

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM12559
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TATER SALAD FEDERAL COM/701H
2. Name of Operator COG OPERATING LLC		9. API Well No. 3001557147
3a. Address 600 West Illinois Ave, Midland, TX 79701	3b. Phone No. (include area code) (432) 683-7443	10. Field and Pool or Exploratory Area PURPLE SAGE/Wolfcamp, Gas
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T26S/R28E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests approval for the following changes to the original approved APD.

Summary of changes:

- No changes in targets
- MD at TD changed to 19,897'
- TVD of target changed to 9,619'
- 7-5/8" casing shoe @ 9,100' MD
- Contingency cement program to include bradenhead cement job if severe losses are encountered
- Request surface and intermediate cement jobs to be performed offline
- Request variance to perform BOPE break testing on intermediate skids

Drilling program, directional plan, AC report, bradenhead and break testing attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MAYTE REYES / Ph: (281) 293-1000	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/04/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 02/11/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 185 FNL / 950 FEL / TWSP: 26S / RANGE: 28E / SECTION: 24 / LAT: 32.03486 / LONG: -104.035265 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 330 FSL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.036282 / LONG: -104.033264 (TVD: 9593 feet, MD: 9852 feet)

PPP: SWNE / 1321 FNL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.042638 / LONG: -104.033252 (TVD: 9614 feet, MD: 11872 feet)

BHL: NENE / 200 FNL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 12 / LAT: 32.063843 / LONG: -104.033212 (TVD: 9630 feet, MD: 19908 feet)

CONFIDENTIAL

BOPE Break Testing Variance

Initial and 21 Day Testing of 10K BOP's:

Component	High Test Pressure	Low Test Pressure	Duration
Annular Preventer	5,000 psig	250 psig	10 min
Rams	5,000 psig	250 psig	10 min
Manifold	5,000 psig	250 psig	10 min
Wellhead	1,500 psig	-	10 min
Upper / Lower / Kelly Valves	5,000 psig	250 psig	10 min
TIW safety valves / Dart	5,000 psig	250 psig	10 min
Standpipe and mud line to pumps	5,000 psig	250 psig	10 min
Surface Casing (with 8.4 ppg fluid)	1,500 psig	-	30 min

*Equipment satisfies 10M BOPE but break test variance applies to 5M system

COG Production LLC formally requests variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.a.i) to allow break/shell testing of blowout preventor (BOP) and blowout prevention equipment (BOPE) during batch drilling operations of the intermediate hole section. This variance only applies to 5M BOPE or less formation.

Initial testing of the BOP will be conducted, verifying all components of BOP, BOPE, and choke manifold meet the minimum and maximum anticipated surface pressure (MASP) in accordance with API RP 53 and Onshore Order No. 2, reference table above. Once initial test pressures are achieved, shell testing of the BOP and choke manifold would be conducted within the time limit from initial test to the congruent 21-day test. A complete pressure test of the BOPE components will be completed no later than 21 days following the completion of the initial pressure test or latest complete BOP pressure test date succeeding the initial test, per API RP 53 (6.5.3.4.1 (d)).

BOP and BOPE Testing

- Minimum of Class 3 stack arrangement with one set of blind/blind shear rams and pipe rams shall be installed for a 5K pressure rated system per API RP 53 (6.1.2.9)
 - Classification - COP minimum of Class 3 arrangement apply for all Delaware Basin area wells.
 - Arrangement - Annular preventer, upper pipe rams, blind rams, mud cross, lower pipe rams
- Complete BOP and BOPE test performed at initial installation on well pad.
 - Initial test performed on well with deepest planned intermediate hole section (allowable 200' TVD variance between intermediate hole sections)
 - Annular preventer tested to 100 percent of MASP, or 70 percent of rated working pressure (RWP), whichever is greater.
 - Notify BLM 4 Hrs. prior to testing
- Complete BOP and BOPE test every 21 days in accordance with API RP 53 (6.5.3.4.1 (d)).
- BOP/BOPE shell test (inclusive of manifold shell test) performed during batch drilling operations during rig transition between wells (within the 21-day time limit per API RP 53).
- Function test BOP elements per API RP 53 (6.5.3.1).
 - Required on (1) initial installation of stack, (2) every 7 days, (3) after repair/replacement of any control components
 - Alternate between drillers panel and remote panel

Securing the Wellhead

- Prior to moving rig off check for flow
 - Ensure floats are holding, casing is full of kill mud and backside is static.
- Secure the well with sleeve/plug with BPV
- Disconnect BOP from the wellhead and walk with the rig to another well on the pad.
 - Utilizing BOP wrangler/cradle, maintaining control and upright position of the BOP during movement
- Once BOP is separated from wellhead the Temporary Abandonment (TA) cap will be installed per Wellhead vendor procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.
- Test TA cap to 5,000 psi for 10 min.

COG Production LLC believes that the combination of drilling fluid inside the casing, abandonment plug with BPV, casing and annular valves and the TA cap provide multiple barriers to ensure complete closure of the wellbore prior to skidding/walking the rig.

Break Testing

- Skid rig over the next well on pad and center over wellhead, N/U BOP with the use of the BOP quick connect.
- Shell test the BOP and choke manifold to 5,000 psig and 250 psig. Hold each test for 10 minutes.
 - In accordance with API RP 53 (6.5.3.4.1(b)) BOP shell test will satisfy pressure test of quick connect seals
 - Notify BLM 4 hours prior to testing
- RWP of BOP quick connect is 10K (Certificate of Conformance attached)

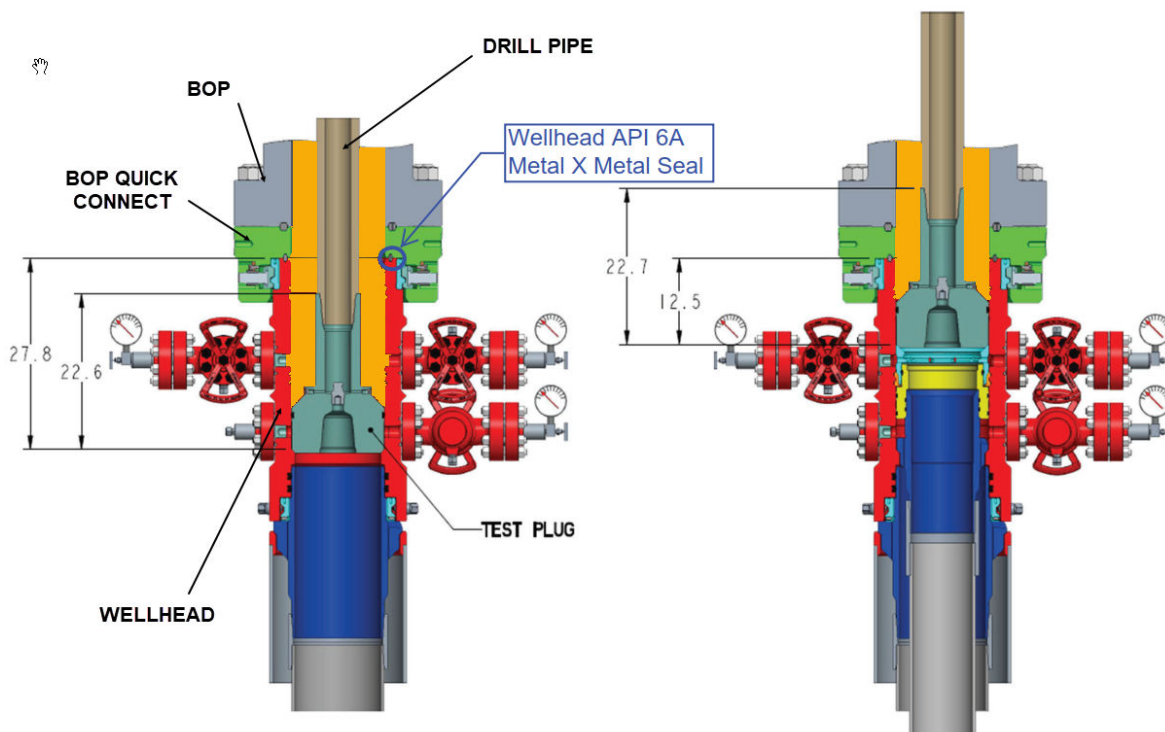


Figure 1: Test plug installed (The orange sections above indicate the areas exposed to the pressure test)

Example Well Control Plan Content

A. Well Control Component Table

This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the BOP nipped up to the wellhead.

Intermediate hole section, 5M requirement

Component	RWP
Pack-off	10M
Casing Wellhead Valves	10M
Annular Wellhead Valves	5M
TA Plug	10M
Float Valves	5M
2" 1502 Lo-Torque Valves	10M

B. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while circulating.

General Procedure

1. Sound alarm (alert crew).
2. Shut down pumps.
3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
4. Confirm shut in.
5. Notify tool pusher/company representative.
6. Read and record the following:
 - a. SICP (Shut in Casing Pressure) and AP (Annular Pressure)
 - b. Pit gain
 - c. Time
 - d. Regroup and identify forward plan to continue circulating out kick via rig choke and mud/gas separator. Circulate and adjust mud density as needed to control well.

Casing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
11,945' 9-7/8"	465	15.6	1.196	1st Stage: Halliburton Halcem (TOC @ Brushy Canyon)
	1000	14.8	1.519	2nd Stage (Bradenhead squeeze): Halliburton Thixotropic Halcem + 5% Cal-Seal 60, .6% HR-800 + 10% Salt + 3% Microbond
	400	14.8	1.332	Top out Slurry: Halliburton Halcem (TOC @ surface)

COG Production LLC requests variance from minimum standards to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a 1000 sack bradenhead squeeze with planned cement from the Brushy Canyon to surface. After the bradenhead squeeze, 50 sacks of the 14.8 ppg top out slurry will be pumped followed by shutting down and waiting on cement (WOC) 2 hours. After 2 hours, if necessary, a top out consisting of 350 sacks of Halliburton's Halcem at 14.8 ppg (1.332 yld) will be executed as a contingency. When washing valves, 2 bbls of water will be utilized. If the valves still contain cement, washing will occur in 1 bbl increments up to a maximum of 5 bbls.

COG Production will run a cement bond log (CBL) after the cement job is performed to evaluate the quality of the cement job.

Wellhead & Offline Cementing:

COG Production LLC respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.a.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) along with Batch Drilling & Offline cement operations to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 21 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- After the well section is secured, the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad.
- TA cap will also be installed per Wellhead vendor procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.
- See attached "Offline Cement Intermediate Operational Procedure"

COG Production LLC believes that the combination of drilling fluid inside the casing, the abandonment plug with BPV, casing and annular valves and the TA cap provide multiple barriers to ensure complete closure of the wellbore prior to skidding/walking the rig.

Bradenhead Cementing Procedure for Intermediate Casing

1. R/U cement head and test lines
2. Pump first stage conventionally down the 7-5/8" intermediate casing
 - a. 15.6 ppg slurry with TOC @ the Brushy Canyon
3. Displace with drilling fluid and bump plug
4. Bump at 500 psi over FCP, hold 5 mins.
5. Bleed back to cement truck to check floats
6. Rig up on 10-3/4" x 7-5/8" annulus by lining up to pump down both valves.
7. Establish injection rate and displace annulus with FW
8. Pump bradenhead squeeze with 14.8 ppg thixotropic slurry
 - a. Limit pressure to 1500 psi (10-3/4" surf csg test)
9. After pumping 14.8 ppg thixotropic slurry, pump 50 sacks of 14.8 ppg top out slurry to flush valves of thixotropic cement.
10. WOC 2 hours
11. Top out with 350 sacks of 14.8 ppg top out slurry. If more cement is necessary, note in report and notify BLM.
12. Displace cement with fresh water and clear valves. Start with 2 bbls of fresh water. If more water is necessary, 1 bbl increments will be used to a maximum of 5 bbls.
13. Shut down and monitor the shut-in pressure on the 10-3/4" x 7-5/8" annulus.

Summarized Operational Procedure for Intermediate Casing

1. Run casing as per normal operations.
 - a. Float equipment is equipped with two back pressure valves rated to a minimum of 5,000 psi.
2. Land intermediate casing on mandrel hanger through BOP.
 - a. If casing is unable to be landed with a mandrel hanger, then the **casing will be cemented online.**
 - b. If time from landing mandrel hanger to skidding/walking rig off well exceeds 8 hours, BLM will be notified.
3. Break circulation and confirm no restrictions.
 - a. Ensure no blockage of float equipment and appropriate annular returns.
 - b. Perform flow check to confirm well is static.
4. Set pack-off
 - a. If utilizing a fluted/ported mandrel hanger, ensure well is static on the annulus and inside the casing by ensuring pipe is full of drilling fluid, remove landing joint, and set annular packoff through BOP. Pressure test to 5,000 psi for 10 min.
 - b. If utilizing a solid mandrel hanger, ensure well is static on the annulus and inside the casing by ensuring pipe is full of drilling fluid. Pressure test seals to 5,000 psi for 10 min. Remove landing joint through BOP.
5. After confirmation of both annular barriers and the two casing barriers, install TA plug/BPV and pressure test to 5,000 psi for 10 min. Notify the BLM with intent to proceed with nipple down and offline cementing.

- a. Minimum 4 hrs notice.
6. With the well secured and BLM notified, nipple down BOP and secure on BOP handler.
 - a. **Note, if any of the barriers fail to test, the BOP stack will not be nipped down until after the cement job has concluded and tail cement has reached 500 psi**
7. Skid/Walk rig off current well.
8. Confirm well is static before removing TA Plug.
 - a. Cementing operations will not proceed until well is under control. (If well is not static, notify BLM and proceed to kill)
 - b. Casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing, if needed.
 - c. Well control plan can be seen in Section B, Well Control Procedures.
 - d. If need be, rig can be moved back over well and BOP nipped back up for any further remediation.
9. Rig up return lines to take returns from wellhead to pits and rig choke.
 - a. Test all connections and lines from wellhead to choke manifold to 5,000 psi high for 10 min.
 - b. If either test fails, perform corrections and retest before proceeding.
 - c. Return line schematics can be seen in Figure 2.
10. Remove TA Plug/BPV from the casing.
11. Install offline cement tool.
 - a. Current offline cement tool schematics can be seen in Figure 1 (Streamflo)
12. Rig up cement head and cementing lines.
 - a. Pressure test cement lines against cement head to 80% of casing burst for 10 min.
13. Break circulation on well to confirm no restrictions.
 - a. If gas is present on circulation, well will be shut in and returns rerouted through gas buster.
 - b. Max anticipated time before circulating with cement truck is 6 hrs.
14. Pump cement job as per plan.
 - a. At plug bump, test casing to 0.22 psi/ft or 1500 psi, whichever is greater.
 - b. If plug does not bump on calculated displacement, shut down and wait 8 hrs or 500 psi compressive strength, whichever is greater before testing casing.
15. Confirm well is static and floats are holding after cement job.
 - a. With floats holding and backside static:
 - i. Remove cement head.
 - b. If floats are leaking:
 - i. Shut-in well and WOC (Wait on Cement) until tail slurry reaches 500 psi compressive strength and the casing is static prior to removing cement head.
 - c. If there is flow on the backside:
 - i. Shut in well and WOC until tail slurry reaches 500 psi compressive strength. Ensure that the casing is static prior to removing cement head.
16. Remove offline cement tool.
17. Install night cap with pressure gauge for monitoring.
18. Test night cap to 5,000 psi for 10 min.

Example Well Control Plan Content

A. Well Control Component Table

The table below, which covers the cementing of the **5M MASP (Maximum Allowable Surface Pressure) portion of the well**, outlines the well control component rating in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the BOP nipped up to the wellhead.

Intermediate hole section, 5M requirement

Component	RWP
Pack-off	10M
Casing Wellhead Valves	10M
Annular Wellhead Valves	5M
TA Plug	10M
Float Valves	5M
2" 1502 Lo-Torque Valves	10M

B. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while circulating and cementing through the Offline Cement Adapter.

General Procedure While Circulating

1. Sound alarm (alert crew).
2. Shut down pumps.
3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
4. Confirm shut-in.
5. Notify tool pusher/company representative.
6. Read and record the following:
 - a. SICP (Shut in Casing Pressure) and AP (Annular Pressure)
 - b. Pit gain
 - c. Time
 - d. Regroup and identify forward plan to continue circulating out kick via rig choke and mud/gas separator. Circulate and adjust mud density as needed to control well.

General Procedure While Cementing

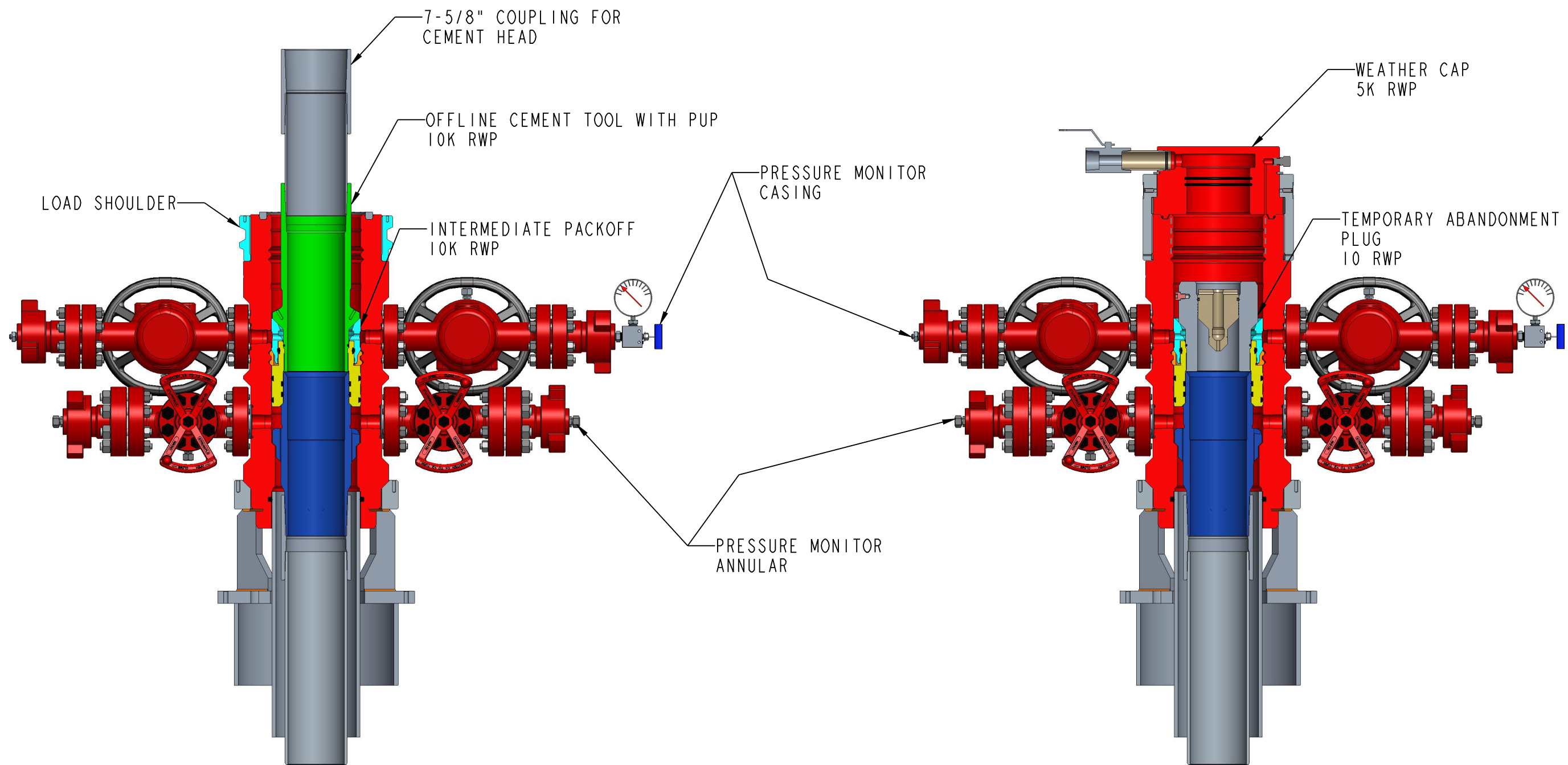
1. Sound alarm (alert crew).
2. Shut down pumps.
3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
4. Confirm shut-in.
5. Notify tool pusher/company representative.
6. Open rig choke and begin pumping again taking returns through choke manifold and mud/gas separator.


7. Continue to place cement until plug bumps.
8. At plug bump close rig choke and cement head.
9. Read and record the following
 - a. SICP and AP
 - b. Pit gain
 - c. Time
 - d. Shut-in annulus valves on wellhead

General Procedure After Cementing

1. Sound alarm (alert crew).
2. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
3. Confirm shut-in.
4. Notify tool pusher/company representative.
5. Read and record the following:
 - a. SICP and AP
 - b. Pit gain
 - c. Time
 - d. Shut-in annulus valves on wellhead

Figure 1: Offline Cement Tool Schematics



CONOCOPHILLIPS COMPANY 7-5/8" OFFLINE CEMENT AND ABANDMENT PLUG LAYOUT DMLX WELLHEAD ASSEMBLY	DWN.	CWB	03-09-23	 Worldwide Expertise - Global Strength	DRAWING No. WH-24621
	CHK.				
	APPR.				
		BY	DATE		

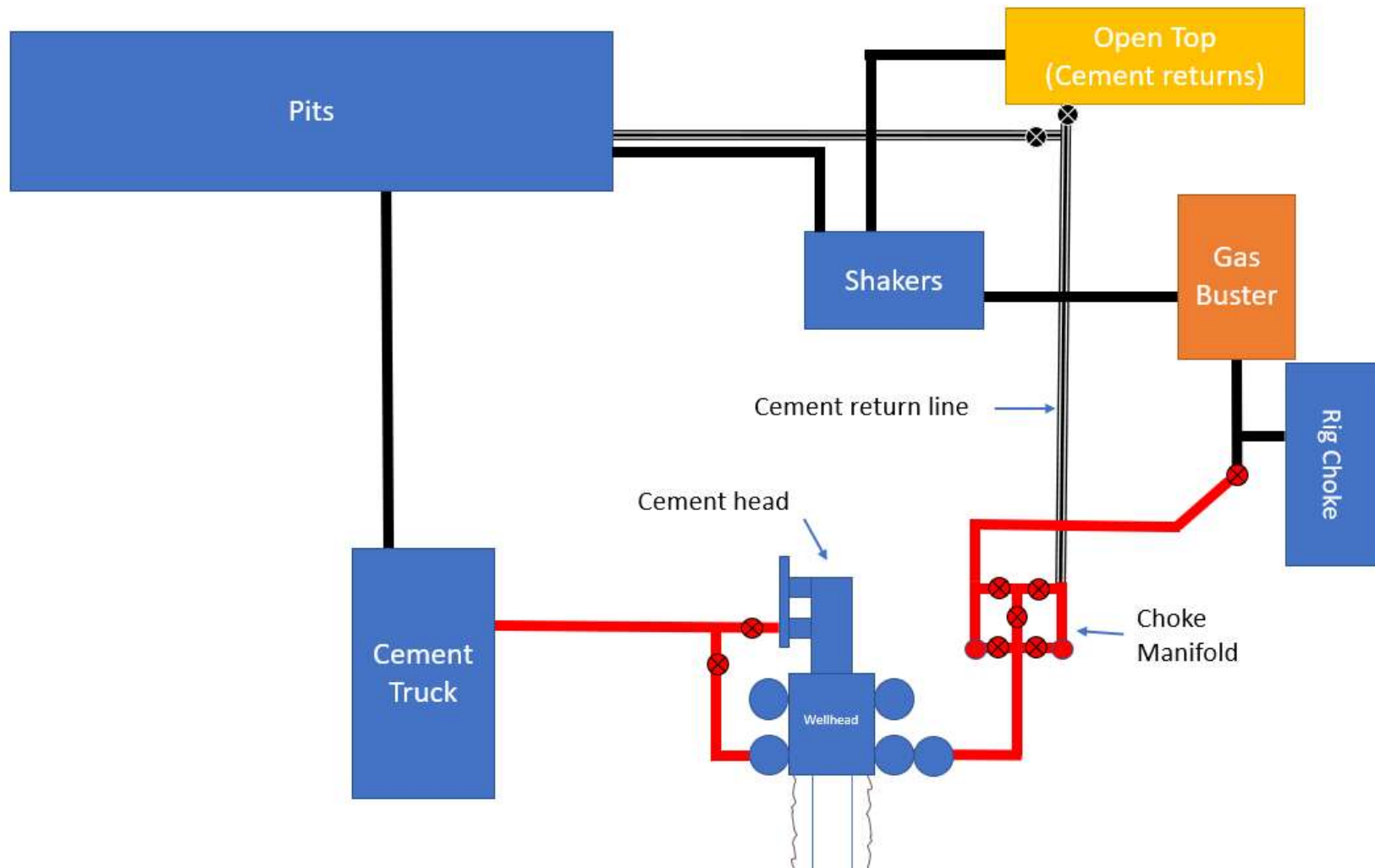
XX-XXXX XX-XXXX

Commonspace

WH-24621

WH-24621

Figure 2: Back Yard Rig Up



*All lines rated to 10M working pressure

**Cement head rated to 7.5M working pressure

DELAWARE BASIN WEST

**ATLAS PROSPECT_NME
TATER SALAD & MOMBA FEDERAL
TATER SALAD FEDERAL COM 701H
300154774500
OWB
PWP2**

Anticollision Report

31 January, 2026

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Reference	PWP2		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 100.00usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.00usft	Error Surface:	Combined Pedal Curve
Warning Levels Evaluated at:	2.79 Sigma	Casing Method:	Added to Error Values

Survey Tool Program		Date	1/31/2026	
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	2,000.00	PWP2 (OWB)	r.5 MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + SAG + FDIR Corr.
2,000.00	9,199.26	PWP2 (OWB)	r.5 MWD+IFR1	OWSG MWD + IFR1 rev.5
9,199.26	19,897.14	PWP2 (OWB)	r.5 MWD+IFR1+SAG+FDIR	OWSG MWD + IFR1 + SAG + FDIR Corr.

