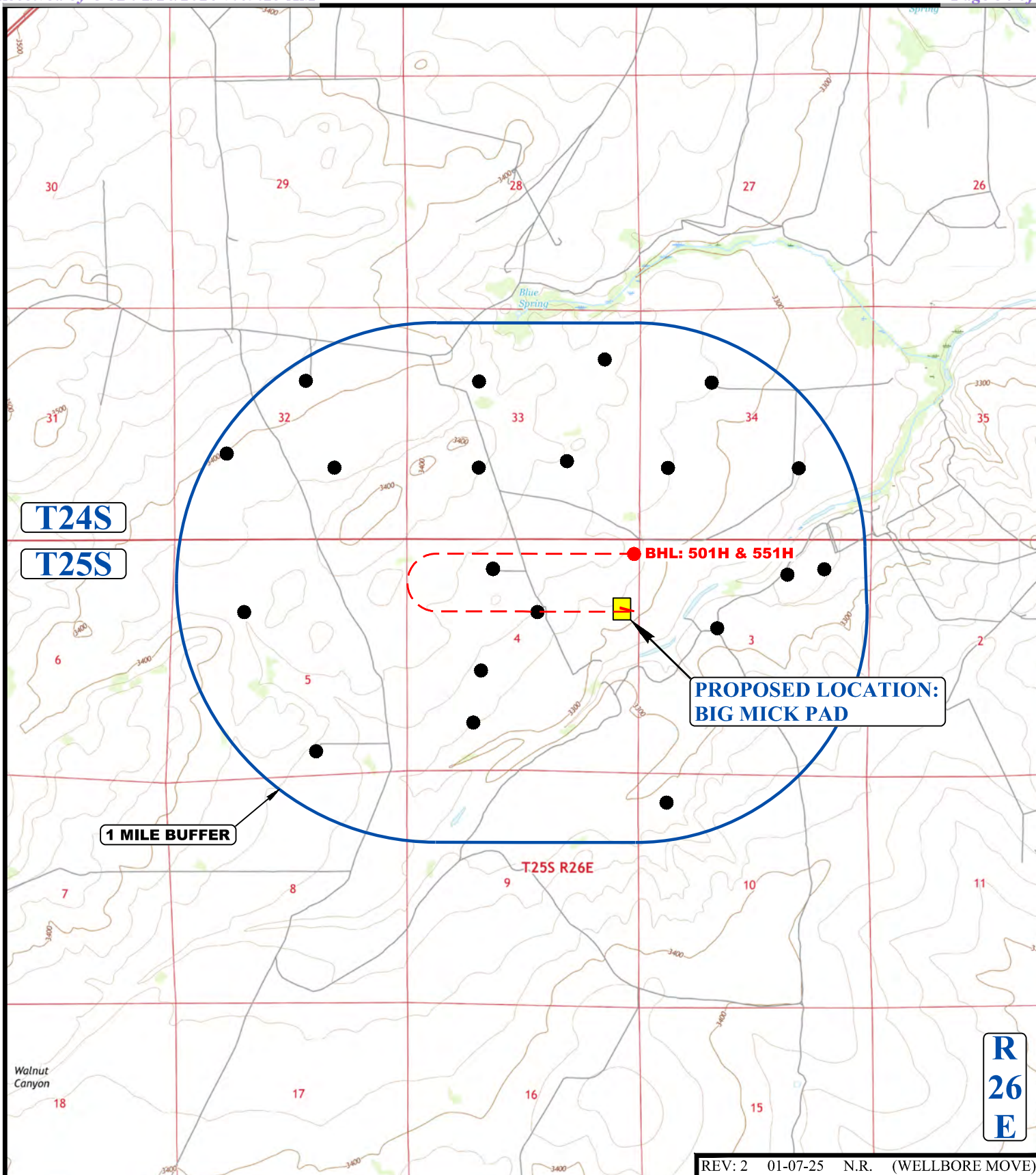
3R OPERATING, LLC

BIG MICK PAD
SE 1/4 NE 1/4, SECTION 4, T25S, R26E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SURVEYED BY	J.H., I.A.	08-07-25	SCALE
DRAWN BY	D.J.S.	08-21-25	1 : 24,000
ACCESS ROAD MAP		TOPO B	



UELS, LLC
Corporate Office * 85 South 200 East
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REV: 2 01-07-25 N.R. (WELLBORE MOVE)

LEGEND:

