

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-52911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 97958
7. Lease Name or Unit Agreement Name Pegasus 16 State Com
8. Well Number 354H
9. OGRID Number 331054
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Marlin Operating, LLC

3. Address of Operator
1371 Brumlow Avenue, Suite A, Southlake, TX 76092

4. Well Location
Unit Letter P : 500 feet from the S line and 900 feet from the E line
Section 9 Township 23S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3485 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DP 360107

02-07-2025 Spud well, 17 1/2" Open hole, fresh water drilling fluid

02-14-2025 80' to 1,763', Set 13 3/8" 54.5# J-55 casing at 1763'. Pumped 1905 sx Premium Plus, Class "C" yield 1.82 & 1.34, circulated 240 bbls to surface. TOC surf visual, held to 600 psi. Held 30 minutes, WOC +24 hrs.

02-14 to 02-17-2025 Drilled 12 1/4" OH from 1,773 to 6,170, brine water drilling fluid.

02-17-2025 6,170', set 9 5/8" 40# HCL-80 BTC csg, at 6,149'. Cement 1470 sx Class "C" yield 2.68 & 1.33, circulated 210 bbls to surface. TOC surf visual, held to 1,500# 30 min, no pressure drop. WOC +24 hrs.

02-18 to 02-24-2025 Drilled 8 3/4" OH from 6,149' to 11,323'.

02-25 to 03-02-2025 Drilled 7 7/8" OH to TD, w/OBM. TD - 22,000' TVD 11,711.47'

03-04-2025 21,997'-Set 5 1/2" HCP-110 20#, Cement 900 & 1415 sx Class "C" yield 3.20 & Class "H" yield 1.84, circulated 137 bbls to surface. TOC circulated to surface. Held plug to 1,000 psi, WOC.

03-04-2025 Rig release, handover to completions.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE CEO DATE 10.28.2025

Type or print name Dallas Rysavy E-mail address: dallas@marlinoperating.com PHONE: 817-675-8328

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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CONDITIONS

Action 520784

CONDITIONS

Operator: Marlin Operating, LLC PO Box 93419 Southlake, TX 76092	OGRID: 331054
	Action Number: 520784
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	3/4/2026