Summary						
Site Name	Reference	Offset	Distance		Separation	Warning
			Measured	Between		
Offset Well - Wellbore - Design	Depth (usft)	Depth (usft)	Centres (usft)	Ellipses (usft)	Factor	
PUDGE FED COM PROJECT						
RICK VAUGHN 7 WA FED COM 014H - OWB - AWP	15,205.24	9,922.16	678.18	591.89	7.859	CC
RICK VAUGHN 7 WA FED COM 014H - OWB - AWP	19,897.14	14,641.73	700.71	549.47	4.633	ES, SF
RICK VAUGHN FED COM PROJECT						
RICK VAUGHN 7 WA FED COM 014H - OWB - AWP	15,205.22	9,922.16	678.16	591.87	7.859	CC
RICK VAUGHN 7 WA FED COM 014H - OWB - AWP	19,897.14	14,641.74	700.69	549.45	4.633	ES, SF
TATER SALAD & MOMBA FEDERAL						
GOLDEN GRAHAM 1 STATE COM 764H - OWB - AWP	19,897.14	9,763.47	278.07	194.26	3.318	CC, ES, SF
MOMBA 24 FEDERAL COM 1H (P&A) - OWB - AWP	0.00	0.00	476.61			
MOMBA 24 FEDERAL COM 1H (P&A) - OWB - AWP	6,600.00	6,521.54	892.98	860.47	27.467	SF
MOMBA FEDERAL COM 701H - OWB - AWP	9,600.00	9,669.52	278.46	244.49	8.199	SF
MOMBA FEDERAL COM 701H - OWB - AWP	9,610.58	9,669.04	278.22	244.33	8.210	CC, ES
MOMBA FEDERAL COM 702H - OWB - AWP	1,300.00	1,289.30	758.77	750.79	95.106	CC
MOMBA FEDERAL COM 702H - OWB - AWP	2,425.32	2,483.71	758.95	748.49	72.543	ES
MOMBA FEDERAL COM 702H - OWB - AWP	9,600.00	9,763.00	905.39	872.30	27.364	SF
MOMBA FEDERAL COM 703H - OWB - AWP	693.50	681.60	778.99	772.47	119.428	CC
MOMBA FEDERAL COM 703H - OWB - AWP	700.00	686.83	779.00	772.46	119.115	ES
MOMBA FEDERAL COM 703H - OWB - AWP	3,700.00	3,661.53	996.53	981.38	65.767	SF
MOMBA FEDERAL COM 901H - OWB - PWP1	10,054.79	9,679.45	547.16	513.01	16.024	CC, ES
MOMBA FEDERAL COM 901H - OWB - PWP1	10,100.00	9,679.68	549.02	514.54	15.922	SF
MOMBA FEDERAL COM 902H - OWB - PWP2	2,000.00	1,985.40	904.44	894.66	92.484	CC, ES
MOMBA FEDERAL COM 902H - OWB - PWP2	10,400.00	9,680.26	969.60	935.19	28.178	SF
MOMBA FEDERAL COM 903H - OWB - PWP2	2,000.00	1,985.00	923.52	913.75	94.553	CC, ES
MOMBA FEDERAL COM 903H - OWB - PWP2	2,900.00	2,874.62	989.80	977.80	82.463	SF
TATER SALAD FEDERAL COM 702H - OWB - PWP2	2,000.00	2,000.00	20.00	8.56	1.748	Caution - Monitor Closely, CC, ES
TATER SALAD FEDERAL COM 702H - OWB - PWP2	2,100.00	2,099.98	20.39	8.67	1.739	Caution - Monitor Closely, SF
TATER SALAD FEDERAL COM 703H - OWB - PWP2	2,043.54	2,043.66	40.00	28.43	3.459	CC
TATER SALAD FEDERAL COM 703H - OWB - PWP2	2,100.00	2,100.18	40.09	28.36	3.419	ES, SF
TATER SALAD FEDERAL COM 704H - OWB - PWP2	1,500.00	1,500.00	59.90	50.08	6.098	CC, ES
TATER SALAD FEDERAL COM 704H - OWB - PWP2	1,700.00	1,698.63	62.02	51.53	5.914	SF
TATER SALAD FEDERAL COM 901H - OWB - PWP2	9,199.26	9,222.25	98.00	68.49	3.321	CC
TATER SALAD FEDERAL COM 901H - OWB - PWP2	9,200.00	9,222.99	98.00	68.49	3.320	ES, SF
TATER SALAD FEDERAL COM 902H - OWB - PWP2	2,000.00	1,999.00	208.77	197.33	18.253	CC, ES
TATER SALAD FEDERAL COM 902H - OWB - PWP2	4,600.00	4,609.68	370.99	343.12	13.308	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
TATER SALAD & MOMBA FEDERAL						
TATER SALAD FEDERAL COM 903H - OWB - PWP2	2,000.00	1,999.10	200.00	188.57	17.486	CC, ES
TATER SALAD FEDERAL COM 903H - OWB - PWP2	2,100.00	2,093.70	203.04	191.19	17.138	SF
TATER SALAD FEDERAL COM 904H - OWB - PWP2	2,000.00	1,999.00	201.02	189.58	17.575	CC, ES
TATER SALAD FEDERAL COM 904H - OWB - PWP2	2,100.00	2,092.61	204.31	192.44	17.214	SF
TATER SALAD FEDERAL COM 905H - OWB - PWP2	2,000.00	1,999.00	203.91	192.47	17.827	CC, ES
TATER SALAD FEDERAL COM 905H - OWB - PWP2	2,100.00	2,092.45	207.22	195.35	17.458	SF