- OIL/GAS WELLS



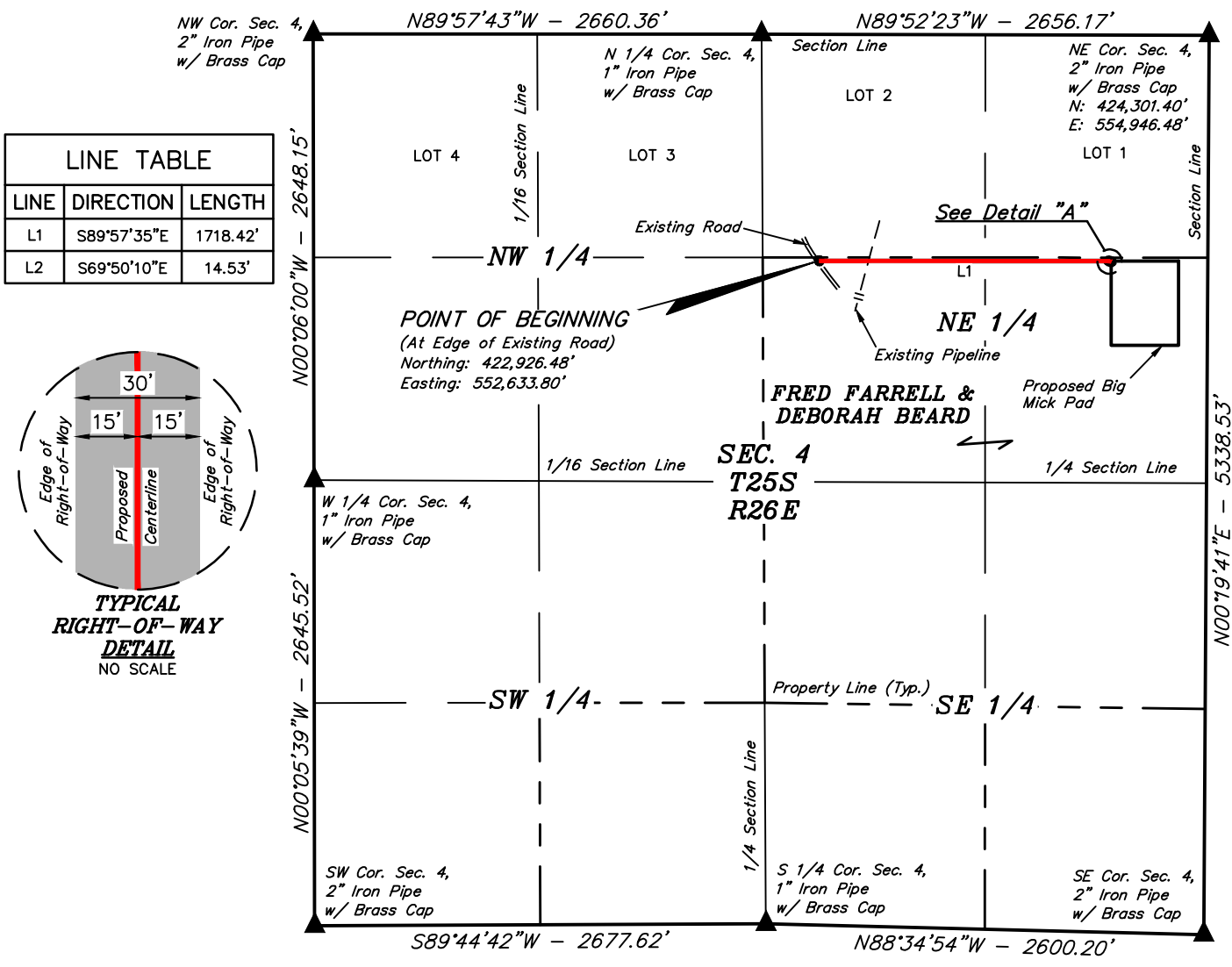
3R OPERATING, LLC

BIG MICK PAD
 SE 1/4 NE 1/4, SECTION 4, T25S, R26E, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