Offset Design: PUDGE FED COM PROJECT - RICK VAUGHN 7 WA FED COM 014H - OWB - AWP												Offset Site Error:	0.00 usft		
Survey Program: 133-r.5 MWD+IFR1												Offset Well Error:		0.00 usft	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
14,300.00	9,642.19	9,507.07	9,409.56	46.59	29.90	70.22	5,581.99	1,269.48	941.47	882.39	59.08	15.935			
14,400.00	9,642.72	9,544.00	9,444.51	47.36	29.88	73.05	5,593.40	1,272.78	878.35	815.39	62.95	13.952			
14,500.00	9,643.25	9,544.00	9,444.51	48.13	29.88	73.05	5,593.40	1,272.78	820.19	753.32	66.87	12.266			
14,600.00	9,643.79	9,544.00	9,444.51	48.91	29.88	73.05	5,593.40	1,272.78	770.66	699.77	70.89	10.871			
14,700.00	9,644.32	9,544.00	9,444.51	49.69	29.88	73.05	5,593.40	1,272.78	731.53	656.79	74.74	9.788			
14,800.00	9,644.85	9,587.75	9,484.31	50.47	29.88	76.34	5,610.96	1,277.20	702.33	623.83	78.50	8.947			
14,900.00	9,645.38	9,620.93	9,512.98	51.25	29.87	78.75	5,627.29	1,280.62	685.13	603.75	81.38	8.419			
15,000.00	9,645.92	9,678.22	9,559.01	52.03	29.88	82.64	5,660.87	1,286.23	678.92	595.40	83.52	8.129			
15,025.25	9,646.05	9,698.48	9,574.30	52.23	29.89	83.93	5,674.05	1,287.90	678.70	594.74	83.96	8.084			
15,100.00	9,646.45	9,806.79	9,645.38	52.82	30.04	89.91	5,755.24	1,292.29	679.42	594.21	85.21	7.973			
15,200.00	9,646.98	9,917.03	9,703.26	53.61	30.14	94.76	5,848.98	1,288.64	678.18	591.94	86.24	7.864			
15,205.24	9,647.01	9,922.16	9,705.95	53.65	30.14	94.99	5,853.34	1,288.40	678.18	591.89	86.29	7.859	CC		
15,300.00	9,647.51	10,002.85	9,745.93	54.40	30.21	98.34	5,923.33	1,285.07	679.99	592.95	87.03	7.813			
15,400.00	9,648.05	10,086.76	9,781.70	55.19	30.30	101.30	5,999.17	1,283.04	685.38	597.71	87.67	7.818			
15,500.00	9,648.58	10,189.43	9,815.29	55.99	30.43	103.98	6,096.13	1,283.12	693.00	604.65	88.35	7.844			
15,600.00	9,649.11	10,300.63	9,838.87	56.78	30.59	105.78	6,204.72	1,284.60	699.86	610.63	89.23	7.844			
15,700.00	9,649.64	10,462.98	9,849.51	57.58	30.92	106.57	6,366.54	1,283.47	700.64	610.21	90.43	7.748			
15,800.00	9,650.18	10,550.35	9,850.01	58.38	31.14	106.61	6,453.88	1,281.66	698.77	607.14	91.64	7.626			
15,891.98	9,650.67	10,635.70	9,849.99	59.12	31.36	106.58	6,539.24	1,281.41	698.46	605.71	92.76	7.530			
15,900.00	9,650.71	10,643.38	9,849.93	59.19	31.38	106.57	6,546.91	1,281.43	698.47	605.61	92.86	7.522			
16,000.00	9,651.24	10,758.05	9,848.42	59.99	31.71	106.41	6,661.57	1,281.15	697.87	603.73	94.14	7.413			
16,100.00	9,651.78	10,877.05	9,846.19	60.79	32.10	106.27	6,780.49	1,277.32	694.17	598.77	95.40	7.277			
16,200.00	9,652.31	10,954.00	9,844.87	61.60	32.37	106.20	6,857.36	1,274.12	689.98	593.27	96.71	7.135			
16,263.45	9,652.65	11,007.48	9,843.99	62.11	32.62	106.13	6,910.81	1,273.22	688.77	591.22	97.55	7.061			
16,300.00	9,652.84	11,031.10	9,843.50	62.41	32.73	106.07	6,934.43	1,273.60	689.12	591.12	98.00	7.032			
16,400.00	9,653.37	11,123.60	9,841.83	63.22	33.10	105.82	7,026.85	1,277.02	692.10	592.80	99.31	6.969			
16,500.00	9,653.91	11,240.79	9,840.91	64.03	33.57	105.63	7,144.00	1,279.62	694.02	593.29	100.73	6.890			
16,600.00	9,654.44	11,349.33	9,839.96	64.84	34.05	105.50	7,252.53	1,279.95	694.06	591.95	102.11	6.797			
16,700.00	9,654.97	11,467.08	9,838.31	65.65	34.59	105.37	7,370.25	1,277.73	691.81	588.32	103.49	6.685			
16,800.00	9,655.50	11,563.12	9,837.74	66.46	35.06	105.35	7,466.23	1,274.42	688.32	583.47	104.85	6.565			
16,900.00	9,656.04	11,656.01	9,837.87	67.28	35.53	105.36	7,559.10	1,272.73	686.54	580.33	106.21	6.464			
17,000.00	9,656.57	11,749.84	9,837.88	68.09	36.02	105.35	7,652.92	1,270.97	684.74	577.16	107.58	6.365			
17,026.18	9,656.71	11,770.51	9,838.07	68.31	36.13	105.36	7,673.59	1,270.84	684.63	576.71	107.92	6.344			
17,100.00	9,657.10	11,827.81	9,839.00	68.91	36.45	105.40	7,730.87	1,271.28	685.49	576.65	108.85	6.298			
17,200.00	9,657.63	11,904.99	9,839.98	69.73	36.88	105.38	7,807.98	1,274.39	689.66	579.63	110.03	6.268			
17,300.00	9,658.17	12,005.72	9,840.48	70.55	37.43	105.24	7,908.54	1,280.23	695.36	583.90	111.46	6.239			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: PUDGE FED COM PROJECT - RICK VAUGHN 7 WA FED COM 014H - OWB - AWP														Offset Site Error:
Survey Program: 133-r.5 MWD+IFR1														Offset Well Error:
Reference														Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference Offset (usft)		Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft) +E/-W (usft)		Distance Between Centres (usft) Between Ellipses (usft)		No-Go Distance (usft)	Separation Factor	Warning	
17,400.00	9,658.70	12,115.90	9,839.98	71.37	38.06	105.03	8,018.55	1,286.16	700.43	587.42	113.01	6.198		
17,500.00	9,659.23	12,222.26	9,839.81	72.19	38.68	104.89	8,124.87	1,289.59	703.43	588.91	114.52	6.142		
17,600.00	9,659.76	12,306.72	9,840.26	73.01	39.19	104.82	8,209.24	1,293.16	707.65	591.86	115.79	6.111		
17,700.00	9,660.30	12,389.37	9,841.49	73.83	39.69	104.76	8,291.70	1,298.59	714.35	597.36	116.99	6.106		
17,800.00	9,660.83	12,482.44	9,842.43	74.65	40.26	104.64	8,384.42	1,306.56	722.84	604.51	118.33	6.109		
17,900.00	9,661.36	12,616.11	9,842.45	75.48	41.11	104.39	8,517.73	1,316.22	730.03	609.73	120.30	6.068		
18,000.00	9,661.90	12,763.73	9,841.72	76.30	42.11	104.25	8,665.32	1,317.06	730.25	608.14	122.11	5.980		
18,100.00	9,662.43	12,865.88	9,841.80	77.13	42.81	104.27	8,767.43	1,314.15	727.49	603.90	123.59	5.886		
18,200.00	9,662.96	12,960.29	9,841.98	77.95	43.46	104.29	8,861.80	1,311.92	725.23	600.16	125.07	5.799		
18,300.00	9,663.49	13,059.59	9,841.74	78.78	44.15	104.27	8,961.09	1,309.94	723.21	596.65	126.56	5.714		
18,400.00	9,664.03	13,158.60	9,842.39	79.61	44.86	104.31	9,060.08	1,308.13	721.58	593.52	128.06	5.635		
18,500.00	9,664.56	13,265.25	9,843.39	80.43	45.62	104.39	9,166.68	1,305.40	719.31	589.74	129.57	5.551		
18,600.00	9,665.09	13,361.21	9,844.00	81.26	46.32	104.45	9,262.60	1,302.58	716.62	585.55	131.07	5.467		
18,700.00	9,665.62	13,460.57	9,844.25	82.09	47.06	104.46	9,361.95	1,300.87	714.99	582.40	132.59	5.392		
18,800.00	9,666.16	13,570.40	9,843.94	82.92	47.88	104.45	9,471.73	1,297.78	712.17	578.02	134.14	5.309		
18,900.00	9,666.69	13,667.30	9,843.95	83.75	48.62	104.48	9,568.57	1,294.39	708.77	573.10	135.67	5.224		
19,000.00	9,667.22	13,776.00	9,844.28	84.58	49.45	104.54	9,677.21	1,290.61	705.49	568.27	137.21	5.142		
19,100.00	9,667.75	13,882.78	9,844.92	85.41	50.28	104.65	9,783.85	1,285.21	700.72	561.98	138.74	5.051		
19,200.00	9,668.29	13,965.52	9,845.08	86.24	50.94	104.70	9,866.52	1,281.79	696.74	556.45	140.29	4.966		
19,300.00	9,668.82	14,046.45	9,844.97	87.08	51.57	104.67	9,947.43	1,280.67	695.35	553.58	141.77	4.905		
19,304.45	9,668.84	14,050.04	9,845.00	87.11	51.60	104.68	9,951.02	1,280.66	695.35	553.52	141.83	4.903		
19,400.00	9,669.35	14,123.24	9,845.79	87.91	52.18	104.68	10,024.20	1,281.70	696.93	553.83	143.09	4.870		
19,500.00	9,669.88	14,218.24	9,846.01	88.74	52.92	104.57	10,119.10	1,286.13	701.43	556.83	144.61	4.851		
19,600.00	9,670.42	14,341.54	9,845.13	89.58	53.89	104.38	10,242.35	1,289.45	703.85	557.37	146.47	4.805		
19,700.00	9,670.95	14,457.23	9,844.33	90.41	54.82	104.27	10,358.03	1,289.10	703.35	555.18	148.17	4.747		
19,800.00	9,671.48	14,559.62	9,843.31	91.24	55.65	104.18	10,460.40	1,287.36	701.44	551.66	149.78	4.683		
19,881.86	9,671.92	14,628.53	9,842.91	91.93	56.21	104.13	10,529.30	1,286.81	700.68	549.67	151.01	4.640		
19,897.14	9,672.00	14,641.73	9,842.89	92.06	56.32	104.12	10,542.51	1,286.85	700.71	549.47	151.24	4.633 ES, SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: RICK VAUGHN FED COM PROJECT - RICK VAUGHN 7 WA FED COM 014H - OWB - AWP														Offset Site Error:	0.00 usft	
Survey Program: Reference		133-r.5 MWD+IFR1 Offset		Semi Major Axis			Offset Wellbore Centre		Distance				Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning			
14,300.00	9,642.19	9,507.08	9,409.56	46.59	29.90	70.22	5,581.98	1,269.46	941.45	882.37	59.08	15.934				
14,400.00	9,642.72	9,544.00	9,444.51	47.36	29.88	73.05	5,593.39	1,272.77	878.33	815.37	62.95	13.952				
14,500.00	9,643.25	9,544.00	9,444.51	48.13	29.88	73.05	5,593.39	1,272.77	820.17	753.30	66.87	12.266				
14,600.00	9,643.79	9,544.00	9,444.51	48.91	29.88	73.05	5,593.39	1,272.77	770.64	699.75	70.89	10.871				
14,700.00	9,644.32	9,544.00	9,444.51	49.69	29.88	73.05	5,593.39	1,272.77	731.51	656.77	74.74	9.788				
14,800.00	9,644.85	9,587.76	9,484.32	50.47	29.88	76.34	5,610.95	1,277.19	702.31	623.81	78.50	8.947				
14,900.00	9,645.38	9,620.93	9,512.98	51.25	29.87	78.75	5,627.28	1,280.61	685.11	603.73	81.38	8.418				
15,000.00	9,645.92	9,678.24	9,559.02	52.03	29.88	82.64	5,660.86	1,286.22	678.90	595.39	83.52	8.129				
15,025.24	9,646.05	9,698.49	9,574.30	52.23	29.89	83.93	5,674.04	1,287.88	678.69	594.73	83.96	8.084				
15,100.00	9,646.45	9,806.82	9,645.40	52.82	30.04	89.91	5,755.25	1,292.28	679.41	594.19	85.21	7.973				
15,200.00	9,646.98	9,917.04	9,703.27	53.61	30.14	94.76	5,848.98	1,288.62	678.16	591.92	86.24	7.863				
15,205.22	9,647.01	9,922.16	9,705.95	53.65	30.14	94.99	5,853.32	1,288.39	678.16	591.87	86.29	7.859 CC				
15,300.00	9,647.51	10,002.86	9,745.94	54.40	30.21	98.34	5,923.33	1,285.05	679.97	592.94	87.03	7.813				
15,400.00	9,648.05	10,086.78	9,781.71	55.19	30.30	101.30	5,999.17	1,283.02	685.37	597.70	87.67	7.818				
15,500.00	9,648.58	10,189.45	9,815.29	55.99	30.43	103.98	6,096.13	1,283.11	692.99	604.64	88.35	7.844				
15,600.00	9,649.11	10,300.66	9,838.87	56.78	30.59	105.78	6,204.73	1,284.59	699.85	610.62	89.23	7.843				
15,700.00	9,649.64	10,463.00	9,849.51	57.58	30.92	106.57	6,366.55	1,283.46	700.62	610.20	90.43	7.748				
15,800.00	9,650.18	10,550.36	9,850.01	58.38	31.14	106.62	6,453.88	1,281.64	698.76	607.12	91.64	7.625				
15,891.96	9,650.67	10,635.70	9,849.99	59.12	31.36	106.58	6,539.22	1,281.39	698.45	605.69	92.76	7.530				
15,900.00	9,650.71	10,643.39	9,849.93	59.19	31.38	106.57	6,546.91	1,281.42	698.45	605.60	92.86	7.522				
16,000.00	9,651.24	10,758.07	9,848.42	59.99	31.71	106.41	6,661.57	1,281.14	697.86	603.72	94.14	7.413				
16,100.00	9,651.78	10,877.06	9,846.19	60.79	32.10	106.27	6,780.48	1,277.30	694.15	598.76	95.40	7.277				
16,200.00	9,652.31	10,954.00	9,844.87	61.60	32.37	106.20	6,857.34	1,274.11	689.97	593.26	96.71	7.135				
16,263.43	9,652.65	11,007.47	9,843.99	62.11	32.62	106.13	6,910.79	1,273.20	688.76	591.21	97.55	7.060				
16,300.00	9,652.84	11,031.11	9,843.50	62.41	32.73	106.07	6,934.42	1,273.58	689.10	591.11	98.00	7.032				
16,400.00	9,653.37	11,123.61	9,841.83	63.22	33.10	105.82	7,026.85	1,277.01	692.09	592.78	99.31	6.969				
16,500.00	9,653.91	11,240.80	9,840.91	64.03	33.57	105.63	7,144.00	1,279.60	694.01	593.27	100.73	6.889				
16,600.00	9,654.44	11,349.35	9,839.96	64.84	34.05	105.50	7,252.54	1,279.93	694.05	591.94	102.11	6.797				
16,700.00	9,654.97	11,467.10	9,838.31	65.65	34.59	105.37	7,370.26	1,277.72	691.80	588.31	103.49	6.685				
16,800.00	9,655.50	11,563.13	9,837.74	66.46	35.06	105.35	7,466.22	1,274.41	688.31	583.45	104.85	6.564				
16,900.00	9,656.04	11,656.03	9,837.87	67.28	35.53	105.36	7,559.11	1,272.72	686.53	580.31	106.21	6.464				
17,000.00	9,656.57	11,749.86	9,837.88	68.09	36.02	105.35	7,652.92	1,270.95	684.73	577.15	107.58	6.365				
17,026.16	9,656.71	11,770.51	9,838.07	68.31	36.13	105.36	7,673.57	1,270.82	684.62	576.70	107.92	6.344				
17,100.00	9,657.10	11,827.82	9,839.00	68.91	36.45	105.40	7,730.87	1,271.27	685.48	576.63	108.85	6.298				
17,200.00	9,657.63	11,905.01	9,839.98	69.73	36.88	105.38	7,807.98	1,274.38	689.65	579.62	110.03	6.268				
17,300.00	9,658.17	12,005.73	9,840.48	70.55	37.43	105.24	7,908.54	1,280.22	695.35	583.89	111.46	6.239				
17,400.00	9,658.70	12,115.91	9,839.98	71.37	38.06	105.03	8,018.56	1,286.15	700.42	587.40	113.01	6.198				
17,500.00	9,659.23	12,222.28	9,839.81	72.19	38.68	104.89	8,124.86	1,289.57	703.42	588.90	114.52	6.142				
17,600.00	9,659.76	12,306.73	9,840.26	73.01	39.19	104.82	8,209.24	1,293.14	707.64	591.85	115.79	6.111				
17,700.00	9,660.30	12,389.39	9,841.49	73.83	39.69	104.76	8,291.70	1,298.58	714.33	597.34	116.99	6.106				
17,800.00	9,660.83	12,482.45	9,842.43	74.65	40.26	104.64	8,384.42	1,306.54	722.83	604.50	118.33	6.108				
17,900.00	9,661.36	12,616.13	9,842.45	75.48	41.11	104.39	8,517.74	1,316.21	730.02	609.71	120.30	6.068				
18,000.00	9,661.90	12,763.75	9,841.72	76.30	42.11	104.25	8,665.32	1,317.04	730.23	608.13	122.11	5.980				
18,100.00	9,662.43	12,865.90	9,841.80	77.13	42.81	104.27	8,767.43	1,314.14	727.47	603.88	123.59	5.886				
18,200.00	9,662.96	12,960.30	9,841.98	77.95	43.46	104.29	8,861.80	1,311.91	725.21	600.15	125.07	5.799				
18,300.00	9,663.49	13,059.60	9,841.74	78.78	44.15	104.27	8,961.09	1,309.93	723.20	596.63	126.56	5.714				
18,400.00	9,664.03	13,158.62	9,842.39	79.61	44.86	104.31	9,060.08	1,308.11	721.56	593.51	128.06	5.635				
18,500.00	9,664.56	13,265.26	9,843.39	80.43	45.62	104.39	9,166.68	1,305.38	719.29	589.72	129.57	5.551				
18,600.00	9,665.09	13,361.22	9,844.00	81.26	46.32	104.45	9,262.60	1,302.57	716.60	585.53	131.07	5.467				
18,700.00	9,665.62	13,460.59	9,844.25	82.09	47.06	104.46	9,361.95	1,300.86	714.98	582.39	132.59	5.392				
18,800.00	9,666.16	13,570.41	9,843.94	82.92	47.88	104.45	9,471.73	1,297.76	712.15	578.01	134.14	5.309				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: RICK VAUGHN FED COM PROJECT - RICK VAUGHN 7 WA FED COM 014H - OWB - AWP													Offset Site Error: 0.00 usft				
Survey Program: 133-r.5 MWD+IFR1											Rule Assigned:		Offset Well Error: 0.00 usft				
Reference				Offset			Semi Major Axis		Highside		Offset Wellbore Centre			Distance		Separation	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Factor			
18,900.00	9,666.69	13,667.31	9,843.95	83.75	48.62	104.48		104.48	9,568.57	1,294.38	708.76	573.09	135.67	5.224			
19,000.00	9,667.22	13,776.02	9,844.28	84.58	49.45	104.54		104.54	9,677.21	1,290.60	705.47	568.26	137.21	5.141			
19,100.00	9,667.75	13,882.79	9,844.92	85.41	50.28	104.65		104.65	9,783.85	1,285.19	700.70	561.96	138.74	5.051			
19,200.00	9,668.29	13,965.54	9,845.08	86.24	50.94	104.70		104.70	9,866.51	1,281.77	696.73	556.44	140.29	4.966			
19,300.00	9,668.82	14,046.46	9,844.97	87.08	51.57	104.67		104.67	9,947.43	1,280.65	695.34	553.57	141.77	4.905			
19,304.45	9,668.84	14,050.05	9,845.00	87.11	51.60	104.68		104.68	9,951.01	1,280.65	695.34	553.51	141.83	4.903			
19,400.00	9,669.35	14,123.25	9,845.79	87.91	52.18	104.68		104.68	10,024.20	1,281.69	696.92	553.82	143.09	4.870			
19,500.00	9,669.88	14,218.26	9,846.01	88.74	52.92	104.57		104.57	10,119.11	1,286.12	701.42	556.81	144.61	4.851			
19,600.00	9,670.42	14,341.56	9,845.13	89.58	53.89	104.38		104.38	10,242.35	1,289.43	703.83	557.36	146.48	4.805			
19,700.00	9,670.95	14,457.24	9,844.33	90.41	54.82	104.27		104.27	10,358.03	1,289.08	703.34	555.17	148.17	4.747			
19,800.00	9,671.48	14,559.63	9,843.31	91.24	55.65	104.18		104.18	10,460.40	1,287.34	701.42	551.65	149.78	4.683			
19,881.85	9,671.92	14,628.53	9,842.91	91.93	56.21	104.13		104.13	10,529.29	1,286.80	700.67	549.66	151.01	4.640			
19,897.14	9,672.00	14,641.74	9,842.89	92.06	56.32	104.12		104.12	10,542.51	1,286.83	700.69	549.45	151.24	4.633 ES, SF			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - GOLDEN GRAHAM 1 STATE COM 764H - OWB - AWP													Offset Site Error: 0.00 usft
Survey Program: 182-r.5 MWD													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance			Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)		
19,200.00	9,668.29	9,787.71	9,704.36	86.24	31.54	-102.88	10,786.14	471.15	949.20	894.21	54.99	17.261	
19,300.00	9,668.82	9,783.72	9,700.38	87.08	31.54	-101.28	10,786.29	471.15	850.40	794.38	56.03	15.179	
19,400.00	9,669.35	9,779.93	9,696.59	87.91	31.53	-99.73	10,786.43	471.14	751.91	694.52	57.39	13.102	
19,500.00	9,669.88	9,776.31	9,692.97	88.74	31.52	-98.24	10,786.57	471.14	653.85	594.60	59.25	11.036	
19,600.00	9,670.42	9,772.86	9,689.53	89.58	31.51	-96.81	10,786.69	471.14	556.47	494.55	61.92	8.987	
19,700.00	9,670.95	9,769.56	9,686.23	90.41	31.51	-95.44	10,786.80	471.14	460.19	394.21	65.98	6.975	
19,800.00	9,671.48	9,766.41	9,683.08	91.24	31.50	-94.12	10,786.91	471.14	365.88	293.27	72.60	5.039	
19,897.14	9,672.00	9,763.47	9,680.15	92.06	31.49	-92.89	10,787.01	471.14	278.07	194.26	83.81	3.318	CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA 24 FEDERAL COM 1H (P&A) - OWB - AWP														Offset Site Error: 0.00 usft
Survey Program: 100-r.5 SDI_KPR_ADK, 6533-r.5 MWD														Offset Well Error: 3.00 usft
Reference: 100-r.5 SDI_KPR_ADK, 6533-r.5 MWD														
Rule Assigned:														
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	14.00	0.00	3.00	-175.61	-475.00	-36.50	476.61					
100.00	100.00	80.42	94.42	0.77	3.02	-175.59	-475.46	-36.65	476.90	472.08	4.82	98.890		
200.00	200.00	179.24	193.23	1.44	3.10	-175.54	-476.82	-37.18	478.31	473.08	5.24	91.321		
300.00	300.00	278.12	292.09	1.88	3.22	-175.49	-478.26	-37.75	479.82	474.14	5.67	84.588		
400.00	400.00	376.27	390.22	2.25	3.36	-175.50	-480.06	-37.78	481.65	475.53	6.11	78.782		
500.00	500.00	472.48	486.41	2.56	3.52	-175.64	-482.43	-36.76	484.02	477.46	6.56	73.839		
600.00	600.00	570.68	584.53	2.84	3.72	-175.91	-485.60	-34.72	487.09	480.09	7.00	69.539		
700.00	700.00	673.23	687.01	3.10	3.94	-176.21	-488.86	-32.38	490.10	482.64	7.46	65.691		
800.00	800.00	771.94	785.64	3.34	4.18	-176.51	-491.63	-29.98	492.75	484.84	7.91	62.324		
900.00	900.00	869.34	882.97	3.57	4.44	-176.78	-494.87	-27.81	495.94	487.58	8.36	59.314		
1,000.00	1,000.00	970.24	983.79	3.79	4.74	-177.02	-498.44	-25.94	499.38	490.54	8.84	56.498		
1,100.00	1,100.00	1,072.45	1,085.93	3.99	5.04	-177.22	-501.61	-24.32	502.40	493.08	9.32	53.888		
1,200.00	1,200.00	1,173.09	1,186.52	4.19	5.35	-177.40	-504.40	-22.88	505.09	495.29	9.80	51.533		
1,300.00	1,300.00	1,275.63	1,289.02	4.38	5.67	-177.56	-507.00	-21.57	507.57	497.29	10.28	49.352		
1,400.00	1,400.00	1,376.65	1,390.02	4.56	5.98	-177.68	-509.06	-20.63	509.58	498.82	10.76	47.357		
1,500.00	1,500.00	1,480.55	1,493.90	4.74	6.29	-177.81	-510.83	-19.52	511.24	500.02	11.22	45.570		
1,600.00	1,600.00	1,581.64	1,594.97	4.91	6.58	-177.95	-511.90	-18.31	512.26	500.61	11.64	44.000		
1,700.00	1,700.00	1,681.31	1,694.64	5.08	6.88	-178.05	-512.94	-17.43	513.26	501.19	12.07	42.532		
1,800.00	1,800.00	1,780.25	1,793.56	5.24	7.18	-178.13	-514.08	-16.76	514.40	501.89	12.51	41.119		
1,900.00	1,900.00	1,879.34	1,892.64	5.40	7.48	-178.18	-515.43	-16.41	515.74	502.77	12.97	39.759		
2,000.00	2,000.00	1,980.93	1,994.22	5.56	7.80	-178.30	-516.80	-15.32	517.06	503.63	13.44	38.483		
2,100.00	2,099.98	2,081.59	2,094.82	5.79	8.09	102.41	-517.93	-12.03	518.47	504.66	13.80	37.559		
2,200.00	2,199.84	2,178.44	2,191.55	6.01	8.38	102.43	-519.24	-7.69	520.83	506.70	14.13	36.856		
2,300.00	2,299.45	2,276.88	2,289.86	6.26	8.69	102.73	-521.13	-2.80	524.51	510.04	14.46	36.268		
2,400.00	2,398.70	2,375.94	2,388.68	6.52	9.02	103.21	-523.23	3.68	529.14	514.36	14.78	35.796		
2,500.00	2,497.47	2,478.42	2,490.87	6.80	9.37	103.99	-525.30	11.08	534.52	519.43	15.09	35.430		
2,575.02	2,571.17	2,554.28	2,566.57	6.98	9.61	104.85	-526.38	15.91	538.82	523.56	15.27	35.296		
2,600.00	2,595.65	2,579.25	2,591.50	7.02	9.70	105.21	-526.70	17.33	540.35	525.03	15.31	35.292		
2,700.00	2,693.64	2,680.01	2,692.14	7.28	10.02	106.74	-527.68	22.13	546.47	530.91	15.56	35.116		
2,800.00	2,791.63	2,778.96	2,791.02	7.56	10.33	108.33	-528.28	25.71	552.76	536.96	15.79	34.996		
2,900.00	2,889.62	2,878.60	2,890.60	7.85	10.63	109.94	-528.76	28.99	559.40	543.37	16.03	34.902		
3,000.00	2,987.61	2,977.58	2,989.55	8.16	10.93	111.54	-528.98	31.74	566.30	550.04	16.26	34.829		
3,100.00	3,085.61	3,075.72	3,087.65	8.49	11.22	113.12	-529.13	34.24	573.64	557.14	16.50	34.760		
3,200.00	3,183.60	3,175.14	3,187.06	8.83	11.50	114.72	-529.19	36.38	581.41	564.66	16.76	34.695		
3,300.00	3,281.59	3,272.87	3,284.77	9.18	11.77	116.28	-529.05	38.20	589.52	572.49	17.03	34.623		
3,400.00	3,379.58	3,370.36	3,382.25	9.54	12.04	117.81	-529.03	39.74	598.25	580.92	17.33	34.529		
3,500.00	3,477.58	3,467.79	3,479.66	9.91	12.32	119.31	-529.09	41.21	607.52	589.87	17.66	34.406		
3,600.00	3,575.57	3,564.83	3,576.69	10.29	12.60	120.79	-529.18	42.24	617.39	599.37	18.02	34.259		
3,700.00	3,673.56	3,662.08	3,673.95	10.68	12.88	122.26	-529.32	42.89	627.86	609.44	18.42	34.085		
3,800.00	3,771.55	3,759.18	3,771.04	11.07	13.16	123.68	-529.58	43.53	638.86	620.01	18.85	33.883		
3,900.00	3,869.55	3,857.15	3,869.01	11.47	13.45	125.06	-529.95	44.07	650.39	631.07	19.32	33.663		
4,000.00	3,967.54	3,955.10	3,966.95	11.87	13.74	126.42	-530.20	44.48	662.25	642.44	19.81	33.430		
4,100.00	4,065.53	4,051.27	4,063.12	12.28	14.01	127.70	-530.54	44.76	674.61	654.29	20.32	33.197		
4,200.00	4,163.52	4,147.23	4,159.08	12.69	14.27	128.94	-531.21	44.92	687.66	666.80	20.86	32.965		
4,300.00	4,261.51	4,244.72	4,256.57	13.11	14.52	130.15	-532.02	44.97	701.21	679.79	21.42	32.730		
4,400.00	4,359.51	4,342.04	4,353.88	13.53	14.77	131.31	-532.88	45.07	715.08	693.08	22.00	32.502		
4,500.00	4,457.50	4,439.20	4,451.05	13.95	15.02	132.43	-533.86	45.02	729.43	706.84	22.59	32.291		
4,600.00	4,555.49	4,538.51	4,550.35	14.38	15.28	133.52	-534.82	45.07	743.95	720.76	23.20	32.072		
4,700.00	4,653.48	4,638.15	4,649.98	14.81	15.57	134.57	-535.70	45.32	758.55	734.74	23.81	31.862		
4,800.00	4,751.48	4,736.37	4,748.19	15.24	15.88	135.54	-536.57	45.95	773.17	748.75	24.41	31.669		
4,874.08	4,824.07	4,806.64	4,818.46	15.55	16.10	136.21	-537.36	46.37	784.30	759.45	24.84	31.569		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA 24 FEDERAL COM 1H (P&A) - OWB - AWP														Offset Site Error:	0.00 usft
Survey Program: 100-r.5 SDI_KPR_ADK, 6533-r.5 MWD														Offset Well Error:	3.00 usft
Reference														Rule Assigned:	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning		
4,900.00	4,849.48	4,831.45	4,843.27	15.65	16.18	136.46	-537.70	46.51	788.22	763.23	24.99	31.540			
5,000.00	4,947.73	4,927.79	4,939.59	16.09	16.49	137.35	-539.29	47.17	802.86	777.26	25.60	31.362			
5,100.00	5,046.28	5,025.35	5,037.14	16.51	16.80	138.13	-541.03	47.74	816.53	790.32	26.20	31.162			
5,200.00	5,145.12	5,123.59	5,135.36	16.93	17.10	138.82	-542.73	48.03	829.14	802.34	26.80	30.938			
5,300.00	5,244.21	5,224.35	5,236.11	17.33	17.40	139.42	-544.30	48.30	840.42	813.03	27.40	30.675			
5,400.00	5,343.52	5,323.72	5,335.47	17.73	17.72	139.91	-545.85	48.76	850.32	822.35	27.97	30.402			
5,500.00	5,443.01	5,421.51	5,433.24	18.11	18.03	140.29	-547.59	49.21	859.08	830.56	28.52	30.126			
5,600.00	5,542.67	5,521.03	5,532.74	18.48	18.35	140.59	-549.41	49.72	866.55	837.50	29.05	29.827			
5,700.00	5,642.46	5,617.23	5,628.91	18.84	18.66	140.78	-551.46	50.10	872.98	843.43	29.55	29.541			
5,800.00	5,742.34	5,716.95	5,728.61	19.16	18.97	140.91	-553.65	50.30	878.25	848.20	30.05	29.230			
5,900.00	5,842.29	5,817.06	5,828.70	19.46	19.28	140.96	-555.84	50.45	882.18	851.67	30.51	28.912			
6,000.00	5,942.28	5,919.09	5,930.71	19.70	19.60	140.93	-557.97	50.75	884.60	853.66	30.94	28.595			
6,024.12	5,966.40	5,943.39	5,955.00	19.72	19.68	-140.01	-558.45	50.82	884.95	853.95	31.00	28.543			
6,100.00	6,042.28	6,019.18	6,030.78	19.75	19.92	-140.08	-559.87	51.03	885.91	854.72	31.19	28.407			
6,200.00	6,142.28	6,117.12	6,128.70	19.79	20.23	-140.17	-561.89	51.25	887.35	855.92	31.43	28.230			
6,300.00	6,242.28	6,218.04	6,229.59	19.83	20.56	-140.28	-564.13	51.58	888.84	857.14	31.70	28.041			
6,400.00	6,342.28	6,319.44	6,330.97	19.87	20.89	-140.38	-566.15	51.93	890.16	858.19	31.97	27.845			
6,500.00	6,442.28	6,417.83	6,429.34	19.91	21.19	-140.48	-568.13	52.21	891.52	859.29	32.23	27.661			
6,600.00	6,542.28	6,521.54	6,533.03	19.95	21.41	-140.50	-569.50	51.52	892.98	860.47	32.51	27.467 SF			
6,700.00	6,642.28	6,583.25	6,594.73	19.99	21.44	-140.46	-570.00	50.35	895.32	862.85	32.47	27.572			
6,800.00	6,742.28	6,627.00	6,638.20	20.03	21.46	-140.58	-574.54	48.98	904.44	872.13	32.31	27.990			
6,900.00	6,842.28	6,658.00	6,668.52	20.07	21.47	-140.76	-580.75	47.48	920.73	888.72	32.01	28.762			
7,000.00	6,942.28	6,677.53	6,687.33	20.11	21.47	-140.89	-585.83	46.15	944.05	912.49	31.56	29.914			
7,100.00	7,042.28	6,707.82	6,715.93	20.16	21.49	-141.14	-595.41	43.47	974.37	943.23	31.14	31.290			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 701H - OWB - AWP														Offset Site Error:	0.00 usft
Survey Program: 100-Standard Keeper 104, 9101-r.5 MWD+IFR1+FDIR										Rule Assigned:				Offset Well Error:	3.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
0.00	0.00	0.00	12.00	0.00	3.00	-47.19	501.60	-541.40	738.15						
100.00	100.00	88.42	100.42	0.77	3.00	-47.23	501.13	-541.80	738.02	733.23	4.80	153.796			
116.73	116.73	104.73	116.73	0.88	3.00	-47.25	500.94	-541.97	738.02	733.18	4.84	152.480			
200.00	200.00	186.52	198.50	1.44	3.00	-47.38	499.93	-543.21	738.25	733.13	5.12	144.180			
300.00	300.00	291.43	303.38	1.88	3.01	-47.53	498.34	-544.42	738.07	732.64	5.43	136.030			
400.00	400.00	395.99	407.94	2.25	3.03	-47.65	496.51	-544.69	737.07	731.35	5.72	128.892			
500.00	500.00	493.95	505.88	2.56	3.05	-47.77	494.81	-545.16	736.26	730.25	6.00	122.699			
538.89	538.89	526.97	538.89	2.67	3.06	-47.82	494.26	-545.46	736.08	729.97	6.10	120.592			
600.00	600.00	586.75	598.65	2.84	3.07	-47.92	493.31	-546.42	736.16	729.89	6.27	117.393			
700.00	700.00	681.66	693.54	3.10	3.10	-48.06	492.43	-548.14	736.88	730.35	6.53	112.822			
800.00	800.00	776.64	788.50	3.34	3.13	-48.23	491.50	-550.33	737.95	731.16	6.78	108.768			
900.00	900.00	871.27	883.07	3.57	3.16	-48.46	490.38	-553.50	739.68	732.64	7.03	105.191			
1,000.00	1,000.00	1,002.85	1,014.55	3.79	3.22	-48.81	487.58	-557.20	740.55	733.27	7.28	101.737			
1,100.00	1,100.00	1,100.00	1,111.65	3.99	3.26	-49.00	484.47	-557.39	738.60	731.08	7.52	98.265			
1,200.00	1,200.00	1,200.59	1,212.18	4.19	3.30	-49.23	481.08	-557.82	736.72	728.96	7.75	95.057			
1,291.04	1,291.04	1,279.47	1,291.04	4.36	3.33	-49.32	479.51	-557.95	735.69	727.73	7.96	92.446			
1,300.00	1,300.00	1,287.81	1,299.38	4.38	3.33	-49.32	479.53	-557.94	735.69	727.71	7.98	92.209			
1,400.00	1,400.00	1,388.45	1,400.02	4.56	3.33	-49.31	479.73	-557.90	735.80	727.59	8.20	89.698			
1,500.00	1,500.00	1,489.81	1,501.38	4.74	3.38	-49.34	479.39	-558.10	735.73	727.30	8.43	87.326			
1,600.00	1,600.00	1,602.73	1,614.26	4.91	3.38	-49.17	480.18	-555.80	734.64	725.99	8.65	84.960			
1,700.00	1,700.00	1,701.69	1,713.15	5.08	3.38	-48.92	481.48	-552.41	732.91	724.05	8.86	82.679			
1,800.00	1,800.00	1,800.63	1,812.04	5.24	3.38	-48.69	482.75	-549.41	731.47	722.39	9.08	80.560			
1,900.00	1,900.00	1,896.72	1,908.09	5.40	3.38	-48.53	483.57	-547.10	730.23	720.93	9.29	78.580			
2,000.00	2,000.00	2,012.18	2,023.51	5.56	3.40	-48.33	484.00	-543.89	728.44	718.93	9.51	76.618			
2,100.00	2,099.98	2,155.99	2,166.70	5.79	3.44	-127.02	483.59	-531.28	722.54	712.81	9.74	74.211			
2,200.00	2,199.84	2,266.43	2,276.27	6.01	3.48	-126.78	483.18	-517.48	716.21	706.25	9.96	71.916			
2,300.00	2,299.45	2,388.20	2,396.60	6.26	3.53	-126.65	481.73	-498.89	709.33	699.15	10.18	69.666			
2,400.00	2,398.70	2,477.37	2,484.54	6.52	3.57	-126.75	479.88	-484.21	703.09	692.65	10.44	67.339			
2,489.37	2,487.00	2,552.27	2,558.80	6.77	3.61	-127.13	477.91	-474.71	701.40	690.71	10.69	65.601			
2,500.00	2,497.47	2,561.12	2,567.58	6.80	3.62	-127.19	477.72	-473.67	701.43	690.70	10.72	65.420			
2,575.02	2,571.17	2,625.00	2,631.07	6.98	3.65	-127.62	476.65	-466.64	702.97	692.07	10.90	64.511			
2,600.00	2,595.65	2,647.45	2,653.39	7.02	3.66	-127.80	476.44	-464.29	703.92	692.98	10.94	64.349			
2,700.00	2,693.64	2,746.13	2,751.56	7.28	3.72	-128.56	475.86	-454.23	708.23	697.00	11.23	63.063			
2,800.00	2,791.63	2,853.54	2,858.38	7.56	3.78	-129.37	475.18	-443.01	712.47	700.94	11.53	61.787			
2,900.00	2,889.62	2,952.30	2,956.36	7.85	3.84	-129.95	475.29	-430.63	715.66	703.81	11.85	60.397			
3,000.00	2,987.61	3,056.75	3,059.94	8.16	3.91	-130.54	475.45	-417.16	718.65	706.46	12.18	58.981			
3,100.00	3,085.61	3,154.37	3,156.77	8.49	3.97	-131.11	475.52	-404.76	721.82	709.28	12.54	57.568			
3,200.00	3,183.60	3,266.15	3,267.64	8.83	4.06	-131.83	474.36	-390.62	724.44	711.53	12.91	56.104			
3,300.00	3,281.59	3,367.26	3,367.85	9.18	4.13	-132.53	471.94	-377.36	725.95	712.64	13.31	54.551			
3,400.00	3,379.58	3,463.91	3,463.65	9.54	4.21	-133.21	469.73	-364.81	727.75	714.03	13.72	53.044			
3,500.00	3,477.58	3,557.14	3,556.16	9.91	4.29	-133.88	467.71	-353.42	730.35	716.21	14.15	51.624			
3,600.00	3,575.57	3,655.61	3,653.95	10.29	4.37	-134.60	465.76	-342.01	733.69	719.10	14.59	50.279			
3,700.00	3,673.56	3,754.32	3,751.97	10.68	4.45	-135.31	463.87	-330.56	737.18	722.12	15.05	48.974			
3,800.00	3,771.55	3,850.23	3,847.23	11.07	4.54	-135.96	462.65	-319.50	741.18	725.66	15.52	47.750			
3,900.00	3,869.55	3,949.99	3,946.30	11.47	4.62	-136.57	462.09	-307.71	745.42	729.42	16.00	46.579			
4,000.00	3,967.54	4,052.77	4,048.33	11.87	4.72	-137.20	461.15	-295.39	749.43	732.93	16.50	45.419			
4,100.00	4,065.53	4,147.51	4,142.43	12.28	4.80	-137.82	460.11	-284.50	753.84	736.83	17.01	44.329			
4,200.00	4,163.52	4,241.75	4,236.09	12.69	4.89	-138.44	458.92	-274.11	758.67	741.15	17.52	43.296			
4,300.00	4,261.51	4,335.49	4,329.37	13.11	4.98	-139.10	457.80	-264.91	764.68	746.62	18.05	42.357			
4,400.00	4,359.51	4,431.75	4,425.21	13.53	5.07	-139.78	456.64	-256.01	771.29	752.69	18.60	41.472			
4,500.00	4,457.50	4,528.59	4,521.65	13.95	5.17	-140.46	455.55	-247.33	778.30	759.15	19.15	40.634			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips
Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 701H - OWB - AWP														Offset Site Error:	0.00 usft		
Survey Program: 100-Standard Keeper 104, 9101-r.5 MWD+IFR1+FDIR														Rule Assigned:		Offset Well Error:	3.00 usft
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
4,600.00	4,555.49	4,629.89	4,622.53	14.38	5.27	-141.17	454.28	-238.14	785.27	765.55	19.73	39.807					
4,700.00	4,653.48	4,727.00	4,719.26	14.81	5.37	-141.83	453.13	-229.59	792.63	772.33	20.30	39.041					
4,800.00	4,751.48	4,827.24	4,819.11	15.24	5.47	-142.50	452.16	-220.83	800.25	779.36	20.89	38.306					
4,874.08	4,824.07	4,917.93	4,909.29	15.55	5.56	-143.07	450.79	-211.40	804.60	783.25	21.34	37.698					
4,900.00	4,849.48	4,943.21	4,934.42	15.65	5.59	-143.24	450.35	-208.64	805.96	784.48	21.48	37.516					
5,000.00	4,947.73	5,041.29	5,031.93	16.09	5.69	-143.84	448.54	-198.26	810.68	788.61	22.07	36.724					
5,100.00	5,046.28	5,137.48	5,127.59	16.51	5.79	-144.37	446.53	-188.39	814.25	791.60	22.65	35.951					
5,200.00	5,145.12	5,232.33	5,221.97	16.93	5.89	-144.84	444.44	-179.23	816.97	793.77	23.21	35.204					
5,300.00	5,244.21	5,354.58	5,343.59	17.33	6.02	-145.27	442.72	-167.07	818.62	794.83	23.79	34.408					
5,400.00	5,343.52	5,450.92	5,439.08	17.73	6.13	-145.31	443.22	-154.36	816.40	792.12	24.28	33.622					
5,500.00	5,443.01	5,546.59	5,533.95	18.11	6.23	-145.29	443.73	-141.99	812.99	788.25	24.75	32.852					
5,600.00	5,542.67	5,674.98	5,661.06	18.48	6.37	-145.25	442.56	-124.07	806.56	781.32	25.24	31.957					
5,700.00	5,642.46	5,769.39	5,754.41	18.84	6.48	-145.18	440.50	-110.14	797.51	771.84	25.66	31.075					
5,800.00	5,742.34	5,864.44	5,848.48	19.16	6.59	-145.07	438.11	-96.73	787.50	761.44	26.06	30.219					
5,900.00	5,842.29	5,957.24	5,940.41	19.46	6.69	-144.92	435.63	-84.29	776.65	750.24	26.41	29.408					
6,000.00	5,942.28	6,048.44	6,030.90	19.70	6.80	-144.75	433.02	-73.29	765.53	738.84	26.69	28.679					
6,024.12	5,966.40	6,068.71	6,051.04	19.72	6.82	-65.62	432.48	-71.01	762.84	736.12	26.72	28.553					
6,100.00	6,042.28	6,141.06	6,122.94	19.75	6.90	-65.52	430.36	-63.19	754.46	727.69	26.77	28.182					
6,200.00	6,142.28	6,231.62	6,213.01	19.79	7.01	-65.41	427.80	-54.20	744.26	717.41	26.85	27.722					
6,300.00	6,242.28	6,331.09	6,312.05	19.83	7.12	-65.29	425.36	-45.29	735.10	708.15	26.95	27.281					
6,400.00	6,342.28	6,453.79	6,433.77	19.87	7.26	-64.96	422.93	-30.13	722.81	695.75	27.07	26.703					
6,500.00	6,442.28	6,541.94	6,521.25	19.91	7.37	-64.74	420.96	-19.41	710.86	683.73	27.13	26.204					
6,600.00	6,542.28	6,625.00	6,603.89	19.95	7.46	-64.61	418.95	-11.39	701.07	673.88	27.18	25.789					
6,700.00	6,642.28	6,705.53	6,684.20	19.99	7.56	-64.50	417.69	-5.59	693.84	666.61	27.23	25.481					
6,800.00	6,742.28	6,820.08	6,798.38	20.03	7.69	-64.18	417.58	3.32	686.79	659.44	27.35	25.112					
6,900.00	6,842.28	6,907.71	6,885.69	20.07	7.78	-63.80	419.04	10.66	679.92	652.55	27.37	24.840					
7,000.00	6,942.28	7,018.18	6,995.54	20.11	7.90	-63.16	421.78	22.07	671.67	644.24	27.43	24.489					
7,100.00	7,042.28	7,098.14	7,075.16	20.16	7.99	-62.71	424.18	28.87	665.40	637.99	27.41	24.275					
7,200.00	7,142.28	7,225.00	7,201.35	20.20	8.13	-61.99	426.99	41.37	657.48	629.97	27.51	23.900					
7,300.00	7,242.28	7,308.98	7,284.91	20.24	8.22	-61.48	429.32	49.37	650.28	622.77	27.50	23.644					
7,400.00	7,342.28	7,439.76	7,414.93	20.28	8.37	-60.67	432.21	62.92	642.54	614.94	27.60	23.282					
7,500.00	7,442.28	7,530.00	7,504.48	20.33	8.48	-60.16	432.44	74.03	631.93	604.30	27.62	22.878					
7,600.00	7,542.28	7,640.07	7,613.76	20.37	8.61	-59.69	430.77	86.98	620.95	593.23	27.72	22.404					
7,700.00	7,642.28	7,725.00	7,698.22	20.41	8.71	-59.49	428.21	95.58	610.68	582.90	27.77	21.987					
7,800.00	7,742.28	7,819.79	7,792.64	20.46	8.83	-59.33	425.50	103.42	602.08	574.21	27.87	21.603					
7,900.00	7,842.28	7,909.30	7,881.89	20.50	8.93	-59.21	423.20	109.85	594.60	566.64	27.95	21.272					
8,000.00	7,942.28	8,033.12	8,005.22	20.55	9.08	-58.94	420.16	120.22	586.21	558.07	28.13	20.836					
8,100.00	8,042.28	8,130.08	8,101.55	20.59	9.20	-58.58	417.93	131.02	575.49	547.28	28.21	20.400					
8,200.00	8,142.28	8,223.22	8,194.18	20.63	9.31	-58.25	415.88	140.51	565.65	537.37	28.28	20.003					
8,300.00	8,242.28	8,329.39	8,299.64	20.68	9.44	-57.62	415.56	152.67	555.76	527.41	28.35	19.606					
8,400.00	8,342.28	8,421.75	8,391.35	20.72	9.56	-56.93	416.34	163.59	546.24	517.88	28.36	19.263					
8,500.00	8,442.28	8,531.93	8,500.57	20.77	9.70	-56.06	416.56	178.03	535.29	506.88	28.41	18.841					
8,600.00	8,542.28	8,617.04	8,585.17	20.82	9.80	-55.50	416.55	187.28	526.21	497.79	28.41	18.520					
8,700.00	8,642.28	8,720.16	8,687.76	20.86	9.93	-55.02	414.78	197.55	517.01	488.51	28.50	18.140					
8,800.00	8,742.28	8,821.83	8,789.00	20.91	10.05	-54.57	413.17	206.73	508.73	480.14	28.59	17.794					
8,900.00	8,842.28	8,943.39	8,909.46	20.95	10.20	-53.99	408.26	222.14	495.78	467.02	28.76	17.240					
9,000.00	8,942.28	9,032.43	8,997.72	21.00	10.32	-53.62	404.14	233.12	483.10	454.30	28.81	16.771					
9,100.00	9,042.28	9,119.37	9,084.13	21.05	10.43	-53.34	400.48	241.98	472.47	443.63	28.84	16.383					
9,199.26	9,141.54	9,213.83	9,178.25	21.09	10.44	-53.13	397.17	249.27	464.24	435.37	28.87	16.081					
9,200.00	9,142.28	9,214.55	9,178.97	21.09	10.44	-53.07	397.15	249.33	464.18	435.31	28.87	16.079					
9,225.00	9,167.27	9,238.79	9,203.13	21.09	10.45	-53.32	396.28	251.05	461.81	432.88	28.93	15.965					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 701H - OWB - AWP														Offset Site Error:	0.00 usft
Survey Program: 100-Standard Keeper 104, 9101-r.5 MWD+IFR1+FDIR											Rule Assigned:		Offset Well Error:	3.00 usft	
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning		
9,250.00	9,192.19	9,482.53	9,431.04	21.10	10.63	-60.57	332.98	291.95	456.92	425.64	31.27	14.610			
9,275.00	9,216.97	9,544.11	9,480.25	21.10	10.71	-66.56	302.09	312.26	441.47	409.41	32.06	13.770			
9,300.00	9,241.54	9,571.97	9,501.40	21.10	10.74	-71.51	286.96	322.26	424.83	392.43	32.40	13.110			
9,325.00	9,265.83	9,595.39	9,518.75	21.10	10.78	-76.82	273.76	330.82	407.78	375.05	32.72	12.462			
9,350.00	9,289.79	9,609.26	9,528.85	21.11	10.79	-81.45	265.68	335.83	390.68	357.76	32.92	11.867			
9,375.00	9,313.34	9,621.50	9,537.67	21.11	10.81	-86.05	258.34	340.09	373.88	340.75	33.13	11.286			
9,400.00	9,336.42	9,632.03	9,545.17	21.11	10.82	-90.42	251.87	343.65	357.61	324.28	33.33	10.729			
9,425.00	9,358.97	9,640.91	9,551.44	21.12	10.83	-94.42	246.30	346.56	342.13	308.60	33.52	10.205			
9,450.00	9,380.92	9,649.88	9,557.72	21.12	10.84	-98.28	240.58	349.44	327.67	293.94	33.73	9.714			
9,475.00	9,402.21	9,657.19	9,562.79	21.12	10.85	-101.57	235.86	351.79	314.52	280.61	33.91	9.274			
9,500.00	9,422.79	9,662.69	9,566.57	21.13	10.86	-104.22	232.28	353.54	302.98	268.93	34.05	8.899			
9,525.00	9,442.60	9,666.54	9,569.21	21.13	10.87	-106.22	229.75	354.77	293.36	259.23	34.13	8.595			
9,550.00	9,461.58	9,668.88	9,570.80	21.14	10.87	-107.60	228.21	355.51	285.92	251.77	34.15	8.374			
9,575.00	9,479.68	9,669.83	9,571.45	21.15	10.87	-108.38	227.58	355.82	280.90	246.81	34.09	8.240			
9,600.00	9,496.86	9,669.52	9,571.24	21.16	10.87	-108.60	227.79	355.72	278.46	244.49	33.96	8.199 SF			
9,610.58	9,503.84	9,669.04	9,570.91	21.16	10.87	-108.52	228.11	355.57	278.22	244.33	33.89	8.210 CC, ES			
9,625.00	9,513.07	9,668.06	9,570.25	21.17	10.87	-108.27	228.75	355.26	278.66	244.89	33.77	8.252			
9,650.00	9,528.25	9,665.55	9,568.54	21.18	10.86	-107.43	230.40	354.46	281.48	247.97	33.52	8.398			
9,675.00	9,542.38	9,662.09	9,566.16	21.19	10.86	-106.10	232.67	353.35	286.81	253.58	33.23	8.631			
9,700.00	9,555.41	9,657.75	9,563.17	21.20	10.85	-104.29	235.50	351.97	294.46	261.54	32.92	8.945			
9,725.00	9,567.30	9,652.61	9,559.62	21.22	10.85	-102.02	238.82	350.32	304.18	271.58	32.60	9.330			
9,750.00	9,578.03	9,646.74	9,555.53	21.24	10.84	-99.33	242.59	348.44	315.71	283.42	32.29	9.777			
9,775.00	9,587.56	9,642.00	9,552.21	21.26	10.83	-96.58	245.61	346.91	328.78	296.80	31.98	10.281			
9,800.00	9,595.87	9,642.00	9,552.21	21.28	10.83	-94.46	245.61	346.91	343.26	311.64	31.63	10.854			
9,825.00	9,602.93	9,628.48	9,542.65	21.30	10.82	-89.65	254.07	342.46	358.57	327.13	31.43	11.408			
9,850.00	9,608.73	9,621.82	9,537.90	21.33	10.81	-85.95	258.15	340.20	374.84	343.66	31.18	12.022			
9,875.00	9,613.24	9,614.80	9,532.85	21.35	10.80	-82.09	262.39	337.78	391.77	360.83	30.94	12.661			
9,900.00	9,616.47	9,607.45	9,527.54	21.38	10.79	-78.16	266.75	335.18	409.20	378.47	30.72	13.319			
9,925.00	9,618.39	9,595.00	9,518.46	21.42	10.77	-73.66	273.98	330.67	427.01	396.43	30.58	13.965			
9,946.72	9,619.00	9,595.00	9,518.46	21.45	10.77	-71.10	273.98	330.67	442.59	412.27	30.32	14.595			
10,000.00	9,619.28	9,568.84	9,499.05	21.53	10.74	-68.36	288.69	321.13	481.67	451.60	30.07	16.017			
10,100.00	9,619.82	9,528.20	9,467.89	21.72	10.69	-64.42	310.42	306.72	558.27	528.64	29.63	18.841			
10,200.00	9,620.35	9,500.00	9,445.37	21.94	10.65	-61.85	324.62	297.39	638.31	609.12	29.18	21.871			
10,300.00	9,620.88	9,463.93	9,415.43	22.19	10.61	-58.71	341.47	286.46	721.11	692.18	28.93	24.927			
10,400.00	9,621.41	9,438.69	9,393.70	22.48	10.58	-56.60	352.29	279.53	806.40	777.75	28.65	28.143			
10,500.00	9,621.95	9,406.00	9,364.74	22.79	10.55	-53.96	365.15	271.51	893.76	865.25	28.51	31.352			
10,600.00	9,622.48	9,406.00	9,364.74	23.14	10.55	-53.96	365.15	271.51	982.60	954.42	28.17	34.876			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 702H - OWB - AWP														Offset Site Error:	0.00 usft	
Survey Program: 100-Standard Keeper 104, 8694-r.5 MWD+IFR1+FDIR										Rule Assigned:				Offset Well Error:		3.00 usft
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning			
0.00	0.00	0.00	11.00	0.00	3.00	-48.73	501.40	-571.30	760.20							
100.00	100.00	88.45	99.45	0.77	3.00	-48.76	501.09	-571.61	760.15	755.36	4.80	158.408				
200.00	200.00	188.51	199.51	1.44	3.00	-48.85	500.28	-572.44	760.24	755.12	5.12	148.474				
300.00	300.00	289.78	300.76	1.88	3.01	-48.96	499.14	-573.47	760.27	754.84	5.43	140.122				
400.00	400.00	391.73	402.69	2.25	3.03	-49.08	497.78	-574.21	759.94	754.23	5.72	132.911				
500.00	500.00	490.85	501.80	2.56	3.05	-49.20	496.40	-575.02	759.65	753.65	6.00	126.645				
593.00	593.00	582.06	593.01	2.82	3.08	-49.31	495.18	-575.82	759.46	753.21	6.25	121.520				
600.00	600.00	588.59	599.53	2.84	3.08	-49.31	495.10	-575.89	759.46	753.19	6.27	121.144				
700.00	700.00	682.54	693.47	3.10	3.11	-49.45	494.07	-577.38	759.95	753.42	6.53	116.370				
800.00	800.00	781.07	791.97	3.34	3.14	-49.60	493.15	-579.41	760.91	754.12	6.79	112.141				
900.00	900.00	897.05	907.94	3.57	3.15	-49.59	493.33	-579.46	761.06	754.02	7.04	108.163				
1,000.00	1,000.00	994.81	1,005.68	3.79	3.14	-49.43	494.31	-577.41	760.12	752.84	7.28	104.438				
1,100.00	1,100.00	1,093.53	1,104.38	3.99	3.14	-49.31	495.13	-575.81	759.43	751.91	7.52	101.047				
1,200.00	1,200.00	1,191.61	1,202.45	4.19	3.14	-49.25	495.53	-575.05	759.10	751.36	7.75	97.966				
1,300.00	1,300.00	1,289.30	1,300.15	4.38	3.14	-49.22	495.64	-574.52	758.77	750.79	7.98	95.106 CC				
1,304.45	1,304.45	1,293.34	1,304.18	4.38	3.15	-49.21	495.65	-574.51	758.77	750.78	7.99	94.988				
1,400.00	1,400.00	1,381.54	1,392.38	4.56	3.16	-49.22	495.93	-574.96	759.33	751.13	8.20	92.602				
1,500.00	1,500.00	1,481.22	1,492.05	4.74	3.19	-49.29	495.93	-576.40	760.42	752.00	8.42	90.298				
1,600.00	1,600.00	1,587.53	1,598.34	4.91	3.21	-49.21	497.12	-576.07	760.91	752.27	8.64	88.055				
1,700.00	1,700.00	1,684.73	1,695.52	5.08	3.22	-49.04	499.07	-574.87	761.29	752.43	8.86	85.962				
1,800.00	1,800.00	1,782.77	1,793.54	5.24	3.24	-48.94	500.53	-574.50	761.98	752.91	9.07	84.017				
1,900.00	1,900.00	1,876.67	1,887.43	5.40	3.27	-48.89	501.72	-574.96	763.19	753.91	9.28	82.229				
2,000.00	2,000.00	1,976.36	1,987.11	5.56	3.31	-48.86	503.17	-576.02	764.95	755.45	9.50	80.561				
2,100.00	2,099.98	2,122.69	2,133.21	5.79	3.35	-127.64	506.35	-570.32	764.44	754.71	9.73	78.568				
2,200.00	2,199.84	2,223.16	2,233.31	6.01	3.37	-127.41	509.14	-562.14	763.38	753.44	9.95	76.752				
2,300.00	2,299.45	2,360.00	2,369.30	6.26	3.42	-127.25	511.83	-547.29	761.87	751.71	10.16	75.002				
2,400.00	2,398.70	2,464.14	2,472.36	6.52	3.46	-127.24	512.77	-532.35	759.12	748.73	10.39	73.032				
2,425.32	2,423.76	2,483.71	2,491.76	6.59	3.46	-127.28	512.82	-529.84	758.95	748.49	10.46	72.543 ES				
2,500.00	2,497.47	2,541.29	2,549.03	6.80	3.49	-127.51	512.85	-523.83	760.45	749.79	10.66	71.321				
2,575.02	2,571.17	2,605.14	2,612.64	6.98	3.51	-127.87	513.17	-518.41	764.53	753.70	10.83	70.621				
2,600.00	2,595.65	2,628.02	2,635.45	7.02	3.52	-128.04	513.36	-516.64	766.29	755.43	10.86	70.533				
2,700.00	2,693.64	2,720.21	2,727.41	7.28	3.57	-128.74	514.43	-510.09	774.13	762.99	11.14	69.470				
2,800.00	2,791.63	2,816.00	2,822.96	7.56	3.62	-129.46	515.82	-503.62	782.57	771.13	11.43	68.455				
2,900.00	2,889.62	2,910.64	2,917.40	7.85	3.67	-130.15	517.51	-497.61	791.65	779.91	11.74	67.437				
3,000.00	2,987.61	3,009.07	3,015.64	8.16	3.73	-130.87	519.26	-491.79	801.19	789.12	12.07	66.401				
3,100.00	3,085.61	3,104.46	3,110.88	8.49	3.79	-131.59	520.67	-486.58	811.04	798.63	12.41	65.349				
3,200.00	3,183.60	3,200.72	3,207.02	8.83	3.85	-132.33	522.03	-482.02	821.55	808.78	12.77	64.312				
3,300.00	3,281.59	3,298.38	3,304.59	9.18	3.92	-133.10	523.09	-477.85	832.40	819.25	13.16	63.264				
3,400.00	3,379.58	3,395.73	3,401.84	9.54	3.99	-133.84	524.29	-473.83	843.59	830.04	13.56	62.225				
3,500.00	3,477.58	3,492.04	3,498.09	9.91	4.06	-134.59	525.18	-470.23	855.08	841.11	13.97	61.192				
3,600.00	3,575.57	3,585.71	3,591.70	10.29	4.13	-135.33	525.94	-467.39	867.23	852.83	14.40	60.207				
3,700.00	3,673.56	3,683.26	3,689.22	10.68	4.21	-136.10	526.61	-464.88	879.86	865.00	14.85	59.230				
3,800.00	3,771.55	3,780.30	3,786.24	11.07	4.29	-136.84	527.43	-462.55	892.87	877.55	15.32	58.287				
3,900.00	3,869.55	3,878.01	3,883.90	11.47	4.37	-137.57	528.30	-460.16	906.01	890.21	15.80	57.356				
4,000.00	3,967.54	3,973.94	3,979.81	11.87	4.45	-138.25	529.38	-458.01	919.58	903.30	16.28	56.480				
4,100.00	4,065.53	4,069.47	4,075.31	12.28	4.54	-138.93	530.38	-456.11	933.47	916.69	16.78	55.635				
4,200.00	4,163.52	4,163.90	4,169.73	12.69	4.62	-139.59	531.28	-454.62	947.80	930.52	17.28	54.835				
4,300.00	4,261.51	4,257.30	4,263.13	13.11	4.71	-140.26	531.91	-453.76	962.71	944.91	17.80	54.086				
4,400.00	4,359.51	4,353.12	4,358.94	13.53	4.79	-140.96	532.27	-453.38	978.08	959.75	18.33	53.359				
4,500.00	4,457.50	4,452.58	4,458.40	13.95	4.87	-141.68	532.28	-453.27	993.66	974.77	18.89	52.614				
9,199.26	9,141.54	9,496.67	9,449.28	21.09	8.94	-73.00	397.20	-288.64	998.27	967.20	31.07	32.132				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 702H - OWB - AWP														Offset Site Error: 0.00 usft
Survey Program: 100-Standard Keeper 104, 8694-r.5 MWD+IFR1+FDIR														Offset Well Error: 3.00 usft
Reference: 100-Standard Keeper 104, 8694-r.5 MWD+IFR1+FDIR														
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning	
				Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
9,200.00	9,142.28	9,497.05	9,449.56	21.09	8.94	-72.97	396.94	-288.62	998.04	966.97	31.07	32.119		
9,225.00	9,167.27	9,507.00	9,456.80	21.09	8.96	-74.31	390.11	-288.28	990.33	959.10	31.23	31.710		
9,250.00	9,192.19	9,522.77	9,468.11	21.10	8.99	-75.93	379.14	-287.91	982.62	951.32	31.31	31.387		
9,275.00	9,216.97	9,534.65	9,476.52	21.10	9.01	-77.43	370.75	-287.75	975.00	943.64	31.36	31.092		
9,300.00	9,241.54	9,545.34	9,484.00	21.10	9.03	-78.89	363.11	-287.70	967.51	936.10	31.41	30.802		
9,325.00	9,265.83	9,556.51	9,491.72	21.10	9.06	-80.38	355.04	-287.73	960.23	928.75	31.48	30.506		
9,350.00	9,289.79	9,780.32	9,621.88	21.11	9.65	-94.59	175.18	-271.76	951.63	918.29	33.34	28.543		
9,375.00	9,313.34	9,782.66	9,622.92	21.11	9.66	-95.78	173.10	-271.45	943.41	910.09	33.33	28.308		
9,400.00	9,336.42	9,783.89	9,623.46	21.11	9.66	-96.80	172.01	-271.29	935.91	902.60	33.31	28.099		
9,425.00	9,358.97	9,790.00	9,626.11	21.12	9.68	-98.02	166.56	-270.51	929.19	895.86	33.33	27.881		
9,450.00	9,380.92	9,783.34	9,623.22	21.12	9.66	-98.33	172.50	-271.36	923.22	889.96	33.26	27.758		
9,475.00	9,402.21	9,781.73	9,622.51	21.12	9.65	-98.85	173.93	-271.57	918.10	884.87	33.23	27.626		
9,500.00	9,422.79	9,779.32	9,621.44	21.13	9.64	-99.21	176.06	-271.89	913.83	880.62	33.20	27.521		
9,525.00	9,442.60	9,776.19	9,620.04	21.13	9.63	-99.42	178.84	-272.31	910.42	877.24	33.17	27.443		
9,550.00	9,461.58	9,772.39	9,618.33	21.14	9.62	-99.49	182.19	-272.84	907.87	874.73	33.15	27.391		
9,575.00	9,479.68	9,767.97	9,616.32	21.15	9.61	-99.42	186.07	-273.46	906.20	873.08	33.12	27.365		
9,600.00	9,496.86	9,763.00	9,614.02	21.16	9.59	-99.22	190.41	-274.18	905.39	872.30	33.09	27.364 SF		
9,611.28	9,504.29	9,760.59	9,612.90	21.16	9.58	-99.08	192.52	-274.53	905.30	872.23	33.07	27.372		
9,625.00	9,513.07	9,757.52	9,611.45	21.17	9.57	-98.89	195.19	-274.99	905.43	872.37	33.06	27.389		
9,650.00	9,528.25	9,729.12	9,597.15	21.18	9.48	-97.13	219.36	-279.09	906.27	873.34	32.92	27.528		
9,675.00	9,542.38	9,618.88	9,533.24	21.19	9.19	-90.48	308.52	-287.38	907.14	874.76	32.38	28.015		
9,700.00	9,555.41	9,605.39	9,524.51	21.20	9.16	-89.54	318.79	-287.58	908.21	875.84	32.37	28.060		
9,725.00	9,567.30	9,593.29	9,516.55	21.22	9.14	-88.62	327.90	-287.68	909.84	877.47	32.37	28.109		
9,750.00	9,578.03	9,581.29	9,508.55	21.24	9.11	-87.67	336.85	-287.74	912.00	879.62	32.38	28.168		
9,775.00	9,587.56	9,568.45	9,499.88	21.26	9.08	-86.62	346.32	-287.76	914.65	882.27	32.39	28.242		
9,800.00	9,595.87	9,554.86	9,490.58	21.28	9.05	-85.48	356.24	-287.72	917.74	885.34	32.40	28.328		
9,825.00	9,602.93	9,554.00	9,489.99	21.30	9.05	-85.01	356.86	-287.71	921.30	888.84	32.45	28.389		
9,850.00	9,608.73	9,540.30	9,480.48	21.33	9.02	-83.80	366.72	-287.71	925.21	892.75	32.47	28.498		
9,875.00	9,613.24	9,532.61	9,475.09	21.35	9.01	-82.88	372.19	-287.77	929.58	897.08	32.50	28.605		
9,900.00	9,616.47	9,524.54	9,469.38	21.38	8.99	-81.91	377.89	-287.88	934.31	901.79	32.52	28.727		
9,925.00	9,618.39	9,507.00	9,456.80	21.42	8.96	-80.48	390.11	-288.28	939.45	906.92	32.53	28.879		
9,946.72	9,619.00	9,507.00	9,456.80	21.45	8.96	-79.93	390.11	-288.28	943.99	911.43	32.56	28.990		
10,000.00	9,619.28	9,492.11	9,445.94	21.53	8.93	-79.27	400.29	-288.83	956.66	924.06	32.60	29.343		
10,100.00	9,619.82	9,460.00	9,421.97	21.72	8.87	-77.84	421.56	-290.76	986.28	953.66	32.63	30.229		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 703H - OWB - AWP														Offset Site Error:
Survey Program: 100-Standard Keeper 104, 9164-r.5 MWD+IFR1+FDIR														Offset Well Error:
Reference: 100-Standard Keeper 104, 9164-r.5 MWD+IFR1+FDIR														Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	12.00	0.00	3.00	-50.19	501.20	-601.30	782.88					
100.00	100.00	90.72	102.72	0.77	3.00	-50.23	500.69	-601.52	782.64	777.84	4.80	163.093		
200.00	200.00	191.58	203.57	1.44	3.00	-50.34	499.16	-602.08	782.10	776.98	5.12	152.730		
300.00	300.00	290.64	302.61	1.88	3.01	-50.44	497.85	-602.65	781.70	776.27	5.43	144.042		
400.00	400.00	391.53	403.49	2.25	3.03	-50.55	496.45	-603.34	781.34	775.62	5.72	136.609		
500.00	500.00	495.77	507.71	2.56	3.05	-50.68	494.58	-603.73	780.48	774.48	6.00	130.026		
600.00	600.00	595.58	607.50	2.84	3.08	-50.80	492.68	-603.99	779.48	773.21	6.28	124.189		
693.50	693.50	681.60	693.51	3.09	3.11	-50.90	491.25	-604.56	778.99	772.47	6.52	119.428	CC	
700.00	700.00	686.83	698.74	3.10	3.11	-50.91	491.18	-604.63	779.00	772.46	6.54	119.115	ES	
800.00	800.00	775.00	786.89	3.34	3.13	-51.04	490.30	-606.31	779.85	773.06	6.79	114.851		
900.00	900.00	868.32	880.17	3.57	3.16	-51.18	490.13	-609.18	782.13	775.09	7.03	111.207		
1,000.00	1,000.00	969.14	980.92	3.79	3.19	-51.37	489.69	-612.71	784.58	777.31	7.27	107.863		
1,100.00	1,100.00	1,067.63	1,079.33	3.99	3.23	-51.59	488.88	-616.62	787.18	779.67	7.51	104.807		
1,200.00	1,200.00	1,165.92	1,177.52	4.19	3.27	-51.85	487.74	-620.91	789.89	782.15	7.74	101.997		
1,300.00	1,300.00	1,264.76	1,276.24	4.38	3.32	-52.12	486.54	-625.54	792.83	784.86	7.97	99.416		
1,400.00	1,400.00	1,377.19	1,388.56	4.56	3.38	-52.42	485.16	-630.36	795.53	787.32	8.21	96.928		
1,500.00	1,500.00	1,475.00	1,486.33	4.74	3.44	-52.59	484.15	-633.03	797.07	788.64	8.43	94.529		
1,600.00	1,600.00	1,571.52	1,582.80	4.91	3.50	-52.75	483.61	-635.98	799.15	790.50	8.65	92.336		
1,700.00	1,700.00	1,681.23	1,692.48	5.08	3.54	-52.83	483.88	-638.08	800.84	791.96	8.88	90.162		
1,800.00	1,800.00	1,779.20	1,790.45	5.24	3.56	-52.79	484.90	-638.59	801.88	792.78	9.10	88.073		
1,900.00	1,900.00	1,870.76	1,881.99	5.40	3.60	-52.79	485.80	-639.84	803.57	794.24	9.32	86.179		
2,000.00	2,000.00	1,971.01	1,982.22	5.56	3.66	-52.84	486.71	-642.08	805.90	796.35	9.55	84.409		
2,100.00	2,099.98	2,090.44	2,101.63	5.79	3.70	-132.00	487.38	-643.13	808.11	798.30	9.81	82.409		
2,200.00	2,199.84	2,195.88	2,207.07	6.01	3.68	-132.16	488.05	-641.89	811.07	801.04	10.03	80.876		
2,300.00	2,299.45	2,320.67	2,331.79	6.26	3.66	-132.49	488.40	-638.02	814.65	804.40	10.26	79.434		
2,400.00	2,398.70	2,441.14	2,452.00	6.52	3.66	-132.93	487.54	-630.26	817.25	806.76	10.50	77.864		