SURVEYED BY	J.H., I.A.	08-07-25	SCALE
DRAWN BY	D.J.S.	08-21-25	1 : 36,000
WELL PROXIMITY MAP			TOPO C

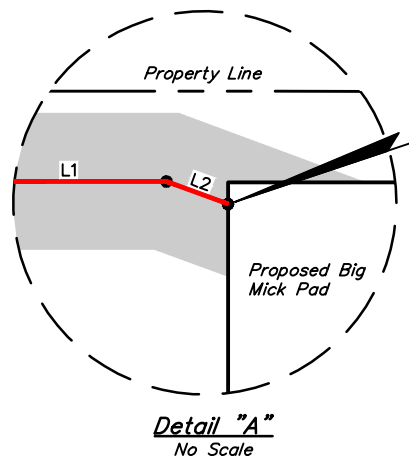


UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE SW 1/4 NE 1/4 OF SECTION 4, T25S, R26E, N.M.P.M., WITH THE NORTHING: 422,926.48' AND THE EASTING: 552,633.80'; THENCE S89°57'35"E 1718.42'; THENCE S69°50'10"E 14.53' TO A POINT IN THE SE 1/4 NE 1/4 OF SAID SECTION 4 AND THE POINT OF TERMINATION, WITH THE NORTHING: 422,956.26' AND THE EASTING: 554,365.86'. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. CONTAINS 1.193 ACRES MORE OR LESS. BEARINGS, DISTANCES, COORDINATES AND AREAS ARE BASED ON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, IN U.S. FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul Buckle
 23782
 09-19-25
 PROFESSIONAL SURVEYOR



ACREAGE / LENGTH TABLE

LOCATION	FEET	RODS	ACRES
SEC. 4 (NE 1/4)	1732.95'	105.03	1.193

▲ = SECTION CORNERS LOCATED.

REV: 1 09-19-25 T.I.R. (UPDATE PAD & ROAD)

NOTES:

- The maximum grade of existing ground for the proposed access road is ±2.08%.
- Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate System of 1983, East Zone, in U.S. Feet.



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3R OPERATING, LLC
BIG MICK PAD
ON FRED FARRELL & DEBORAH BEARD LANDS IN SECTION 4, T25S, R26E, N.M.P.M. EDDY COUNTY, NEW MEXICO

SURVEYED BY	J.H., I.A.	08-07-25	SCALE
DRAWN BY	D.J.S.	08-21-25	1" = 1000'
FILE	REA02-25-0013-A1		

ACCESS ROAD R-O-W

Sundry ID: 2891496

3R Operating, LLC

BIG MICK 4 U FED COM 501H SHL/LATERAL/BHL REVISION

APD ID: 10400106620

3R Operating requests to revise the Surface Hole Location & Lateral Points (including BHL) as follows:

Point	From (Old)	To (New)
SHL	1591' FNL & 441' FEL (SE/4-NE/4) 32.162104, -104.290810 Section 04-25S-26E NMPM, Eddy County, NM (Fee)	1551' FNL & 422' FEL (SE/4-NE/4) 32.162214, -104.290746 Section 04-25S-26E NMPM, Eddy County, NM (Fee)
KOP	1980' FNL & 50' FEL (SE/4-NE/4) 32.161033, -104.289553 Section 04-25S-26E NMPM, Eddy County, NM (Fee)	1650' FNL & 50' FEL (SE/4-NE/4) 32.161940, -104.289546 Section 04-25S-26E NMPM, Eddy County, NM (Fee)
FTP	1980' FNL & 100' FEL (SE/4-NE/4) 32.161033, -104.289714 Section 04-25S-26E NMPM, Eddy County, NM (Fee)	1650' FNL & 100' FEL (SE/4-NE/4) 32.161940, -104.289708 Section 04-25S-26E NMPM, Eddy County, NM (Fee)
LPP1	1982' FNL & 2667' FWL (SE/4-NW/4) 32.161046, -104.297907 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)	1652' FNL & 2666' FWL (SE/4-NW/4) 32.161953, -104.297911 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)
MIDPOINT	1320' FNL & 25' FWL (W/2-NW/4) 32.162872, -104.306447 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)	990' FNL & 25' FWL (Lot 4) 32.163779, -104.306448 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)
LTP/BHL	660' FNL & 100' FEL (Lot 1) 32.164661, -104.289688 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)	330' FNL & 100' FEL (Lot 1) 32.165569, -104.289682 Section 04-25S-26E NMPM, Eddy County, NM (BLM Lease No. NMNM0554766)

Please see attachments for more detailed information, including revised plat package, directional survey, and drilling plan. No additional surface disturbance is associated with this revision.

Please see the following related Sundry Notices:

Sundry ID: **2891497** – Revises SHL/Lateral of the Big Mick 4 U Fed Com 551H

Additional attachments to this sundry:

1. Surveyor Plat Package
2. Directional Survey
3. Directional Plot
4. Drilling Plan
- o Revised GIS will be emailed to the CFO upon sundry notice submission

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 557016

CONDITIONS

Operator: 3R Operating, LLC 20405 State Highway 249 Houston, TX 77070	OGRID: 331569
	Action Number: 557016
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/4/2026