2,500.00	2,497.47	2,515.28	2,525.96	6.80	3.66	-133.27	486.98	-625.35	822.39	811.62	10.77	76.349		
2,575.02	2,571.17	2,566.20	2,576.87	6.98	3.66	-133.59	487.06	-624.23	830.74	819.80	10.94	75.934		
2,600.00	2,595.65	2,589.40	2,600.07	7.02	3.66	-133.80	487.16	-624.01	834.08	823.09	10.98	75.951		
2,700.00	2,693.64	2,687.58	2,698.24	7.28	3.66	-134.70	487.66	-623.06	847.63	836.36	11.27	75.206		
2,800.00	2,791.63	2,785.28	2,795.94	7.56	3.67	-135.57	488.12	-622.19	861.41	849.84	11.57	74.439		
2,900.00	2,889.62	2,880.97	2,891.63	7.85	3.68	-136.42	488.44	-621.48	875.45	863.56	11.89	73.607		
3,000.00	2,987.61	2,979.21	2,989.87	8.16	3.69	-137.24	488.95	-620.83	889.84	877.60	12.24	72.709		
3,100.00	3,085.61	3,077.77	3,088.42	8.49	3.71	-138.05	489.46	-620.20	904.43	891.83	12.60	71.762		
3,200.00	3,183.60	3,174.86	3,185.51	8.83	3.74	-138.82	490.01	-619.70	919.31	906.32	12.99	70.790		
3,300.00	3,281.59	3,271.67	3,282.32	9.18	3.77	-139.57	490.50	-619.24	934.37	920.98	13.39	69.797		
3,400.00	3,379.58	3,369.08	3,379.73	9.54	3.80	-140.30	490.94	-618.88	949.65	935.85	13.81	68.790		
3,500.00	3,477.58	3,468.49	3,479.14	9.91	3.84	-141.02	491.46	-618.42	965.03	950.79	14.24	67.765		
3,600.00	3,575.57	3,564.71	3,575.35	10.29	3.88	-141.71	491.78	-618.13	980.62	965.93	14.69	66.761		
3,700.00	3,673.56	3,661.53	3,672.17	10.68	3.93	-142.39	492.09	-618.06	996.53	981.38	15.15	65.767	SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 901H - OWB - PWP1														Offset Site Error:	0.00 usft	
Survey Program: 0-Standard Keeper 104, 10279-r.5 MWD+IFR1+FDIR										Rule Assigned:				Offset Well Error:		3.00 usft
Measured Reference		Measured Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning			
Depth (usft)	Vertical Depth (usft)	Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)						
0.00	0.00	0.00	14.50	0.00	3.00	-37.64	701.60	-541.10	886.14							
100.00	100.00	85.50	100.00	0.77	3.00	-37.64	701.60	-541.10	886.02	881.22	4.80	184.631				
200.00	200.00	185.50	200.00	1.44	3.00	-37.64	701.60	-541.10	886.02	880.90	5.12	172.959				
300.00	300.00	285.50	300.00	1.88	3.01	-37.64	701.60	-541.10	886.02	880.59	5.43	163.077				
400.00	400.00	385.50	400.00	2.25	3.03	-37.64	701.60	-541.10	886.02	880.29	5.73	154.564				
500.00	500.00	485.50	500.00	2.56	3.05	-37.64	701.60	-541.10	886.02	880.00	6.02	147.123				
600.00	600.00	585.50	600.00	2.84	3.08	-37.64	701.60	-541.10	886.02	879.72	6.30	140.543				
700.00	700.00	685.50	700.00	3.10	3.11	-37.64	701.60	-541.10	886.02	879.44	6.58	134.666				
800.00	800.00	785.50	800.00	3.34	3.15	-37.64	701.60	-541.10	886.02	879.17	6.85	129.373				
900.00	900.00	885.50	900.00	3.57	3.19	-37.64	701.60	-541.10	886.02	878.91	7.11	124.573				
1,000.00	1,000.00	985.50	1,000.00	3.79	3.24	-37.64	701.60	-541.10	886.02	878.65	7.37	120.191				
1,100.00	1,100.00	1,085.50	1,100.00	3.99	3.29	-37.64	701.60	-541.10	886.02	878.39	7.63	116.170				
1,200.00	1,200.00	1,185.50	1,200.00	4.19	3.35	-37.64	701.60	-541.10	886.02	878.14	7.88	112.462				
1,300.00	1,300.00	1,285.50	1,300.00	4.38	3.41	-37.64	701.60	-541.10	886.02	877.89	8.13	109.029				
1,400.00	1,400.00	1,385.50	1,400.00	4.56	3.47	-37.64	701.60	-541.10	886.02	877.65	8.37	105.837				
1,500.00	1,500.00	1,485.50	1,500.00	4.74	3.54	-37.64	701.60	-541.10	886.02	877.41	8.61	102.859				
1,600.00	1,600.00	1,585.50	1,600.00	4.91	3.61	-37.64	701.60	-541.10	886.02	877.17	8.85	100.073				
1,700.00	1,700.00	1,685.50	1,700.00	5.08	3.68	-37.64	701.60	-541.10	886.02	876.93	9.09	97.458				
1,800.00	1,800.00	1,785.50	1,800.00	5.24	3.76	-37.64	701.60	-541.10	886.02	876.69	9.33	94.999				
1,900.00	1,900.00	1,885.50	1,900.00	5.40	3.84	-37.64	701.60	-541.10	886.02	876.46	9.56	92.679				
2,000.00	2,000.00	1,985.50	2,000.00	5.56	3.93	-37.64	701.60	-541.10	886.02	876.23	9.79	90.486				
2,100.00	2,099.98	2,085.48	2,099.98	5.79	4.01	-116.81	701.60	-541.10	886.81	876.78	10.03	88.429				
2,200.00	2,199.84	2,185.34	2,199.84	6.01	4.10	-117.07	701.60	-541.10	889.18	878.93	10.25	86.729				
2,300.00	2,299.45	2,284.95	2,299.45	6.26	4.19	-117.49	701.60	-541.10	893.19	882.71	10.48	85.220				
2,400.00	2,398.70	2,384.20	2,398.70	6.52	4.29	-118.08	701.60	-541.10	898.90	888.18	10.72	83.875				
2,500.00	2,497.47	2,482.97	2,497.47	6.80	4.38	-118.81	701.60	-541.10	906.43	895.46	10.96	82.667				
2,575.02	2,571.17	2,571.59	2,586.08	6.98	4.44	-119.57	701.60	-540.21	912.87	901.76	11.11	82.176				
2,600.00	2,595.65	2,602.71	2,617.19	7.02	4.46	-119.86	701.60	-539.26	914.87	903.73	11.14	82.152				
2,700.00	2,693.64	2,728.34	2,742.60	7.28	4.50	-120.88	701.60	-532.01	921.24	909.89	11.34	81.221				
2,800.00	2,791.63	2,832.31	2,846.18	7.56	4.54	-121.57	701.60	-523.02	925.85	914.28	11.56	80.070				
2,900.00	2,889.62	2,931.64	2,945.13	7.85	4.57	-122.22	701.60	-514.37	930.54	918.73	11.80	78.843				
3,000.00	2,987.61	3,030.96	3,044.08	8.16	4.62	-122.87	701.60	-505.71	935.34	923.28	12.06	77.559				
3,100.00	3,085.61	3,130.29	3,143.03	8.49	4.66	-123.51	701.60	-497.05	940.27	927.94	12.34	76.228				
3,200.00	3,183.60	3,229.62	3,241.97	8.83	4.71	-124.14	701.60	-488.40	945.32	932.69	12.63	74.860				
3,300.00	3,281.59	3,328.94	3,340.92	9.18	4.76	-124.76	701.60	-479.74	950.47	937.54	12.94	73.465				
3,400.00	3,379.58	3,428.27	3,439.87	9.54	4.82	-125.38	701.60	-471.08	955.75	942.48	13.26	72.052				
3,500.00	3,477.58	3,527.59	3,538.82	9.91	4.88	-125.99	701.60	-462.43	961.13	947.52	13.61	70.629				
3,600.00	3,575.57	3,626.92	3,637.76	10.29	4.94	-126.60	701.60	-453.77	966.62	952.65	13.97	69.204				
3,700.00	3,673.56	3,726.24	3,736.71	10.68	5.00	-127.20	701.60	-445.11	972.22	957.87	14.34	67.785				
3,800.00	3,771.55	3,825.57	3,835.66	11.07	5.07	-127.79	701.60	-436.46	977.92	963.19	14.73	66.378				
3,900.00	3,869.55	3,924.90	3,934.61	11.47	5.14	-128.37	701.60	-427.80	983.73	968.59	15.14	64.987				
4,000.00	3,967.54	4,024.22	4,033.56	11.87	5.21	-128.95	701.60	-419.14	989.64	974.08	15.56	63.618				
4,100.00	4,065.53	4,123.55	4,132.50	12.28	5.28	-129.52	701.60	-410.49	995.65	979.66	15.99	62.274				
6,700.00	6,642.28	6,713.55	6,712.65	19.99	7.76	-54.10	701.60	-184.75	995.30	970.58	24.72	40.267				
6,800.00	6,742.28	6,813.16	6,811.89	20.03	7.87	-53.81	701.60	-176.07	988.24	963.47	24.77	39.891				
6,900.00	6,842.28	6,912.78	6,911.13	20.07	7.98	-53.51	701.60	-167.39	981.21	956.38	24.83	39.516				
7,000.00	6,942.28	7,012.40	7,010.37	20.11	8.09	-53.20	701.60	-158.71	974.21	949.32	24.89	39.143				
7,100.00	7,042.28	7,112.02	7,109.61	20.16	8.20	-52.89	701.60	-150.02	967.23	942.29	24.95	38.772				
7,200.00	7,142.28	7,211.64	7,208.85	20.20	8.31	-52.58	701.60	-141.34	960.29	935.28	25.01	38.403				
7,300.00	7,242.28	7,311.26	7,308.09	20.24	8.42	-52.26	701.60	-132.66	953.37	928.30	25.07	38.035				
7,400.00	7,342.28	7,410.88	7,407.33	20.28	8.53	-51.94	701.60	-123.98	946.48	921.36	25.13	37.670				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 901H - OWB - PWP1														Offset Site Error:	0.00 usft	
Survey Program: 0-Standard Keeper 104, 10279-r.5 MWD+IFR1+FDIR										Rule Assigned:				Offset Well Error:		3.00 usft
Measured Reference		Measured Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning			
Depth (usft)	Vertical Depth (usft)	Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)						
7,500.00	7,442.28	7,510.50	7,506.57	20.33	8.65	-51.61	701.60	-115.29	939.62	914.44	25.19	37.306				
7,600.00	7,542.28	7,610.12	7,605.81	20.37	8.76	-51.28	701.60	-106.61	932.80	907.55	25.25	36.945				
7,700.00	7,642.28	7,709.74	7,705.05	20.41	8.87	-50.95	701.60	-97.93	926.00	900.69	25.31	36.586				
7,800.00	7,742.28	7,809.36	7,804.29	20.46	8.99	-50.60	701.60	-89.25	919.24	893.87	25.37	36.229				
7,900.00	7,842.28	7,908.98	7,903.53	20.50	9.10	-50.26	701.60	-80.56	912.51	887.08	25.44	35.874				
8,000.00	7,942.28	8,008.60	8,002.77	20.55	9.22	-49.90	701.60	-71.88	905.82	880.32	25.50	35.521				
8,100.00	8,042.28	8,108.22	8,102.01	20.59	9.34	-49.55	701.60	-63.20	899.16	873.59	25.57	35.171				
8,200.00	8,142.28	8,207.84	8,201.25	20.63	9.45	-49.19	701.60	-54.52	892.53	866.90	25.63	34.823				
8,300.00	8,242.28	8,307.46	8,300.49	20.68	9.57	-48.82	701.60	-45.83	885.95	860.25	25.70	34.477				
8,400.00	8,342.28	8,407.08	8,399.73	20.72	9.69	-48.44	701.60	-37.15	879.39	853.63	25.76	34.134				
8,500.00	8,442.28	8,506.70	8,498.97	20.77	9.80	-48.07	701.60	-28.47	872.88	847.05	25.83	33.793				
8,600.00	8,542.28	8,606.32	8,598.21	20.82	9.92	-47.68	701.60	-19.79	866.40	840.51	25.90	33.454				
8,700.00	8,642.28	8,705.93	8,697.45	20.86	10.04	-47.29	701.60	-11.10	859.97	834.00	25.97	33.118				
8,800.00	8,742.28	8,805.55	8,796.69	20.91	10.16	-46.89	701.60	-2.42	853.57	827.54	26.04	32.784				
8,900.00	8,842.28	8,905.17	8,895.93	20.95	10.28	-46.49	701.60	6.26	847.22	821.11	26.11	32.453				
9,000.00	8,942.28	9,004.79	8,995.17	21.00	10.40	-46.08	701.60	14.94	840.91	814.73	26.18	32.124				
9,100.00	9,042.28	9,104.41	9,094.41	21.05	10.52	-45.67	701.60	23.62	834.64	808.39	26.25	31.798				
9,199.26	9,141.54	9,203.29	9,192.92	21.09	10.64	-45.25	701.60	32.24	828.46	802.14	26.32	31.478				
9,200.00	9,142.28	9,204.03	9,193.66	21.09	10.64	-45.19	701.60	32.31	828.42	802.10	26.32	31.474				
9,225.00	9,167.27	9,228.92	9,218.45	21.09	10.67	-45.29	701.60	34.48	826.38	800.01	26.37	31.333				
9,250.00	9,192.19	9,253.75	9,243.18	21.10	10.70	-45.53	701.60	36.64	823.43	797.03	26.40	31.190				
9,275.00	9,216.97	9,278.43	9,267.77	21.10	10.73	-45.93	701.60	38.79	819.57	793.13	26.44	30.998				
9,300.00	9,241.54	9,302.91	9,292.15	21.10	10.76	-46.47	701.60	40.92	814.81	788.32	26.49	30.757				
9,325.00	9,265.83	9,327.11	9,316.27	21.10	10.79	-47.17	701.60	43.03	809.19	782.63	26.56	30.470				
9,350.00	9,289.79	9,350.98	9,340.04	21.11	10.82	-48.03	701.60	45.11	802.71	776.07	26.64	30.137				
9,375.00	9,313.34	9,374.44	9,363.41	21.11	10.84	-49.06	701.60	47.16	795.41	768.68	26.73	29.760				
9,400.00	9,336.42	9,397.43	9,386.31	21.11	10.87	-50.26	701.60	49.16	787.32	760.49	26.83	29.341				
9,425.00	9,358.97	9,419.89	9,408.69	21.12	10.90	-51.62	701.60	51.12	778.50	751.55	26.95	28.883				
9,450.00	9,380.92	9,441.75	9,430.47	21.12	10.93	-53.17	701.60	53.03	768.99	741.90	27.09	28.388				
9,475.00	9,402.21	9,462.96	9,451.60	21.12	10.95	-54.90	701.60	54.87	758.83	731.60	27.24	27.859				
9,500.00	9,422.79	9,483.46	9,472.02	21.13	10.98	-56.80	701.60	56.66	748.10	720.70	27.40	27.299				
9,525.00	9,442.60	9,503.19	9,491.68	21.13	11.00	-58.87	701.60	58.38	736.86	709.28	27.59	26.712				
9,550.00	9,461.58	9,522.10	9,510.51	21.14	11.02	-61.11	701.60	60.03	725.18	697.40	27.78	26.100				
9,575.00	9,479.68	9,540.14	9,528.48	21.15	11.04	-63.50	701.60	61.60	713.14	685.14	28.00	25.469				
9,600.00	9,496.86	9,557.25	9,545.53	21.16	11.07	-66.02	701.60	63.09	700.83	672.60	28.23	24.822				
9,625.00	9,513.07	9,573.39	9,561.61	21.17	11.09	-68.64	701.60	64.50	688.33	659.85	28.49	24.164				
9,650.00	9,528.25	9,588.51	9,576.67	21.18	11.10	-71.34	701.60	65.82	675.75	646.99	28.76	23.499				
9,675.00	9,542.38	9,602.59	9,590.69	21.19	11.12	-74.06	701.60	67.04	663.17	634.13	29.05	22.832				
9,700.00	9,555.41	9,615.56	9,603.62	21.20	11.14	-76.77	701.60	68.17	650.72	621.37	29.35	22.169				
9,725.00	9,567.30	9,627.41	9,615.42	21.22	11.15	-79.43	701.60	69.21	638.49	608.82	29.68	21.516				
9,750.00	9,578.03	9,638.09	9,626.06	21.24	11.16	-81.99	701.60	70.14	626.61	596.59	30.02	20.876				
9,775.00	9,587.56	9,647.58	9,635.52	21.26	11.18	-84.41	701.60	70.97	615.18	584.81	30.37	20.256				
9,800.00	9,595.87	9,655.86	9,643.76	21.28	11.19	-86.66	701.60	71.69	604.33	573.59	30.74	19.662				
9,825.00	9,602.93	9,662.89	9,650.77	21.30	11.19	-88.69	701.60	72.30	594.15	563.04	31.11	19.099				
9,850.00	9,608.73	9,668.66	9,656.52	21.33	11.20	-90.49	701.60	72.80	584.77	553.29	31.49	18.572				
9,875.00	9,613.24	9,673.16	9,661.00	21.35	11.21	-92.04	701.60	73.19	576.29	544.42	31.87	18.085				
9,900.00	9,616.47	9,676.37	9,664.20	21.38	11.21	-93.31	701.60	73.47	568.80	536.56	32.24	17.643				
9,925.00	9,618.39	9,678.28	9,666.10	21.42	11.21	-94.31	701.60	73.64	562.38	529.78	32.60	17.250				
9,946.72	9,619.00	9,678.89	9,666.70	21.45	11.21	-94.94	701.60	73.69	557.73	524.82	32.90	16.950				
10,000.00	9,619.28	9,679.16	9,666.98	21.53	11.21	-94.97	701.60	73.72	549.89	516.32	33.58	16.377				
10,054.79	9,619.58	9,679.45	9,667.26	21.63	11.21	-95.00	701.60	73.74	547.16	513.01	34.15	16.024 CC, ES				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 901H - OWB - PWP1												Offset Site Error: 0.00 usft	
Survey Program: 0-Standard Keeper 104, 10279-r.5 MWD+IFR1+FDIR										Rule Assigned:		Offset Well Error: 3.00 usft	
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
10,100.00	9,619.82	9,679.68	9,667.50	21.72	11.22	-95.02	701.60	73.76	549.02	514.54	34.48	15.922 SF	
10,200.00	9,620.35	9,680.21	9,668.02	21.94	11.22	-95.08	701.60	73.81	566.10	531.29	34.80	16.265	
10,300.00	9,620.88	9,680.73	9,668.54	22.19	11.22	-95.13	701.60	73.85	599.59	564.99	34.60	17.328	
10,400.00	9,621.41	9,681.25	9,669.05	22.48	11.22	-95.19	701.60	73.90	646.95	612.91	34.05	19.001	
10,500.00	9,621.95	9,681.77	9,669.57	22.79	11.22	-95.24	701.60	73.94	705.40	672.07	33.33	21.166	
10,600.00	9,622.48	9,682.29	9,670.09	23.14	11.22	-95.30	701.60	73.99	772.42	739.85	32.57	23.715	
10,700.00	9,623.01	9,682.81	9,670.61	23.51	11.22	-95.35	701.60	74.04	845.97	814.12	31.85	26.558	
10,800.00	9,623.55	9,683.33	9,671.13	23.91	11.22	-95.41	701.60	74.08	924.50	893.30	31.21	29.624	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 902H - OWB - PWP2													Offset Site Error:	0.00 usft
Survey Program: 0-Standard Keeper 104, 10198-r.5 MWD+IFR1+FDIR											Rule Assigned:		Offset Well Error:	3.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	14.60	0.00	3.00	-39.15	701.40	-571.00	904.55					
100.00	100.00	85.40	100.00	0.77	3.00	-39.15	701.40	-571.00	904.44	899.64	4.80	188.469		
200.00	200.00	185.40	200.00	1.44	3.00	-39.15	701.40	-571.00	904.44	899.31	5.12	176.558		
300.00	300.00	285.40	300.00	1.88	3.01	-39.15	701.40	-571.00	904.44	899.00	5.43	166.476		
400.00	400.00	385.40	400.00	2.25	3.03	-39.15	701.40	-571.00	904.44	898.70	5.73	157.793		
500.00	500.00	485.40	500.00	2.56	3.05	-39.15	701.40	-571.00	904.44	898.41	6.02	150.206		
600.00	600.00	585.40	600.00	2.84	3.08	-39.15	701.40	-571.00	904.44	898.13	6.30	143.497		
700.00	700.00	685.40	700.00	3.10	3.11	-39.15	701.40	-571.00	904.44	897.86	6.58	137.507		
800.00	800.00	785.40	800.00	3.34	3.15	-39.15	701.40	-571.00	904.44	897.59	6.85	132.112		
900.00	900.00	885.40	900.00	3.57	3.19	-39.15	701.40	-571.00	904.44	897.33	7.11	127.219		
1,000.00	1,000.00	985.40	1,000.00	3.79	3.24	-39.15	701.40	-571.00	904.44	897.07	7.37	122.754		
1,100.00	1,100.00	1,085.40	1,100.00	3.99	3.29	-39.15	701.40	-571.00	904.44	896.81	7.62	118.656		
1,200.00	1,200.00	1,185.40	1,200.00	4.19	3.35	-39.15	701.40	-571.00	904.44	896.56	7.87	114.878		
1,300.00	1,300.00	1,285.40	1,300.00	4.38	3.41	-39.15	701.40	-571.00	904.44	896.31	8.12	111.379		
1,400.00	1,400.00	1,385.40	1,400.00	4.56	3.47	-39.15	701.40	-571.00	904.44	896.07	8.36	108.126		
1,500.00	1,500.00	1,485.40	1,500.00	4.74	3.54	-39.15	701.40	-571.00	904.44	895.83	8.61	105.092		
1,600.00	1,600.00	1,585.40	1,600.00	4.91	3.61	-39.15	701.40	-571.00	904.44	895.59	8.85	102.253		
1,700.00	1,700.00	1,685.40	1,700.00	5.08	3.68	-39.15	701.40	-571.00	904.44	895.35	9.08	99.589		
1,800.00	1,800.00	1,785.40	1,800.00	5.24	3.76	-39.15	701.40	-571.00	904.44	895.12	9.32	97.082		
1,900.00	1,900.00	1,885.40	1,900.00	5.40	3.84	-39.15	701.40	-571.00	904.44	894.89	9.55	94.718		
2,000.00	2,000.00	1,985.40	2,000.00	5.56	3.93	-39.15	701.40	-571.00	904.44	894.66	9.78	92.484 CC, ES		
2,100.00	2,099.98	2,085.38	2,099.98	5.79	4.01	-118.31	701.40	-571.00	905.26	895.24	10.02	90.370		
2,200.00	2,199.84	2,185.24	2,199.84	6.01	4.10	-118.56	701.40	-571.00	907.76	897.51	10.24	88.623		
2,300.00	2,299.45	2,284.85	2,299.45	6.26	4.19	-118.97	701.40	-571.00	911.96	901.49	10.47	87.073		
2,400.00	2,398.70	2,384.10	2,398.70	6.52	4.29	-119.52	701.40	-571.00	917.95	907.24	10.71	85.690		
2,500.00	2,497.47	2,482.87	2,497.47	6.80	4.38	-120.22	701.40	-571.00	925.82	914.85	10.96	84.446		
2,575.02	2,571.17	2,556.57	2,571.17	6.98	4.45	-120.83	701.40	-571.00	933.02	921.90	11.12	83.905		
2,600.00	2,595.65	2,581.05	2,595.65	7.02	4.47	-121.09	701.40	-571.00	935.62	924.46	11.16	83.856		
2,700.00	2,693.64	2,679.04	2,693.64	7.28	4.57	-122.11	701.40	-571.00	946.22	934.79	11.43	82.812		
2,800.00	2,791.63	2,777.03	2,791.63	7.56	4.67	-123.10	701.40	-571.00	957.12	945.42	11.70	81.794		
2,900.00	2,889.62	2,875.02	2,889.62	7.85	4.77	-124.08	701.40	-571.00	968.30	956.31	11.99	80.738		
3,000.00	2,987.61	2,973.01	2,987.61	8.16	4.87	-125.03	701.40	-571.00	979.77	967.47	12.30	79.650		
3,100.00	3,085.61	3,071.01	3,085.61	8.49	4.97	-125.96	701.40	-571.00	991.50	978.88	12.62	78.535		
9,925.00	9,618.39	9,659.05	9,663.67	21.42	11.91	-91.85	857.13	-331.57	993.21	962.46	30.75	32.302		
9,946.72	9,619.00	9,660.49	9,665.11	21.45	11.91	-92.69	857.19	-331.48	987.16	956.21	30.95	31.900		
10,000.00	9,619.28	9,662.81	9,667.42	21.53	11.92	-92.83	857.28	-331.35	974.26	942.82	31.44	30.992		
10,100.00	9,619.82	9,667.18	9,671.78	21.72	11.92	-93.10	857.45	-331.09	957.58	925.24	32.34	29.608		
10,200.00	9,620.35	9,671.54	9,676.13	21.94	11.93	-93.36	857.61	-330.83	951.17	918.00	33.17	28.676		
10,211.34	9,620.41	9,672.03	9,676.62	21.97	11.93	-93.39	857.63	-330.80	951.10	917.84	33.26	28.598		
10,300.00	9,620.88	9,675.90	9,680.48	22.19	11.93	-93.62	857.78	-330.57	955.22	921.35	33.87	28.203		
10,400.00	9,621.41	9,680.26	9,684.83	22.48	11.94	-93.88	857.95	-330.32	969.60	935.19	34.41	28.178 SF		
10,500.00	9,621.95	9,684.62	9,689.18	22.79	11.94	-94.15	858.12	-330.06	993.86	959.08	34.78	28.575		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - MOMBA FEDERAL COM 903H - OWB - PWP2													Offset Site Error:	0.00 usft
Survey Program: 0-Standard Keeper 104, 10195-r.5 MWD+IFR1+FDIR											Rule Assigned:		Offset Well Error:	3.00 usft
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	15.00	0.00	3.00	-40.60	701.20	-601.00	923.64					
100.00	100.00	85.00	100.00	0.77	3.00	-40.60	701.20	-601.00	923.52	918.72	4.80	192.445		
200.00	200.00	185.00	200.00	1.44	3.00	-40.60	701.20	-601.00	923.52	918.39	5.12	180.286		
300.00	300.00	285.00	300.00	1.88	3.01	-40.60	701.20	-601.00	923.52	918.08	5.43	169.999		
400.00	400.00	385.00	400.00	2.25	3.03	-40.60	701.20	-601.00	923.52	917.79	5.73	161.140		
500.00	500.00	485.00	500.00	2.56	3.05	-40.60	701.20	-601.00	923.52	917.50	6.02	153.401		
600.00	600.00	585.00	600.00	2.84	3.08	-40.60	701.20	-601.00	923.52	917.22	6.30	146.559		
700.00	700.00	685.00	700.00	3.10	3.11	-40.60	701.20	-601.00	923.52	916.94	6.58	140.450		
800.00	800.00	785.00	800.00	3.34	3.15	-40.60	701.20	-601.00	923.52	916.67	6.84	134.949		
900.00	900.00	885.00	900.00	3.57	3.19	-40.60	701.20	-601.00	923.52	916.41	7.11	129.961		
1,000.00	1,000.00	985.00	1,000.00	3.79	3.24	-40.60	701.20	-601.00	923.52	916.15	7.36	125.409		
1,100.00	1,100.00	1,085.00	1,100.00	3.99	3.29	-40.60	701.20	-601.00	923.52	915.90	7.62	121.231		
1,200.00	1,200.00	1,185.00	1,200.00	4.19	3.34	-40.60	701.20	-601.00	923.52	915.65	7.87	117.380		
1,300.00	1,300.00	1,285.00	1,300.00	4.38	3.41	-40.60	701.20	-601.00	923.52	915.40	8.11	113.813		
1,400.00	1,400.00	1,385.00	1,400.00	4.56	3.47	-40.60	701.20	-601.00	923.52	915.16	8.36	110.498		
1,500.00	1,500.00	1,485.00	1,500.00	4.74	3.54	-40.60	701.20	-601.00	923.52	914.92	8.60	107.405		
1,600.00	1,600.00	1,585.00	1,600.00	4.91	3.61	-40.60	701.20	-601.00	923.52	914.68	8.84	104.511		
1,700.00	1,700.00	1,685.00	1,700.00	5.08	3.68	-40.60	701.20	-601.00	923.52	914.44	9.07	101.795		
1,800.00	1,800.00	1,785.00	1,800.00	5.24	3.76	-40.60	701.20	-601.00	923.52	914.21	9.31	99.240		
1,900.00	1,900.00	1,885.00	1,900.00	5.40	3.84	-40.60	701.20	-601.00	923.52	913.98	9.54	96.830		
2,000.00	2,000.00	1,985.00	2,000.00	5.56	3.93	-40.60	701.20	-601.00	923.52	913.75	9.77	94.553 CC, ES		
2,100.00	2,099.98	2,084.98	2,099.98	5.79	4.01	-119.76	701.20	-601.00	924.38	914.38	10.01	92.379		
2,200.00	2,199.84	2,184.84	2,199.84	6.01	4.10	-120.00	701.20	-601.00	926.99	916.76	10.23	90.583		
2,300.00	2,299.45	2,284.45	2,299.45	6.26	4.19	-120.38	701.20	-601.00	931.39	920.92	10.47	88.988		
2,400.00	2,398.70	2,383.70	2,398.70	6.52	4.29	-120.91	701.20	-601.00	937.63	926.93	10.71	87.563		
2,500.00	2,497.47	2,482.47	2,497.47	6.80	4.38	-121.58	701.20	-601.00	945.82	934.86	10.96	86.279		
2,575.02	2,571.17	2,556.17	2,571.17	6.98	4.45	-122.16	701.20	-601.00	953.31	942.19	11.12	85.722		
2,600.00	2,595.65	2,580.65	2,595.65	7.02	4.47	-122.41	701.20	-601.00	956.01	944.85	11.16	85.671		
2,700.00	2,693.64	2,678.64	2,693.64	7.28	4.57	-123.39	701.20	-601.00	966.99	955.56	11.43	84.601		
2,800.00	2,791.63	2,776.63	2,791.63	7.56	4.67	-124.35	701.20	-601.00	978.26	966.55	11.71	83.553		
2,900.00	2,889.62	2,874.62	2,889.62	7.85	4.77	-125.29	701.20	-601.00	989.80	977.80	12.00	82.463 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 702H - OWB - PWP2														Offset Site Error: 0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9323-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
0.00	0.00	0.00	0.00	0.00	0.00	179.71	-20.00	0.10	20.00					
100.00	100.00	100.00	100.00	0.77	0.77	179.71	-20.00	0.10	20.00	18.01	1.99	10.044		
200.00	200.00	200.00	200.00	1.44	1.44	179.71	-20.00	0.10	20.00	16.69	3.31	6.040		
300.00	300.00	300.00	300.00	1.88	1.88	179.71	-20.00	0.10	20.00	15.80	4.20	4.767		
400.00	400.00	400.00	400.00	2.25	2.25	179.71	-20.00	0.10	20.00	15.09	4.91	4.072		
500.00	500.00	500.00	500.00	2.56	2.56	179.71	-20.00	0.10	20.00	14.47	5.53	3.615		
600.00	600.00	600.00	600.00	2.84	2.84	179.71	-20.00	0.10	20.00	13.91	6.09	3.284		
700.00	700.00	700.00	700.00	3.10	3.10	179.71	-20.00	0.10	20.00	13.40	6.60	3.030		
800.00	800.00	800.00	800.00	3.34	3.34	179.71	-20.00	0.10	20.00	12.92	7.08	2.826	Normal Operations	
900.00	900.00	900.00	900.00	3.57	3.57	179.71	-20.00	0.10	20.00	12.48	7.52	2.658	Normal Operations	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	179.71	-20.00	0.10	20.00	12.05	7.95	2.517	Normal Operations	
1,100.00	1,100.00	1,100.00	1,100.00	3.99	3.99	179.71	-20.00	0.10	20.00	11.65	8.35	2.395	Caution - Monitor Closely	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	179.71	-20.00	0.10	20.00	11.26	8.74	2.289	Caution - Monitor Closely	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	179.71	-20.00	0.10	20.00	10.89	9.11	2.195	Caution - Monitor Closely	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	179.71	-20.00	0.10	20.00	10.53	9.47	2.111	Caution - Monitor Closely	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	179.71	-20.00	0.10	20.00	10.18	9.82	2.036	Caution - Monitor Closely	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	179.71	-20.00	0.10	20.00	9.84	10.16	1.968	Caution - Monitor Closely	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	179.71	-20.00	0.10	20.00	9.51	10.49	1.906	Caution - Monitor Closely	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	179.71	-20.00	0.10	20.00	9.18	10.82	1.849	Caution - Monitor Closely	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	179.71	-20.00	0.10	20.00	8.87	11.13	1.797	Caution - Monitor Closely	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	179.71	-20.00	0.10	20.00	8.56	11.44	1.748	Caution - Monitor Closely, CC, ES	
2,100.00	2,099.98	2,099.98	2,099.98	5.79	5.70	105.45	-20.00	0.10	20.39	8.67	11.73	1.739	Caution - Monitor Closely, SF	
2,200.00	2,199.84	2,199.84	2,199.84	6.01	5.83	118.43	-20.00	0.10	22.37	10.35	12.01	1.862	Caution - Monitor Closely	
2,300.00	2,299.45	2,299.95	2,299.93	6.26	6.04	137.61	-18.38	-0.55	26.67	14.26	12.41	2.149	Caution - Monitor Closely	
2,400.00	2,398.70	2,399.30	2,399.14	6.52	6.26	158.50	-13.58	-2.50	35.33	22.47	12.86	2.747	Normal Operations	
2,500.00	2,497.47	2,497.45	2,496.92	6.80	6.49	174.77	-5.70	-5.68	50.39	37.07	13.31	3.784		
2,575.02	2,571.17	2,570.18	2,569.16	6.98	6.58	-176.68	2.08	-8.83	65.93	52.38	13.55	4.867		
2,600.00	2,595.65	2,594.36	2,593.16	7.02	6.61	-174.56	4.81	-9.93	71.69	58.08	13.60	5.270		
2,700.00	2,693.64	2,691.16	2,689.23	7.28	6.80	-168.67	15.75	-14.36	95.40	81.42	13.98	6.823		
2,800.00	2,791.63	2,787.95	2,785.30	7.56	7.02	-165.14	26.69	-18.78	119.69	105.31	14.38	8.324		
2,900.00	2,889.62	2,884.74	2,881.38	7.85	7.24	-162.80	37.63	-23.21	144.26	129.47	14.80	9.749		
3,000.00	2,987.61	2,982.55	2,978.51	8.16	7.49	-161.25	48.30	-27.52	168.79	153.54	15.25	11.068		
3,100.00	3,085.61	3,081.20	3,076.65	8.49	7.75	-160.52	57.55	-31.26	192.60	176.87	15.72	12.248		
3,200.00	3,183.60	3,180.30	3,175.40	8.83	8.01	-160.36	65.27	-34.38	215.57	199.36	16.21	13.297		
3,300.00	3,281.59	3,279.80	3,274.67	9.18	8.27	-160.59	71.43	-36.87	237.70	220.98	16.72	14.221		
3,400.00	3,379.58	3,379.64	3,374.38	9.54	8.53	-161.12	76.00	-38.72	258.99	241.76	17.23	15.032		
3,500.00	3,477.58	3,479.75	3,474.45	9.91	8.77	-161.89	78.97	-39.92	279.46	261.71	17.75	15.743		
3,600.00	3,575.57	3,580.09	3,574.77	10.29	8.98	-162.86	80.31	-40.46	299.18	280.90	18.28	16.369		
3,700.00	3,673.56	3,678.88	3,673.56	10.68	9.10	-163.91	80.40	-40.50	318.36	299.56	18.79	16.941		
3,800.00	3,771.55	3,776.87	3,771.55	11.07	9.20	-164.84	80.40	-40.50	337.59	318.27	19.31	17.482		
3,900.00	3,869.55	3,874.86	3,869.55	11.47	9.29	-165.68	80.40	-40.50	356.89	337.06	19.84	17.992		
4,000.00	3,967.54	3,972.86	3,967.54	11.87	9.38	-166.43	80.40	-40.50	376.26	355.89	20.37	18.469		
4,100.00	4,065.53	4,070.85	4,065.53	12.28	9.47	-167.11	80.40	-40.50	395.69	374.77	20.92	18.916		
4,200.00	4,163.52	4,168.84	4,163.52	12.69	9.55	-167.72	80.40	-40.50	415.17	393.70	21.47	19.336		
4,300.00	4,261.51	4,266.83	4,261.51	13.11	9.64	-168.28	80.40	-40.50	434.69	412.66	22.03	19.730		
4,400.00	4,359.51	4,364.82	4,359.51	13.53	9.73	-168.79	80.40	-40.50	454.24	431.64	22.60	20.100		
4,500.00	4,457.50	4,462.82	4,457.50	13.95	9.82	-169.26	80.40	-40.50	473.83	450.66	23.17	20.448		
4,600.00	4,555.49	4,560.81	4,555.49	14.38	9.91	-169.69	80.40	-40.50	493.45	469.69	23.75	20.776		
4,700.00	4,653.48	4,658.80	4,653.48	14.81	10.00	-170.09	80.40	-40.50	513.09	488.75	24.33	21.084		
4,800.00	4,751.48	4,756.79	4,751.48	15.24	10.08	-170.45	80.40	-40.50	532.75	507.82	24.92	21.376		
4,874.08	4,824.07	4,829.38	4,824.07	15.55	10.15	-170.71	80.40	-40.50	547.33	521.98	25.35	21.592		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 702H - OWB - PWP2														Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9323-r.5 MWD+IFR1+SAG+FDIR												Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning		
4,900.00	4,849.48	4,854.80	4,849.48	15.65	10.17	-170.80	80.40	-40.50	552.37	526.88	25.49	21.669			
5,000.00	4,947.73	4,953.04	4,947.73	16.09	10.26	-171.13	80.40	-40.50	570.79	544.70	26.08	21.883			
5,100.00	5,046.28	5,051.60	5,046.28	16.51	10.35	-171.41	80.40	-40.50	587.52	560.85	26.67	22.033			
5,200.00	5,145.12	5,150.44	5,145.12	16.93	10.44	-171.65	80.40	-40.50	602.55	575.31	27.24	22.121			
5,300.00	5,244.21	5,249.53	5,244.21	17.33	10.53	-171.85	80.40	-40.50	615.88	588.08	27.80	22.152			
5,400.00	5,343.52	5,348.83	5,343.52	17.73	10.61	-172.02	80.40	-40.50	627.51	599.15	28.35	22.131			
5,500.00	5,443.01	5,448.33	5,443.01	18.11	10.70	-172.16	80.40	-40.50	637.42	608.53	28.89	22.064			
5,600.00	5,542.67	5,547.99	5,542.67	18.48	10.79	-172.27	80.40	-40.50	645.61	616.20	29.41	21.954			
5,700.00	5,642.46	5,647.77	5,642.46	18.84	10.88	-172.35	80.40	-40.50	652.07	622.17	29.90	21.806			
5,800.00	5,742.34	5,747.66	5,742.34	19.16	10.97	-172.42	80.40	-40.50	656.81	626.44	30.37	21.626			
5,900.00	5,842.29	5,847.61	5,842.29	19.46	11.06	-172.46	80.40	-40.50	659.82	629.02	30.80	21.423			
6,000.00	5,942.28	5,947.60	5,942.28	19.70	11.14	-172.47	80.40	-40.50	661.11	629.95	31.16	21.218			
6,024.12	5,966.40	5,971.72	5,966.40	19.72	11.17	-93.39	80.40	-40.50	661.16	629.96	31.20	21.191			
6,100.00	6,042.28	6,047.60	6,042.28	19.75	11.23	-93.39	80.40	-40.50	661.16	629.88	31.27	21.140			
6,200.00	6,142.28	6,147.60	6,142.28	19.79	11.32	-93.39	80.40	-40.50	661.16	629.77	31.39	21.065			
6,300.00	6,242.28	6,247.60	6,242.28	19.83	11.41	-93.39	80.40	-40.50	661.16	629.66	31.50	20.990			
6,400.00	6,342.28	6,347.60	6,342.28	19.87	11.50	-93.39	80.40	-40.50	661.16	629.55	31.61	20.915			
6,500.00	6,442.28	6,447.60	6,442.28	19.91	11.59	-93.39	80.40	-40.50	661.16	629.43	31.72	20.841			
6,600.00	6,542.28	6,547.60	6,542.28	19.95	11.67	-93.39	80.40	-40.50	661.16	629.32	31.84	20.767			
6,700.00	6,642.28	6,647.60	6,642.28	19.99	11.76	-93.39	80.40	-40.50	661.16	629.21	31.95	20.693			
6,800.00	6,742.28	6,747.60	6,742.28	20.03	11.85	-93.39	80.40	-40.50	661.16	629.09	32.06	20.619			
6,900.00	6,842.28	6,847.60	6,842.28	20.07	11.94	-93.39	80.40	-40.50	661.16	628.98	32.18	20.546			
7,000.00	6,942.28	6,947.60	6,942.28	20.11	12.02	-93.39	80.40	-40.50	661.16	628.86	32.29	20.473			
7,100.00	7,042.28	7,047.60	7,042.28	20.16	12.11	-93.39	80.40	-40.50	661.16	628.75	32.41	20.400			
7,200.00	7,142.28	7,147.60	7,142.28	20.20	12.20	-93.39	80.40	-40.50	661.16	628.63	32.53	20.327			
7,300.00	7,242.28	7,247.60	7,242.28	20.24	12.29	-93.39	80.40	-40.50	661.16	628.52	32.64	20.255			
7,400.00	7,342.28	7,347.60	7,342.28	20.28	12.37	-93.39	80.40	-40.50	661.16	628.40	32.76	20.183			
7,500.00	7,442.28	7,447.60	7,442.28	20.33	12.46	-93.39	80.40	-40.50	661.16	628.28	32.87	20.111			
7,600.00	7,542.28	7,547.60	7,542.28	20.37	12.55	-93.39	80.40	-40.50	661.16	628.17	32.99	20.040			
7,700.00	7,642.28	7,647.60	7,642.28	20.41	12.63	-93.39	80.40	-40.50	661.16	628.05	33.11	19.969			
7,800.00	7,742.28	7,747.60	7,742.28	20.46	12.72	-93.39	80.40	-40.50	661.16	627.93	33.23	19.898			
7,900.00	7,842.28	7,847.60	7,842.28	20.50	12.81	-93.39	80.40	-40.50	661.16	627.81	33.35	19.827			
8,000.00	7,942.28	7,947.60	7,942.28	20.55	12.89	-93.39	80.40	-40.50	661.16	627.69	33.46	19.757			
8,100.00	8,042.28	8,047.60	8,042.28	20.59	12.98	-93.39	80.40	-40.50	661.16	627.57	33.58	19.687			
8,200.00	8,142.28	8,147.60	8,142.28	20.63	13.07	-93.39	80.40	-40.50	661.16	627.45	33.70	19.617			
8,300.00	8,242.28	8,247.60	8,242.28	20.68	13.15	-93.39	80.40	-40.50	661.16	627.33	33.82	19.548			
8,400.00	8,342.28	8,347.60	8,342.28	20.72	13.24	-93.39	80.40	-40.50	661.16	627.21	33.94	19.478			
8,500.00	8,442.28	8,447.60	8,442.28	20.77	13.33	-93.39	80.40	-40.50	661.16	627.09	34.06	19.410			
8,600.00	8,542.28	8,547.60	8,542.28	20.82	13.41	-93.39	80.40	-40.50	661.16	626.97	34.18	19.341			
8,700.00	8,642.28	8,647.60	8,642.28	20.86	13.50	-93.39	80.40	-40.50	661.16	626.85	34.31	19.273			
8,800.00	8,742.28	8,747.60	8,742.28	20.91	13.59	-93.39	80.40	-40.50	661.16	626.73	34.43	19.205			
8,900.00	8,842.28	8,847.60	8,842.28	20.95	13.67	-93.39	80.40	-40.50	661.16	626.61	34.55	19.137			
9,000.00	8,942.28	8,947.60	8,942.28	21.00	13.76	-93.39	80.40	-40.50	661.16	626.49	34.67	19.070			
9,100.00	9,042.28	9,047.60	9,042.28	21.05	13.84	-93.39	80.40	-40.50	661.16	626.36	34.79	19.002			
9,199.26	9,141.54	9,146.86	9,141.54	21.09	13.93	-93.39	80.40	-40.50	661.16	626.24	34.91	18.936			
9,200.00	9,142.28	9,147.60	9,142.28	21.09	13.93	-93.32	80.40	-40.50	661.16	626.24	34.92	18.936			
9,225.00	9,167.27	9,172.59	9,167.27	21.09	13.95	-93.38	80.40	-40.50	661.20	626.26	34.94	18.925			
9,250.00	9,192.19	9,197.50	9,192.19	21.10	13.97	-93.54	80.40	-40.50	661.32	626.36	34.96	18.916			
9,275.00	9,216.97	9,222.28	9,216.97	21.10	13.99	-93.79	80.40	-40.50	661.53	626.54	34.99	18.907			
9,300.00	9,241.54	9,246.85	9,241.54	21.10	14.02	-94.14	80.40	-40.50	661.86	626.84	35.02	18.900			
9,325.00	9,265.83	9,271.15	9,265.83	21.10	14.04	-94.58	80.40	-40.50	662.32	627.27	35.05	18.896			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 702H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9323-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error:	0.00 usft		
Reference														Rule Assigned:		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
9,350.00	9,289.79	9,295.11	9,289.79	21.11	14.06	-95.10	80.40	-40.50	662.94	627.86	35.08	18.897					
9,375.00	9,313.34	9,318.66	9,313.34	21.11	14.07	-95.68	80.40	-40.50	663.78	628.67	35.11	18.907					
9,400.00	9,336.42	9,345.52	9,340.19	21.11	14.08	-96.40	80.94	-40.50	664.81	629.66	35.15	18.914					
9,425.00	9,358.97	9,373.81	9,368.39	21.12	14.10	-97.14	83.12	-40.50	665.95	630.76	35.19	18.924					
9,450.00	9,380.92	9,402.84	9,397.15	21.12	14.11	-97.87	87.08	-40.51	667.19	631.95	35.23	18.936					
9,475.00	9,402.21	9,432.65	9,426.37	21.12	14.13	-98.59	92.97	-40.51	668.50	633.22	35.28	18.948					
9,500.00	9,422.79	9,463.27	9,455.94	21.13	14.14	-99.29	100.90	-40.52	669.88	634.55	35.33	18.961					
9,525.00	9,442.60	9,494.73	9,485.73	21.13	14.16	-99.98	111.00	-40.54	671.31	635.93	35.38	18.974					
9,550.00	9,461.58	9,527.06	9,515.57	21.14	14.18	-100.65	123.41	-40.55	672.76	637.32	35.44	18.984					
9,575.00	9,479.68	9,560.27	9,545.29	21.15	14.20	-101.29	138.22	-40.57	674.22	638.72	35.50	18.993					
9,600.00	9,496.86	9,594.36	9,574.65	21.16	14.22	-101.91	155.54	-40.59	675.67	640.10	35.56	18.999					
9,625.00	9,513.07	9,629.34	9,603.41	21.17	14.25	-102.49	175.44	-40.61	677.07	641.44	35.63	19.001					
9,650.00	9,528.25	9,665.19	9,631.29	21.18	14.28	-103.03	197.96	-40.64	678.41	642.71	35.71	18.999					
9,675.00	9,542.38	9,701.87	9,657.98	21.19	14.30	-103.53	223.09	-40.67	679.66	643.88	35.79	18.993					
9,700.00	9,555.41	9,739.33	9,683.17	21.20	14.33	-103.97	250.81	-40.70	680.80	644.94	35.87	18.981					
9,725.00	9,567.30	9,777.50	9,706.53	21.22	14.36	-104.36	280.99	-40.73	681.81	645.86	35.95	18.965					
9,750.00	9,578.03	9,816.31	9,727.72	21.24	14.39	-104.69	313.48	-40.77	682.66	646.62	36.04	18.943					
9,775.00	9,587.56	9,855.63	9,746.44	21.26	14.41	-104.94	348.06	-40.81	683.33	647.21	36.12	18.916					
9,800.00	9,595.87	9,895.36	9,762.39	21.28	14.44	-105.13	384.43	-40.85	683.82	647.61	36.21	18.885					
9,825.00	9,602.93	9,935.36	9,775.34	21.30	14.46	-105.23	422.26	-40.90	684.10	647.81	36.29	18.849					
9,850.00	9,608.73	9,975.49	9,785.11	21.33	14.49	-105.26	461.17	-40.94	684.18	647.80	36.37	18.810					
9,875.00	9,613.24	10,015.60	9,791.58	21.35	14.51	-105.21	500.75	-40.99	684.05	647.60	36.45	18.766					
9,900.00	9,616.47	10,055.55	9,794.69	21.38	14.53	-105.09	540.56	-41.04	683.71	647.19	36.53	18.719					
9,925.00	9,618.39	10,086.25	9,795.06	21.42	14.54	-104.97	571.26	-41.07	683.28	646.68	36.60	18.667					
9,946.72	9,619.00	10,107.96	9,795.14	21.45	14.55	-104.94	592.96	-41.10	683.14	646.46	36.68	18.624					
10,000.00	9,619.28	10,161.24	9,795.35	21.53	14.60	-104.94	646.25	-41.16	683.12	646.23	36.90	18.515					
10,100.00	9,619.82	10,261.24	9,795.74	21.72	14.73	-104.92	746.25	-41.28	683.09	645.73	37.36	18.284					
10,200.00	9,620.35	10,361.24	9,796.13	21.94	14.97	-104.91	846.24	-41.39	683.05	645.16	37.89	18.027					
10,300.00	9,620.88	10,461.24	9,796.53	22.19	15.33	-104.90	946.24	-41.51	683.01	644.53	38.49	17.747					
10,400.00	9,621.41	10,561.24	9,796.92	22.48	15.74	-104.89	1,046.24	-41.63	682.98	643.83	39.14	17.448					
10,500.00	9,621.95	10,661.24	9,797.31	22.79	16.21	-104.88	1,146.24	-41.74	682.94	643.08	39.86	17.134					
10,600.00	9,622.48	10,761.24	9,797.70	23.14	16.71	-104.87	1,246.24	-41.86	682.90	642.27	40.63	16.808					
10,700.00	9,623.01	10,861.24	9,798.09	23.51	17.24	-104.86	1,346.24	-41.98	682.87	641.41	41.45	16.474					
10,800.00	9,623.55	10,961.24	9,798.48	23.91	17.80	-104.84	1,446.24	-42.09	682.83	640.51	42.32	16.133					
10,900.00	9,624.08	11,061.24	9,798.87	24.33	18.38	-104.83	1,546.24	-42.21	682.79	639.55	43.24	15.790					
11,000.00	9,624.61	11,161.24	9,799.26	24.78	18.98	-104.82	1,646.24	-42.33	682.76	638.55	44.20	15.445					
11,100.00	9,625.14	11,261.24	9,799.65	25.24	19.61	-104.81	1,746.24	-42.44	682.72	637.51	45.21	15.102					
11,200.00	9,625.68	11,361.24	9,800.04	25.73	20.25	-104.80	1,846.23	-42.56	682.68	636.44	46.25	14.762					
11,300.00	9,626.21	11,461.24	9,800.43	26.24	20.90	-104.79	1,946.23	-42.68	682.65	635.32	47.32	14.425					
11,400.00	9,626.74	11,561.24	9,800.82	26.77	21.57	-104.78	2,046.23	-42.79	682.61	634.18	48.43	14.095					
11,500.00	9,627.27	11,661.24	9,801.21	27.31	22.26	-104.76	2,146.23	-42.91	682.57	633.00	49.57	13.770					
11,600.00	9,627.81	11,761.24	9,801.60	27.87	22.95	-104.75	2,246.23	-43.03	682.54	631.80	50.74	13.452					
11,700.00	9,628.34	11,861.24	9,802.00	28.45	23.66	-104.74	2,346.23	-43.14	682.50	630.57	51.93	13.142					
11,800.00	9,628.87	11,961.24	9,802.39	29.04	24.37	-104.73	2,446.23	-43.26	682.46	629.31	53.15	12.840					
11,900.00	9,629.40	12,061.24	9,802.78	29.64	25.10	-104.72	2,546.23	-43.38	682.43	628.03	54.39	12.546					
12,000.00	9,629.94	12,161.24	9,803.17	30.26	25.83	-104.71	2,646.23	-43.49	682.39	626.73	55.66	12.260					
12,100.00	9,630.47	12,261.24	9,803.56	30.89	26.57	-104.69	2,746.23	-43.61	682.35	625.41	56.94	11.983					
12,200.00	9,631.00	12,361.24	9,803.95	31.52	27.32	-104.68	2,846.23	-43.73	682.32	624.07	58.25	11.714					
12,300.00	9,631.53	12,461.24	9,804.34	32.17	28.07	-104.67	2,946.22	-43.84	682.28	622.71	59.57	11.454					
12,400.00	9,632.07	12,561.24	9,804.73	32.83	28.83	-104.66	3,046.22	-43.96	682.25	621.34	60.91	11.202					
12,500.00	9,632.60	12,661.24	9,805.12	33.50	29.60	-104.65	3,146.22	-44.08	682.21	619.95	62.26	10.957					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 702H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9323-r.5 MWD+IFR1+SAG+FDIR														Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
12,600.00	9,633.13	12,761.24	9,805.51	34.17	30.37	-104.64	3,246.22	-44.19	682.17	618.55	63.63	10.721					
12,700.00	9,633.67	12,861.24	9,805.90	34.86	31.14	-104.63	3,346.22	-44.31	682.14	617.13	65.01	10.493					
12,800.00	9,634.20	12,961.24	9,806.29	35.55	31.92	-104.61	3,446.22	-44.43	682.10	615.70	66.40	10.272					
12,900.00	9,634.73	13,061.24	9,806.68	36.25	32.70	-104.60	3,546.22	-44.54	682.06	614.26	67.81	10.059					
13,000.00	9,635.26	13,161.24	9,807.08	36.95	33.49	-104.59	3,646.22	-44.66	682.03	612.80	69.23	9.852					
13,100.00	9,635.80	13,261.24	9,807.47	37.67	34.28	-104.58	3,746.22	-44.78	681.99	611.34	70.65	9.653					
13,200.00	9,636.33	13,361.24	9,807.86	38.38	35.07	-104.57	3,846.22	-44.89	681.96	609.87	72.09	9.460					
13,300.00	9,636.86	13,461.24	9,808.25	39.11	35.87	-104.56	3,946.22	-45.01	681.92	608.38	73.54	9.273					
13,400.00	9,637.39	13,561.24	9,808.64	39.84	36.67	-104.54	4,046.21	-45.13	681.88	606.89	74.99	9.093					
13,500.00	9,637.93	13,661.24	9,809.03	40.57	37.47	-104.53	4,146.21	-45.24	681.85	605.39	76.46	8.918					
13,600.00	9,638.46	13,761.24	9,809.42	41.31	38.27	-104.52	4,246.21	-45.36	681.81	603.88	77.93	8.749					
13,700.00	9,638.99	13,861.24	9,809.81	42.05	39.08	-104.51	4,346.21	-45.48	681.78	602.37	79.41	8.586					
13,800.00	9,639.52	13,961.23	9,810.20	42.80	39.89	-104.50	4,446.21	-45.59	681.74	600.85	80.89	8.427					
13,900.00	9,640.06	14,061.23	9,810.59	43.55	40.70	-104.49	4,546.21	-45.71	681.71	599.32	82.39	8.274					
14,000.00	9,640.59	14,161.23	9,810.98	44.31	41.51	-104.48	4,646.21	-45.83	681.67	597.78	83.89	8.126					
14,100.00	9,641.12	14,261.23	9,811.37	45.06	42.32	-104.46	4,746.21	-45.94	681.63	596.24	85.39	7.982					
14,200.00	9,641.65	14,361.23	9,811.76	45.83	43.14	-104.45	4,846.21	-46.06	681.60	594.69	86.90	7.843					
14,300.00	9,642.19	14,461.23	9,812.15	46.59	43.95	-104.44	4,946.21	-46.18	681.56	593.14	88.42	7.708					
14,400.00	9,642.72	14,561.23	9,812.55	47.36	44.77	-104.43	5,046.21	-46.29	681.53	591.59	89.94	7.578					
14,500.00	9,643.25	14,661.23	9,812.94	48.13	45.59	-104.42	5,146.20	-46.41	681.49	590.02	91.47	7.451					
14,600.00	9,643.79	14,761.23	9,813.33	48.91	46.41	-104.41	5,246.20	-46.53	681.45	588.46	93.00	7.328					
14,700.00	9,644.32	14,861.23	9,813.72	49.69	47.24	-104.39	5,346.20	-46.64	681.42	586.89	94.53	7.208					
14,800.00	9,644.85	14,961.23	9,814.11	50.47	48.06	-104.38	5,446.20	-46.76	681.38	585.31	96.07	7.092					
14,900.00	9,645.38	15,061.23	9,814.50	51.25	48.89	-104.37	5,546.20	-46.88	681.35	583.73	97.61	6.980					
15,000.00	9,645.92	15,161.23	9,814.89	52.03	49.71	-104.36	5,646.20	-46.99	681.31	582.15	99.16	6.871					
15,100.00	9,646.45	15,261.23	9,815.28	52.82	50.54	-104.35	5,746.20	-47.11	681.28	580.56	100.71	6.765					
15,200.00	9,646.98	15,361.23	9,815.67	53.61	51.37	-104.34	5,846.20	-47.23	681.24	578.97	102.27	6.661					
15,300.00	9,647.51	15,461.23	9,816.06	54.40	52.20	-104.33	5,946.20	-47.34	681.21	577.38	103.82	6.561					
15,400.00	9,648.05	15,561.23	9,816.45	55.19	53.03	-104.31	6,046.20	-47.46	681.17	575.79	105.39	6.464					
15,500.00	9,648.58	15,661.23	9,816.84	55.99	53.86	-104.30	6,146.19	-47.58	681.14	574.19	106.95	6.369					
15,600.00	9,649.11	15,761.23	9,817.23	56.78	54.69	-104.29	6,246.19	-47.69	681.10	572.58	108.52	6.277					
15,700.00	9,649.64	15,861.23	9,817.63	57.58	55.52	-104.28	6,346.19	-47.81	681.06	570.98	110.09	6.187					
15,800.00	9,650.18	15,961.23	9,818.02	58.38	56.36	-104.27	6,446.19	-47.93	681.03	569.37	111.66	6.099					
15,900.00	9,650.71	16,061.23	9,818.41	59.19	57.19	-104.26	6,546.19	-48.04	680.99	567.76	113.23	6.014					
16,000.00	9,651.24	16,161.23	9,818.80	59.99	58.02	-104.24	6,646.19	-48.16	680.96	566.15	114.81	5.931					
16,100.00	9,651.78	16,261.23	9,819.19	60.79	58.86	-104.23	6,746.19	-48.28	680.92	564.53	116.39	5.850					
16,200.00	9,652.31	16,361.23	9,819.58	61.60	59.70	-104.22	6,846.19	-48.39	680.89	562.92	117.97	5.772					
16,300.00	9,652.84	16,461.23	9,819.97	62.41	60.53	-104.21	6,946.19	-48.51	680.85	561.30	119.56	5.695					
16,400.00	9,653.37	16,561.23	9,820.36	63.22	61.37	-104.20	7,046.19	-48.63	680.82	559.68	121.14	5.620					
16,500.00	9,653.91	16,661.23	9,820.75	64.03	62.21	-104.19	7,146.19	-48.74	680.78	558.05	122.73	5.547					
16,600.00	9,654.44	16,761.23	9,821.14	64.84	63.05	-104.18	7,246.18	-48.86	680.75	556.43	124.32	5.476					
16,700.00	9,654.97	16,861.23	9,821.53	65.65	63.88	-104.16	7,346.18	-48.98	680.71	554.80	125.91	5.406					
16,800.00	9,655.50	16,961.23	9,821.92	66.46	64.72	-104.15	7,446.18	-49.09	680.68	553.17	127.51	5.338					
16,900.00	9,656.04	17,061.23	9,822.31	67.28	65.56	-104.14	7,546.18	-49.21	680.64	551.54	129.10	5.272					
17,000.00	9,656.57	17,161.23	9,822.70	68.09	66.40	-104.13	7,646.18	-49.33	680.61	549.91	130.70	5.207					
17,100.00	9,657.10	17,261.23	9,823.10	68.91	67.24	-104.12	7,746.18	-49.44	680.57	548.27	132.30	5.144					
17,200.00	9,657.63	17,361.23	9,823.49	69.73	68.08	-104.11	7,846.18	-49.56	680.54	546.64	133.90	5.082					
17,300.00	9,658.17	17,461.23	9,823.88	70.55	68.93	-104.09	7,946.18	-49.68	680.50	545.00	135.50	5.022					
17,400.00	9,658.70	17,561.23	9,824.27	71.37	69.77	-104.08	8,046.18	-49.79	680.47	543.36	137.11	4.963					
17,500.00	9,659.23	17,661.23	9,824.66	72.19	70.61	-104.07	8,146.18	-49.91	680.43	541.72	138.71	4.905					
17,600.00	9,659.76	17,761.23	9,825.05	73.01	71.45	-104.06	8,246.18	-50.03	680.40	540.08	140.32	4.849					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 702H - OWB - PWP2													Offset Site Error:
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9323-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error:
Rule Assigned:													
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
17,700.00	9,660.30	17,861.23	9,825.44	73.83	72.30	-104.05	8,346.17	-50.14	680.36	538.44	141.93	4.794	
17,800.00	9,660.83	17,961.23	9,825.83	74.65	73.14	-104.04	8,446.17	-50.26	680.33	536.79	143.54	4.740	
17,900.00	9,661.36	18,061.23	9,826.22	75.48	73.98	-104.02	8,546.17	-50.38	680.29	535.15	145.15	4.687	
18,000.00	9,661.90	18,161.23	9,826.61	76.30	74.83	-104.01	8,646.17	-50.49	680.26	533.50	146.76	4.635	
18,100.00	9,662.43	18,261.23	9,827.00	77.13	75.67	-104.00	8,746.17	-50.61	680.22	531.85	148.37	4.585	
18,200.00	9,662.96	18,361.23	9,827.39	77.95	76.52	-103.99	8,846.17	-50.73	680.19	530.20	149.99	4.535	
18,300.00	9,663.49	18,461.23	9,827.78	78.78	77.36	-103.98	8,946.17	-50.84	680.16	528.55	151.60	4.486	
18,400.00	9,664.03	18,561.23	9,828.18	79.61	78.21	-103.97	9,046.17	-50.96	680.12	526.90	153.22	4.439	
18,500.00	9,664.56	18,661.23	9,828.57	80.43	79.05	-103.95	9,146.17	-51.08	680.09	525.25	154.84	4.392	
18,600.00	9,665.09	18,761.23	9,828.96	81.26	79.90	-103.94	9,246.17	-51.19	680.05	523.60	156.45	4.347	
18,700.00	9,665.62	18,861.23	9,829.35	82.09	80.74	-103.93	9,346.17	-51.31	680.02	521.94	158.07	4.302	
18,800.00	9,666.16	18,961.23	9,829.74	82.92	81.59	-103.92	9,446.16	-51.43	679.98	520.29	159.69	4.258	
18,900.00	9,666.69	19,061.23	9,830.13	83.75	82.43	-103.91	9,546.16	-51.54	679.95	518.63	161.32	4.215	
19,000.00	9,667.22	19,161.23	9,830.52	84.58	83.28	-103.90	9,646.16	-51.66	679.91	516.97	162.94	4.173	
19,100.00	9,667.75	19,261.23	9,830.91	85.41	84.13	-103.89	9,746.16	-51.78	679.88	515.32	164.56	4.131	
19,200.00	9,668.29	19,361.23	9,831.30	86.24	84.97	-103.87	9,846.16	-51.89	679.84	513.66	166.19	4.091	
19,300.00	9,668.82	19,461.23	9,831.69	87.08	85.82	-103.86	9,946.16	-52.01	679.81	512.00	167.81	4.051	
19,400.00	9,669.35	19,561.23	9,832.08	87.91	86.67	-103.85	10,046.16	-52.13	679.78	510.34	169.44	4.012	
19,500.00	9,669.88	19,661.23	9,832.47	88.74	87.52	-103.84	10,146.16	-52.24	679.74	508.68	171.06	3.974	
19,600.00	9,670.42	19,761.23	9,832.86	89.58	88.36	-103.83	10,246.16	-52.36	679.71	507.02	172.69	3.936	
19,700.00	9,670.95	19,861.23	9,833.25	90.41	89.21	-103.82	10,346.16	-52.48	679.67	505.35	174.32	3.899	
19,800.00	9,671.48	19,961.23	9,833.65	91.24	90.06	-103.80	10,446.16	-52.59	679.64	503.69	175.95	3.863	
19,888.66	9,671.96	20,049.89	9,833.99	91.99	90.81	-103.79	10,534.82	-52.70	679.61	502.22	177.39	3.831	
19,897.14	9,672.00	20,051.98	9,834.00	92.06	90.83	-103.79	10,536.90	-52.70	679.64	502.19	177.44	3.830	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 703H - OWB - PWP2														Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9180-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error:	0.00 usft
Reference				Offset				Semi Major Axis		Offset Wellbore Centre		Distance		Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)				
0.00	0.00	0.00	0.00	0.00	0.00	179.71	-40.00	0.20	40.00	38.01	1.99	20.088			
100.00	100.00	100.00	100.00	0.77	0.77	179.71	-40.00	0.20	40.00	36.69	3.31	12.079			
200.00	200.00	200.00	200.00	1.44	1.44	179.71	-40.00	0.20	40.00	35.81	4.20	9.534			
300.00	300.00	300.00	300.00	1.88	1.88	179.71	-40.00	0.20	40.00	35.09	4.91	8.143			
400.00	400.00	400.00	400.00	2.25	2.25	179.71	-40.00	0.20	40.00	34.47	5.53	7.229			
500.00	500.00	500.00	500.00	2.56	2.56	179.71	-40.00	0.20	40.00	33.91	6.09	6.568			
600.00	600.00	600.00	600.00	2.84	2.84	179.71	-40.00	0.20	40.00	33.40	6.60	6.060			
700.00	700.00	700.00	700.00	3.10	3.10	179.71	-40.00	0.20	40.00	32.92	7.08	5.653			
800.00	800.00	800.00	800.00	3.34	3.34	179.71	-40.00	0.20	40.00	32.48	7.52	5.317			
900.00	900.00	900.00	900.00	3.57	3.57	179.71	-40.00	0.20	40.00	32.05	7.95	5.033			
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	179.71	-40.00	0.20	40.00	31.65	8.35	4.789			
1,100.00	1,100.00	1,100.00	1,100.00	4.19	4.19	179.71	-40.00	0.20	40.00	31.26	8.74	4.577			
1,200.00	1,200.00	1,200.00	1,200.00	4.38	4.38	179.71	-40.00	0.20	40.00	30.89	9.11	4.390			
1,300.00	1,300.00	1,300.00	1,300.00	4.56	4.56	179.71	-40.00	0.20	40.00	30.53	9.47	4.222			
1,400.00	1,400.00	1,400.00	1,400.00	4.74	4.74	179.71	-40.00	0.20	40.00	30.18	9.82	4.072			
1,500.00	1,500.00	1,500.00	1,500.00	4.91	4.91	179.71	-40.00	0.20	40.00	29.84	10.16	3.936			
1,600.00	1,600.00	1,600.00	1,600.00	5.08	5.08	179.71	-40.00	0.20	40.00	29.51	10.49	3.812			
1,700.00	1,700.00	1,700.00	1,700.00	5.24	5.24	179.71	-40.00	0.20	40.00	29.18	10.82	3.698			
1,800.00	1,800.00	1,800.00	1,800.00	5.40	5.40	179.71	-40.00	0.20	40.00	28.87	11.13	3.594			
1,900.00	1,900.00	1,900.00	1,900.00	5.56	5.56	179.71	-40.00	0.20	40.00	28.56	11.44	3.497			
2,000.00	2,000.00	2,000.00	2,000.00	5.65	5.65	101.56	-39.93	-0.13	40.00	28.43	11.56	3.459 CC			
2,043.54	2,043.54	2,043.66	2,043.66	5.79	5.79	105.53	-39.63	-1.51	40.09	28.36	11.73	3.419 ES, SF			
2,100.00	2,099.98	2,100.18	2,100.16	6.01	6.01	119.48	-38.53	-6.60	42.06	30.05	12.02	3.500			
2,200.00	2,199.84	2,199.67	2,199.51	6.26	6.25	137.95	-36.74	-14.91	50.01	37.58	12.44	4.022			
2,300.00	2,299.45	2,297.77	2,297.23	6.52	6.50	153.93	-34.30	-26.22	66.91	53.93	12.98	5.156			
2,400.00	2,398.70	2,393.85	2,392.61	6.80	6.77	164.87	-31.28	-40.22	92.73	79.19	13.54	6.848			
2,500.00	2,497.47	2,487.32	2,484.97	6.98	6.93	170.41	-28.68	-52.26	117.30	103.43	13.87	8.456			
2,575.02	2,571.17	2,555.41	2,551.94	7.02	6.98	171.92	-27.75	-56.56	126.28	112.32	13.96	9.046			
2,600.00	2,595.65	2,577.80	2,573.89	7.28	7.20	176.47	-23.87	-74.56	163.08	148.63	14.45	11.288			
2,700.00	2,693.64	2,670.17	2,664.41	7.56	7.45	179.35	-19.99	-92.56	200.45	185.48	14.96	13.396			
2,800.00	2,791.63	2,762.54	2,754.92	7.85	7.72	-178.67	-16.10	-110.57	238.11	222.61	15.50	15.359			
2,900.00	2,889.62	2,854.91	2,845.44	8.16	8.00	-177.23	-12.22	-128.57	275.96	259.89	16.07	17.172			
3,000.00	2,987.61	2,947.28	2,935.95	8.49	8.29	-176.13	-8.33	-146.57	313.92	297.26	16.66	18.842			
3,100.00	3,085.61	3,039.65	3,026.47	8.83	8.60	-175.28	-4.45	-164.57	351.96	334.68	17.27	20.374			
3,200.00	3,183.60	3,132.01	3,116.98	9.18	8.91	-174.59	-0.57	-182.57	390.05	372.14	17.91	21.780			
3,300.00	3,281.59	3,224.38	3,207.50	9.54	9.24	-174.02	3.32	-200.57	428.18	409.62	18.56	23.069			
3,400.00	3,379.58	3,316.75	3,298.01	9.91	9.57	-173.54	7.20	-218.57	466.34	447.11	19.23	24.251			
3,500.00	3,477.58	3,409.12	3,388.52	10.29	9.92	-173.14	11.08	-236.57	504.52	484.61	19.91	25.335			
3,600.00	3,575.57	3,501.49	3,479.04	10.68	10.27	-172.79	14.97	-254.57	542.72	522.11	20.61	26.331			
3,700.00	3,673.56	3,593.86	3,569.55	11.07	10.62	-172.49	18.85	-272.57	580.94	559.62	21.32	27.246			
3,800.00	3,771.55	3,686.23	3,660.07	11.47	10.98	-172.23	22.73	-290.57	619.17	597.13	22.04	28.089			
3,900.00	3,869.55	3,778.60	3,750.58	11.87	11.35	-172.00	26.62	-308.57	657.41	634.63	22.77	28.866			
4,000.00	3,967.54	3,870.97	3,841.10	12.28	11.72	-171.79	30.50	-326.57	695.65	672.14	23.51	29.584			
4,100.00	4,065.53	3,963.34	3,931.61	12.69	12.10	-171.60	34.39	-344.57	733.91	709.65	24.26	30.248			
4,200.00	4,163.52	4,055.70	4,022.13	13.11	12.48	-171.43	38.27	-362.57	772.17	747.15	25.02	30.864			
4,300.00	4,261.51	4,148.07	4,112.64	13.53	12.86	-171.28	42.15	-380.57	810.43	784.65	25.78	31.435			
4,400.00	4,359.51	4,240.44	4,203.16	13.95	13.25	-171.15	46.04	-398.57	848.70	822.15	26.55	31.966			
4,500.00	4,457.50	4,332.81	4,293.67	14.38	13.63	-171.02	49.92	-416.58	886.98	859.65	27.32	32.460			
4,600.00	4,555.49	4,425.18	4,384.19	14.81	14.03	-170.90	53.80	-434.58	925.25	897.15	28.10	32.922			
4,700.00	4,653.48	4,517.55	4,474.70	15.24	14.42	-170.80	57.69	-452.58	963.53	934.64	28.89	33.352			
4,800.00	4,751.48	4,609.92	4,565.22												

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 703H - OWB - PWP2													Offset Site Error: 0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9180-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error: 0.00 usft
Reference: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9180-r.5 MWD+IFR1+SAG+FDIR													
Rule Assigned:													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
4,874.08	4,824.07	4,678.34	4,632.27	15.55	14.71	-170.72	60.57	-465.91	991.89	962.43	29.46	33.665	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 704H - OWB - PWP2														Offset Site Error:
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 1500-r.5 MWD+IFR1, 9495-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error:
Rule Assigned: Distance														
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference	Semi Major Axis Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	179.62	-59.90	0.40	59.90	57.91	1.99	30.083		
100.00	100.00	100.00	100.00	0.77	0.77	179.62	-59.90	0.40	59.90	56.59	3.31	18.089		
200.00	200.00	200.00	200.00	1.44	1.44	179.62	-59.90	0.40	59.90	55.71	4.20	14.278		
300.00	300.00	300.00	300.00	1.88	1.88	179.62	-59.90	0.40	59.90	54.99	4.91	12.195		
400.00	400.00	400.00	400.00	2.25	2.25	179.62	-59.90	0.40	59.90	54.37	5.53	10.826		
500.00	500.00	500.00	500.00	2.56	2.56	179.62	-59.90	0.40	59.90	53.81	6.09	9.836		
600.00	600.00	600.00	600.00	2.84	2.84	179.62	-59.90	0.40	59.90	53.30	6.60	9.074		
700.00	700.00	700.00	700.00	3.10	3.10	179.62	-59.90	0.40	59.90	52.82	7.08	8.465		
800.00	800.00	800.00	800.00	3.34	3.34	179.62	-59.90	0.40	59.90	52.38	7.52	7.962		
900.00	900.00	900.00	900.00	3.57	3.57	179.62	-59.90	0.40	59.90	51.95	7.95	7.537		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	179.62	-59.90	0.40	59.90	51.55	8.35	7.172		
1,100.00	1,100.00	1,100.00	1,100.00	4.19	4.19	179.62	-59.90	0.40	59.90	51.16	8.74	6.854		
1,200.00	1,200.00	1,200.00	1,200.00	4.38	4.38	179.62	-59.90	0.40	59.90	50.79	9.11	6.573		
1,300.00	1,300.00	1,300.00	1,300.00	4.56	4.56	179.62	-59.90	0.40	59.90	50.43	9.47	6.323		
1,400.00	1,400.00	1,400.00	1,400.00	4.74	4.74	179.62	-59.90	0.40	59.90	50.08	9.82	6.098 CC, ES		
1,500.00	1,500.00	1,500.00	1,500.00	4.91	5.00	-178.80	-60.35	-1.27	60.36	50.20	10.16	5.942		
1,600.00	1,600.00	1,599.44	1,599.42	5.08	5.26	-174.22	-61.68	-6.25	62.02	51.53	10.49	5.914 SF		
1,700.00	1,700.00	1,698.63	1,698.47	5.24	5.53	-167.22	-63.89	-14.49	65.59	54.76	10.83	6.055		
1,800.00	1,800.00	1,797.35	1,796.82	5.40	5.82	-158.84	-66.95	-25.91	72.03	60.82	11.21	6.423		
1,900.00	1,900.00	1,895.37	1,894.12	5.56	6.13	-150.31	-70.83	-40.39	82.14	70.50	11.64	7.057		
2,000.00	2,000.00	1,992.47	1,990.04	5.79	6.44	138.77	-75.47	-57.70	97.63	85.49	12.14	8.040		
2,100.00	2,099.98	2,088.07	2,083.95	6.01	6.77	146.16	-80.77	-77.49	120.31	107.62	12.69	9.483		
2,200.00	2,199.84	2,181.34	2,174.94	6.26	7.10	152.10	-86.64	-99.40	150.27	137.02	13.25	11.341		
2,300.00	2,299.45	2,271.73	2,262.43	6.52	7.40	156.63	-92.96	-123.00	187.21	173.43	13.78	13.590		
2,400.00	2,398.70	2,358.75	2,345.95	6.80	7.67	160.15	-99.84	-148.66	229.82	215.49	14.33	16.037		
2,500.00	2,497.47	2,447.24	2,430.36	6.98	7.88	162.28	-104.80	-168.22	264.12	249.37	14.75	17.910		
2,575.02	2,571.17	2,514.44	2,494.46	7.02	7.97	163.04	-106.16	-174.82	275.79	260.90	14.89	18.521		
2,600.00	2,595.65	2,536.94	2,515.92	7.28	8.29	165.87	-109.85	-201.51	322.39	306.88	15.51	20.786		
2,700.00	2,693.64	2,627.06	2,601.91	7.56	8.59	168.33	-111.18	-228.10	368.93	352.84	16.09	22.927		
2,800.00	2,791.63	2,715.67	2,686.43	7.85	8.93	170.27	-112.25	-254.40	415.83	399.11	16.72	24.874		
2,900.00	2,889.62	2,803.20	2,769.91	8.16	9.27	171.81	-113.31	-280.70	463.04	445.67	17.37	26.664		
3,000.00	2,987.61	2,890.73	2,853.38	8.49	9.63	173.07	-114.38	-307.00	510.46	492.42	18.03	28.306		
3,100.00	3,085.61	2,978.26	2,936.86	8.83	9.99	174.12	-115.45	-333.30	558.04	539.32	18.72	29.812		
3,200.00	3,183.60	3,065.78	3,020.34	9.18	10.36	175.01	-116.51	-359.60	605.75	586.33	19.42	31.192		
3,300.00	3,281.59	3,153.31	3,103.81	9.54	10.74	175.77	-117.58	-385.90	653.55	633.41	20.14	32.458		
3,400.00	3,379.58	3,240.84	3,187.29	9.91	11.12	176.42	-118.65	-412.20	701.43	680.56	20.86	33.619		
3,500.00	3,477.58	3,328.37	3,270.77	10.29	11.51	176.99	-119.71	-438.50	749.37	727.76	21.60	34.687		
3,600.00	3,575.57	3,415.90	3,354.24	10.68	11.90	177.50	-120.78	-464.80	797.36	775.01	22.35	35.669		
3,700.00	3,673.56	3,503.43	3,437.72	11.07	12.29	177.94	-121.84	-491.10	845.39	822.28	23.11	36.574		
3,800.00	3,771.55	3,590.95	3,521.20	11.47	12.69	178.34	-122.91	-517.40	893.46	869.58	23.88	37.409		
3,900.00	3,869.55	3,678.48	3,604.67	11.87	13.09	178.70	-123.98	-543.70	941.56	916.90	24.66	38.181		
4,000.00	3,967.54	3,766.01	3,688.15	12.28	13.50	179.02	-125.04	-570.00	989.69	964.24	25.44	38.896		
4,100.00	4,065.53	3,853.54	3,771.63											

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 901H - OWB - PWP2													Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10146-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error:	0.00 usft
Rule Assigned: Distance														
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.90	0.00	0.00	-112.16	-81.20	-199.40	215.30					
100.00	100.00	99.10	100.00	0.77	0.76	-112.16	-81.20	-199.40	215.30	213.31	1.98	108.494		
200.00	200.00	199.10	200.00	1.44	1.43	-112.16	-81.20	-199.40	215.30	211.99	3.31	65.132		
300.00	300.00	299.10	300.00	1.88	1.88	-112.16	-81.20	-199.40	215.30	211.11	4.19	51.367		
400.00	400.00	399.10	400.00	2.25	2.24	-112.16	-81.20	-199.40	215.30	210.39	4.91	43.860		
500.00	500.00	499.10	500.00	2.56	2.56	-112.16	-81.20	-199.40	215.30	209.77	5.53	38.932		
600.00	600.00	599.10	600.00	2.84	2.84	-112.16	-81.20	-199.40	215.30	209.21	6.09	35.366		
700.00	700.00	699.10	700.00	3.10	3.10	-112.16	-81.20	-199.40	215.30	208.70	6.60	32.627		
800.00	800.00	799.10	800.00	3.34	3.34	-112.16	-81.20	-199.40	215.30	208.22	7.07	30.433		
900.00	900.00	899.10	900.00	3.57	3.57	-112.16	-81.20	-199.40	215.30	207.78	7.52	28.624		
1,000.00	1,000.00	999.10	1,000.00	3.79	3.78	-112.16	-81.20	-199.40	215.30	207.35	7.95	27.097		
1,100.00	1,100.00	1,099.10	1,100.00	3.99	3.99	-112.16	-81.20	-199.40	215.30	206.95	8.35	25.785		
1,200.00	1,200.00	1,199.10	1,200.00	4.19	4.19	-112.16	-81.20	-199.40	215.30	206.56	8.74	24.640		
1,300.00	1,300.00	1,299.10	1,300.00	4.38	4.37	-112.16	-81.20	-199.40	215.30	206.19	9.11	23.631		
1,400.00	1,400.00	1,399.10	1,400.00	4.56	4.56	-112.16	-81.20	-199.40	215.30	205.83	9.47	22.731		
1,500.00	1,500.00	1,499.10	1,500.00	4.74	4.73	-112.16	-81.20	-199.40	215.30	205.48	9.82	21.922		
1,600.00	1,600.00	1,599.10	1,600.00	4.91	4.91	-112.16	-81.20	-199.40	215.30	205.14	10.16	21.189		
1,700.00	1,700.00	1,699.10	1,700.00	5.08	5.07	-112.16	-81.20	-199.40	215.30	204.81	10.49	20.521		
1,800.00	1,800.00	1,799.10	1,800.00	5.24	5.24	-112.16	-81.20	-199.40	215.30	204.49	10.81	19.909		
1,900.00	1,900.00	1,899.10	1,900.00	5.40	5.40	-112.16	-81.20	-199.40	215.30	204.17	11.13	19.345		
2,000.00	2,000.00	1,999.10	2,000.00	5.56	5.55	-112.16	-81.20	-199.40	215.30	203.86	11.44	18.823		
2,100.00	2,099.98	2,099.08	2,099.98	5.79	5.70	168.84	-81.20	-199.40	217.01	205.21	11.80	18.386		
2,200.00	2,199.84	2,198.94	2,199.84	6.01	5.82	169.09	-81.20	-199.40	222.15	210.00	12.15	18.282		
2,300.00	2,299.45	2,298.55	2,299.45	6.26	5.95	169.46	-81.20	-199.40	230.71	218.20	12.52	18.434		
2,400.00	2,398.70	2,397.80	2,398.70	6.52	6.07	169.95	-81.20	-199.40	242.71	229.81	12.90	18.817		
2,500.00	2,497.47	2,496.57	2,497.47	6.80	6.20	170.50	-81.20	-199.40	258.13	244.82	13.30	19.406		
2,575.02	2,571.17	2,577.42	2,578.31	6.98	6.36	170.94	-81.07	-198.36	271.02	257.39	13.62	19.893		
2,600.00	2,595.65	2,604.57	2,605.45	7.02	6.41	171.08	-80.96	-197.51	275.18	261.46	13.72	20.060		
2,700.00	2,693.64	2,714.06	2,714.76	7.28	6.64	171.49	-80.21	-191.47	289.54	275.35	14.19	20.407		
2,800.00	2,791.63	2,824.62	2,824.83	7.56	6.89	171.70	-78.91	-181.17	300.19	285.51	14.68	20.443		
2,900.00	2,889.62	2,935.93	2,935.15	7.85	7.17	171.72	-77.08	-166.55	307.07	291.85	15.21	20.183		
3,000.00	2,987.61	3,047.66	3,045.23	8.16	7.47	171.58	-74.71	-147.62	310.14	294.36	15.78	19.660		
3,100.00	3,085.61	3,153.19	3,148.55	8.49	7.75	171.31	-72.04	-126.31	309.94	293.59	16.35	18.955		
3,200.00	3,183.60	3,253.17	3,246.35	8.83	8.00	171.04	-69.45	-105.69	309.33	292.39	16.95	18.254		
3,300.00	3,281.59	3,353.16	3,344.15	9.18	8.26	170.77	-66.86	-85.06	308.73	291.16	17.57	17.571		
3,400.00	3,379.58	3,453.15	3,441.95	9.54	8.55	170.49	-64.28	-64.43	308.14	289.92	18.22	16.910		
3,500.00	3,477.58	3,553.14	3,539.76	9.91	8.85	170.21	-61.69	-43.81	307.56	288.66	18.90	16.276		
3,600.00	3,575.57	3,653.12	3,637.56	10.29	9.17	169.94	-59.10	-23.18	306.98	287.39	19.59	15.669		
3,700.00	3,673.56	3,753.11	3,735.36	10.68	9.50	169.66	-56.52	-2.56	306.40	286.10	20.30	15.091		
3,800.00	3,771.55	3,853.10	3,833.16	11.07	9.84	169.38	-53.93	18.07	305.84	284.81	21.03	14.542		
3,900.00	3,869.55	3,953.08	3,930.97	11.47	10.20	169.10	-51.34	38.70	305.28	283.51	21.77	14.020		
4,000.00	3,967.54	4,053.07	4,028.77	11.87	10.56	168.82	-48.76	59.32	304.73	282.20	22.53	13.526		
4,100.00	4,065.53	4,153.06	4,126.57	12.28	10.93	168.53	-46.17	79.95	304.19	280.90	23.30	13.058		
4,200.00	4,163.52	4,253.05	4,224.37	12.69	11.31	168.25	-43.58	100.57	303.66	279.59	24.07	12.615		
4,300.00	4,261.51	4,353.03	4,322.18	13.11	11.70	167.96	-41.00	121.20	303.13	278.28	24.85	12.196		
4,400.00	4,359.51	4,453.02	4,419.98	13.53	12.09	167.68	-38.41	141.83	302.61	276.96	25.64	11.800		
4,500.00	4,457.50	4,553.01	4,517.78	13.95	12.49	167.39	-35.83	162.45	302.10	275.66	26.44	11.425		
4,600.00	4,555.49	4,652.99	4,615.58	14.38	12.89	167.10	-33.24	183.08	301.59	274.35	27.24	11.070		
4,700.00	4,653.48	4,752.98	4,713.39	14.81	13.30	166.81	-30.65	203.70	301.10	273.04	28.05	10.734		
4,800.00	4,751.48	4,852.97	4,811.19	15.24	13.71	166.52	-28.07	224.33	300.61	271.74	28.86	10.415		
4,874.08	4,824.07	4,927.04	4,883.64	15.55	14.02	166.31	-26.15	239.61	300.25	270.79	29.45	10.194		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 901H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10146-r.5 MWD+IFR1+SAG+FDIR														Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
4,900.00	4,849.48	4,952.96	4,908.99	15.65	14.13	166.23	-25.48	244.95	300.07	270.41	29.66	10.118					
5,000.00	4,947.73	5,052.92	5,006.77	16.09	14.55	165.87	-22.89	265.58	298.31	267.84	30.46	9.792					
5,100.00	5,046.28	5,152.84	5,104.50	16.51	14.97	165.42	-20.31	286.19	294.87	263.62	31.26	9.434					
5,200.00	5,145.12	5,252.67	5,202.15	16.93	15.40	164.87	-17.73	306.78	289.77	257.74	32.03	9.048					
5,300.00	5,244.21	5,352.38	5,299.69	17.33	15.83	164.19	-15.15	327.35	283.02	250.25	32.77	8.637					
5,400.00	5,343.52	5,451.95	5,397.09	17.73	16.26	163.38	-12.57	347.89	274.64	241.15	33.48	8.202					
5,500.00	5,443.01	5,551.35	5,494.31	18.11	16.69	162.39	-10.00	368.40	264.65	230.50	34.15	7.749					
5,600.00	5,542.67	5,650.55	5,591.34	18.48	17.12	161.20	-7.43	388.86	253.10	218.33	34.77	7.278					
5,700.00	5,642.46	5,749.51	5,688.14	18.84	17.56	159.75	-4.87	409.27	240.04	204.72	35.33	6.795					
5,800.00	5,742.34	5,848.20	5,784.67	19.16	17.99	157.96	-2.32	429.63	225.53	189.75	35.78	6.303					
5,900.00	5,842.29	5,946.60	5,880.92	19.46	18.43	155.73	0.22	449.93	209.68	173.58	36.10	5.808					
6,000.00	5,942.28	6,044.67	5,976.85	19.70	18.86	152.92	2.76	470.16	192.64	156.41	36.22	5.318					
6,024.12	5,966.40	6,068.27	5,999.94	19.72	18.97	-128.79	3.37	475.03	188.37	152.18	36.19	5.205					
6,100.00	6,042.28	6,142.50	6,072.54	19.75	19.30	-131.48	5.29	490.34	175.05	139.09	35.96	4.868					
6,200.00	6,142.28	6,240.31	6,168.22	19.79	19.74	-135.70	7.82	510.52	158.18	122.74	35.44	4.463					
6,300.00	6,242.28	6,338.13	6,263.90	19.83	20.17	-140.87	10.35	530.70	142.36	107.79	34.57	4.118					
6,400.00	6,342.28	6,434.48	6,358.26	19.87	20.59	-146.93	12.77	550.00	128.36	95.08	33.28	3.857					
6,500.00	6,442.28	6,530.99	6,453.22	19.91	21.02	-153.38	14.91	567.08	117.50	85.75	31.75	3.701					
6,600.00	6,542.28	6,628.32	6,549.40	19.95	21.44	-159.89	16.77	581.89	109.63	79.48	30.15	3.636					
6,700.00	6,642.28	6,726.37	6,646.64	19.99	21.85	-166.03	18.33	594.34	104.34	75.61	28.73	3.632					
6,800.00	6,742.28	6,825.00	6,744.75	20.03	22.24	-171.39	19.59	604.36	101.08	73.42	27.66	3.654					
6,900.00	6,842.28	6,924.10	6,843.55	20.07	22.61	-175.61	20.53	611.90	99.26	72.25	27.01	3.675					
7,000.00	6,942.28	7,023.52	6,942.84	20.11	22.95	-178.49	21.16	616.90	98.37	71.66	26.72	3.682					
7,100.00	7,042.28	7,123.14	7,042.43	20.16	23.21	-179.91	21.47	619.34	98.03	71.36	26.67	3.676					
7,159.69	7,101.97	7,182.68	7,101.97	20.18	23.27	179.94	21.50	619.60	98.00	71.28	26.72	3.668					
7,200.00	7,142.28	7,222.99	7,142.28	20.20	23.28	179.94	21.50	619.60	98.00	71.23	26.77	3.661					
7,300.00	7,242.28	7,322.99	7,242.28	20.24	23.32	179.94	21.50	619.60	98.00	71.10	26.90	3.643					
7,400.00	7,342.28	7,422.99	7,342.28	20.28	23.35	179.94	21.50	619.60	98.00	70.96	27.04	3.625					
7,500.00	7,442.28	7,522.99	7,442.28	20.33	23.39	179.94	21.50	619.60	98.00	70.83	27.17	3.606					
7,600.00	7,542.28	7,622.99	7,542.28	20.37	23.43	179.94	21.50	619.60	98.00	70.69	27.31	3.589					
7,700.00	7,642.28	7,722.99	7,642.28	20.41	23.46	179.94	21.50	619.60	98.00	70.56	27.45	3.571					
7,800.00	7,742.28	7,822.99	7,742.28	20.46	23.50	179.94	21.50	619.60	98.00	70.42	27.58	3.553					
7,900.00	7,842.28	7,922.99	7,842.28	20.50	23.53	179.94	21.50	619.60	98.00	70.28	27.72	3.536					
8,000.00	7,942.28	8,022.99	7,942.28	20.55	23.57	179.94	21.50	619.60	98.00	70.15	27.85	3.518					
8,100.00	8,042.28	8,122.99	8,042.28	20.59	23.61	179.94	21.50	619.60	98.00	70.01	27.99	3.501					
8,200.00	8,142.28	8,222.99	8,142.28	20.63	23.64	179.94	21.50	619.60	98.00	69.87	28.13	3.484					
8,300.00	8,242.28	8,322.99	8,242.28	20.68	23.68	179.94	21.50	619.60	98.00	69.73	28.27	3.467					
8,400.00	8,342.28	8,422.99	8,342.28	20.72	23.72	179.94	21.50	619.60	98.00	69.60	28.40	3.450					
8,500.00	8,442.28	8,522.99	8,442.28	20.77	23.76	179.94	21.50	619.60	98.00	69.46	28.54	3.434					
8,600.00	8,542.28	8,622.99	8,542.28	20.82	23.79	179.94	21.50	619.60	98.00	69.32	28.68	3.417					
8,700.00	8,642.28	8,722.99	8,642.28	20.86	23.83	179.94	21.50	619.60	98.00	69.18	28.82	3.401					
8,800.00	8,742.28	8,822.99	8,742.28	20.91	23.87	179.94	21.50	619.60	98.00	69.04	28.96	3.384					
8,900.00	8,842.28	8,922.99	8,842.28	20.95	23.91	179.94	21.50	619.60	98.00	68.90	29.10	3.368					
9,000.00	8,942.28	9,022.99	8,942.28	21.00	23.95	179.94	21.50	619.60	98.00	68.76	29.24	3.352					
9,100.00	9,042.28	9,122.99	9,042.28	21.05	23.99	179.94	21.50	619.60	98.00	68.63	29.37	3.336					
9,199.26	9,141.54	9,222.25	9,141.54	21.09	24.02	179.94	21.50	619.60	98.00	68.49	29.51	3.321 CC					
9,200.00	9,142.28	9,222.99	9,142.28	21.09	24.02	-179.99	21.50	619.60	98.00	68.49	29.51	3.320 ES, SF					
9,225.00	9,167.27	9,247.98	9,167.27	21.09	24.03	-179.99	21.50	619.60	98.69	69.15	29.55	3.340					
9,250.00	9,192.19	9,272.90	9,192.19	21.10	24.04	-179.99	21.50	619.60	100.69	71.12	29.57	3.405					
9,275.00	9,216.97	9,297.68	9,216.97	21.10	24.05	-179.99	21.50	619.60	103.99	74.39	29.60	3.513					
9,300.00	9,241.54	9,322.25	9,241.54	21.10	24.06	-179.99	21.50	619.60	108.59	78.96	29.63	3.665					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 901H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10146-r.5 MWD+IFR1+SAG+FDIR														Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
9,325.00	9,265.83	9,346.55	9,265.83	21.10	24.07	-179.99	21.50	619.60	114.46	84.80	29.66	3.859					
9,350.00	9,289.79	9,370.50	9,289.79	21.11	24.08	-179.99	21.50	619.60	121.60	91.90	29.69	4.095					
9,375.00	9,313.34	9,394.05	9,313.34	21.11	24.09	-179.99	21.50	619.60	129.98	100.25	29.73	4.373					
9,400.00	9,336.42	9,417.13	9,336.42	21.11	24.10	-179.99	21.50	619.60	139.58	109.82	29.76	4.691					
9,425.00	9,358.97	9,439.68	9,358.97	21.12	24.11	-179.99	21.50	619.60	150.38	120.59	29.79	5.048					
9,450.00	9,380.92	9,461.63	9,380.92	21.12	24.12	-179.99	21.50	619.60	162.34	132.52	29.82	5.444					
9,475.00	9,402.21	9,482.92	9,402.21	21.12	24.13	-179.99	21.50	619.60	175.43	145.58	29.85	5.876					
9,500.00	9,422.79	9,503.50	9,422.79	21.13	24.14	-179.99	21.50	619.60	189.62	159.74	29.89	6.345					
9,525.00	9,442.60	9,523.31	9,442.60	21.13	24.14	-179.99	21.50	619.60	204.87	174.95	29.92	6.848					
9,550.00	9,461.58	9,542.29	9,461.58	21.14	24.15	-179.99	21.50	619.60	221.14	191.18	29.95	7.383					
9,575.00	9,479.68	9,560.39	9,479.68	21.15	24.16	-180.00	21.50	619.60	238.37	208.39	29.98	7.951					
9,600.00	9,496.86	9,577.57	9,496.86	21.16	24.16	-180.00	21.50	619.60	256.53	226.52	30.01	8.548					
9,625.00	9,513.07	9,593.78	9,513.07	21.17	24.17	-180.00	21.50	619.60	275.56	245.52	30.04	9.173					
9,650.00	9,528.25	9,608.97	9,528.25	21.18	24.18	-180.00	21.50	619.60	295.42	265.35	30.07	9.824					
9,675.00	9,542.38	9,623.09	9,542.38	21.19	24.18	-180.00	21.50	619.60	316.04	285.94	30.10	10.500					
9,700.00	9,555.41	9,636.12	9,555.41	21.20	24.19	-180.00	21.50	619.60	337.37	307.25	30.12	11.200					
9,725.00	9,567.30	9,648.01	9,567.30	21.22	24.19	-179.99	21.50	619.60	359.36	329.21	30.15	11.920					
9,750.00	9,578.03	9,658.74	9,578.03	21.24	24.20	-179.99	21.50	619.60	381.94	351.77	30.17	12.659					
9,775.00	9,587.56	9,668.27	9,587.56	21.26	24.20	-179.99	21.50	619.60	405.05	374.86	30.19	13.416					
9,800.00	9,595.87	9,676.58	9,595.87	21.28	24.20	-179.99	21.50	619.60	428.62	398.41	30.21	14.187					
9,825.00	9,602.93	9,683.64	9,602.93	21.30	24.21	-179.99	21.50	619.60	452.60	422.37	30.23	14.973					
9,850.00	9,608.73	9,689.44	9,608.73	21.33	24.21	-179.99	21.50	619.60	476.92	446.67	30.24	15.769					
9,875.00	9,613.24	9,693.95	9,613.24	21.35	24.21	-179.99	21.50	619.60	501.50	471.25	30.26	16.575					
9,900.00	9,616.47	9,697.18	9,616.47	21.38	24.21	-179.98	21.50	619.60	526.29	496.03	30.27	17.388					
9,925.00	9,618.39	9,699.10	9,618.39	21.42	24.21	-179.97	21.50	619.60	551.22	520.94	30.28	18.207					
9,946.72	9,619.00	9,699.71	9,619.00	21.45	24.21	-179.72	21.50	619.60	572.92	542.64	30.28	18.920					
10,000.00	9,619.28	9,699.99	9,619.28	21.53	24.21	-179.75	21.50	619.60	626.20	595.91	30.29	20.673					
10,100.00	9,619.82	9,700.53	9,619.82	21.72	24.21	-179.78	21.50	619.60	726.20	695.89	30.31	23.958					
10,200.00	9,620.35	9,701.06	9,620.35	21.94	24.21	-179.81	21.50	619.60	826.20	795.87	30.33	27.237					
10,300.00	9,620.88	11,338.38	10,546.19	22.19	25.59	-180.00	941.07	618.53	925.33	885.40	39.93	23.174					
10,400.00	9,621.41	11,438.38	10,546.91	22.48	25.87	-180.00	1,041.07	618.41	925.52	885.40	40.12	23.068					
10,500.00	9,621.95	11,538.38	10,547.62	22.79	26.17	-180.00	1,141.06	618.29	925.70	885.37	40.33	22.953					
10,600.00	9,622.48	11,638.37	10,548.34	23.14	26.50	-180.00	1,241.06	618.17	925.89	885.33	40.56	22.828					
10,700.00	9,623.01	11,738.37	10,549.06	23.51	26.85	-180.00	1,341.06	618.06	926.07	885.26	40.81	22.695					
10,800.00	9,623.55	11,838.37	10,549.77	23.91	27.23	-180.00	1,441.06	617.94	926.25	885.18	41.07	22.553					
10,900.00	9,624.08	11,938.37	10,550.49	24.33	27.62	-180.00	1,541.05	617.82	926.44	885.08	41.35	22.403					
11,000.00	9,624.61	12,038.37	10,551.21	24.78	28.04	-180.00	1,641.05	617.71	926.62	884.97	41.65	22.245					
11,100.00	9,625.14	12,138.37	10,551.92	25.24	28.48	-180.00	1,741.05	617.59	926.80	884.83	41.97	22.081					
11,200.00	9,625.68	12,238.37	10,552.64	25.73	28.94	-180.00	1,841.04	617.47	926.99	884.68	42.31	21.911					
11,300.00	9,626.21	12,338.37	10,553.36	26.24	29.42	-180.00	1,941.04	617.36	927.17	884.51	42.66	21.734					
11,400.00	9,626.74	12,438.37	10,554.07	26.77	29.91	-180.00	2,041.04	617.24	927.36	884.33	43.03	21.553					
11,500.00	9,627.27	12,538.37	10,554.79	27.31	30.42	-180.00	2,141.04	617.12	927.54	884.13	43.41	21.367					
11,600.00	9,627.81	12,638.37	10,555.51	27.87	30.95	-180.00	2,241.03	617.01	927.72	883.92	43.81	21.177					
11,700.00	9,628.34	12,738.37	10,556.22	28.45	31.49	-180.00	2,341.03	616.89	927.91	883.69	44.22	20.984					
11,800.00	9,628.87	12,838.37	10,556.94	29.04	32.04	-180.00	2,441.03	616.77	928.09	883.44	44.65	20.787					
11,900.00	9,629.40	12,938.37	10,557.66	29.64	32.61	-180.00	2,541.03	616.66	928.27	883.19	45.09	20.588					
12,000.00	9,629.94	13,038.37	10,558.37	30.26	33.19	-180.00	2,641.02	616.54	928.46	882.92	45.54	20.387					
12,100.00	9,630.47	13,138.37	10,559.09	30.89	33.78	-180.00	2,741.02	616.42	928.64	882.63	46.01	20.183					
12,200.00	9,631.00	13,238.37	10,559.80	31.52	34.38	-180.00	2,841.02	616.30	928.83	882.34	46.49	19.979					
12,300.00	9,631.53	13,338.37	10,560.52	32.17	35.00	-180.00	2,941.01	616.19	929.01	882.03	46.98	19.773					
12,400.00	9,632.07	13,438.37	10,561.24	32.83	35.62	-180.00	3,041.01	616.07	929.19	881.71	47.49	19.567					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 901H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10146-r.5 MWD+IFR1+SAG+FDIR														Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning				
12,500.00	9,632.60	13,538.37	10,561.95	33.50	36.26	-180.00	3,141.01	615.95	929.38	881.37	48.00	19.361					
12,600.00	9,633.13	13,638.37	10,562.67	34.17	36.90	-180.00	3,241.01	615.84	929.56	881.03	48.53	19.154					
12,700.00	9,633.67	13,738.37	10,563.39	34.86	37.55	-180.00	3,341.00	615.72	929.75	880.68	49.07	18.948					
12,800.00	9,634.20	13,838.37	10,564.10	35.55	38.21	-180.00	3,441.00	615.60	929.93	880.31	49.62	18.742					
12,900.00	9,634.73	13,938.37	10,564.82	36.25	38.88	-180.00	3,541.00	615.49	930.11	879.94	50.18	18.537					
13,000.00	9,635.26	14,038.37	10,565.54	36.95	39.55	-180.00	3,640.99	615.37	930.30	879.55	50.75	18.333					
13,100.00	9,635.80	14,138.37	10,566.25	37.67	40.23	-180.00	3,740.99	615.25	930.48	879.16	51.32	18.130					
13,200.00	9,636.33	14,238.37	10,566.97	38.38	40.92	-180.00	3,840.99	615.14	930.66	878.75	51.91	17.928					
13,300.00	9,636.86	14,338.37	10,567.69	39.11	41.62	-180.00	3,940.99	615.02	930.85	878.34	52.51	17.728					
13,400.00	9,637.39	14,438.37	10,568.40	39.84	42.32	-180.00	4,040.98	614.90	931.03	877.92	53.11	17.530					
13,500.00	9,637.93	14,538.37	10,569.12	40.57	43.02	-180.00	4,140.98	614.78	931.22	877.49	53.72	17.334					
13,600.00	9,638.46	14,638.37	10,569.84	41.31	43.73	-180.00	4,240.98	614.67	931.40	877.06	54.34	17.139					
13,700.00	9,638.99	14,738.37	10,570.55	42.05	44.45	-180.00	4,340.97	614.55	931.58	876.61	54.97	16.946					
13,800.00	9,639.52	14,838.37	10,571.27	42.80	45.17	-180.00	4,440.97	614.43	931.77	876.16	55.61	16.756					
13,900.00	9,640.06	14,938.37	10,571.98	43.55	45.90	-180.00	4,540.97	614.32	931.95	875.70	56.25	16.568					
14,000.00	9,640.59	15,038.37	10,572.70	44.31	46.63	-180.00	4,640.97	614.20	932.14	875.23	56.90	16.382					
14,100.00	9,641.12	15,138.37	10,573.42	45.06	47.36	-180.00	4,740.96	614.08	932.32	874.76	57.56	16.198					
14,200.00	9,641.65	15,238.37	10,574.13	45.83	48.10	-180.00	4,840.96	613.97	932.50	874.28	58.22	16.017					
14,300.00	9,642.19	15,338.37	10,574.85	46.59	48.84	-180.00	4,940.96	613.85	932.69	873.80	58.89	15.838					
14,400.00	9,642.72	15,438.37	10,575.57	47.36	49.59	-180.00	5,040.96	613.73	932.87	873.31	59.56	15.662					
14,500.00	9,643.25	15,538.37	10,576.28	48.13	50.34	-180.00	5,140.95	613.62	933.05	872.81	60.25	15.488					
14,600.00	9,643.79	15,638.37	10,577.00	48.91	51.09	-180.00	5,240.95	613.50	933.24	872.31	60.93	15.316					
14,700.00	9,644.32	15,738.37	10,577.72	49.69	51.85	-180.00	5,340.95	613.38	933.42	871.80	61.62	15.147					
14,800.00	9,644.85	15,838.37	10,578.43	50.47	52.61	-180.00	5,440.94	613.27	933.61	871.28	62.32	14.981					
14,900.00	9,645.38	15,938.37	10,579.15	51.25	53.37	-180.00	5,540.94	613.15	933.79	870.77	63.02	14.816					
15,000.00	9,645.92	16,038.37	10,579.87	52.03	54.14	-180.00	5,640.94	613.03	933.97	870.24	63.73	14.655					
15,100.00	9,646.45	16,138.37	10,580.58	52.82	54.90	-180.00	5,740.94	612.91	934.16	869.71	64.44	14.496					
15,200.00	9,646.98	16,238.37	10,581.30	53.61	55.67	-180.00	5,840.93	612.80	934.34	869.18	65.16	14.339					
15,300.00	9,647.51	16,338.37	10,582.02	54.40	56.45	-180.00	5,940.93	612.68	934.53	868.64	65.88	14.185					
15,400.00	9,648.05	16,438.37	10,582.73	55.19	57.22	-180.00	6,040.93	612.56	934.71	868.10	66.61	14.033					
15,500.00	9,648.58	16,538.37	10,583.45	55.99	58.00	-180.00	6,140.92	612.45	934.89	867.56	67.34	13.884					
15,600.00	9,649.11	16,638.37	10,584.16	56.78	58.78	-180.00	6,240.92	612.33	935.08	867.01	68.07	13.737					
15,700.00	9,649.64	16,738.37	10,584.88	57.58	59.56	-180.00	6,340.92	612.21	935.26	866.45	68.81	13.593					
15,800.00	9,650.18	16,838.37	10,585.60	58.38	60.34	-180.00	6,440.92	612.10	935.44	865.90	69.55	13.450					
15,900.00	9,650.71	16,938.37	10,586.31	59.19	61.13	-180.00	6,540.91	611.98	935.63	865.34	70.29	13.310					
16,000.00	9,651.24	17,038.37	10,587.03	59.99	61.92	-180.00	6,640.91	611.86	935.81	864.77	71.04	13.173					
16,100.00	9,651.78	17,138.37	10,587.75	60.79	62.71	-180.00	6,740.91	611.75	936.00	864.20	71.79	13.037					
16,200.00	9,652.31	17,238.37	10,588.46	61.60	63.50	-180.00	6,840.90	611.63	936.18	863.63	72.55	12.904					
16,300.00	9,652.84	17,338.37	10,589.18	62.41	64.29	-180.00	6,940.90	611.51	936.36	863.06	73.31	12.773					
16,400.00	9,653.37	17,438.37	10,589.90	63.22	65.09	-180.00	7,040.90	611.40	936.55	862.48	74.07	12.645					
16,500.00	9,653.91	17,538.37	10,590.61	64.03	65.88	-180.00	7,140.90	611.28	936.73	861.90	74.83	12.518					
16,600.00	9,654.44	17,638.37	10,591.33	64.84	66.68	-180.00	7,240.89	611.16	936.91	861.32	75.60	12.393					
16,700.00	9,654.97	17,738.37	10,592.05	65.65	67.48	-180.00	7,340.89	611.04	937.10	860.73	76.37	12.271					
16,800.00	9,655.50	17,838.37	10,592.76	66.46	68.28	-180.00	7,440.89	610.93	937.28	860.14	77.14	12.150					
16,900.00	9,656.04	17,938.37	10,593.48	67.28	69.08	-180.00	7,540.89	610.81	937.47	859.55	77.92	12.032					
17,000.00	9,656.57	18,038.37	10,594.19	68.09	69.89	-180.00	7,640.88	610.69	937.65	858.95	78.70	11.915					
17,100.00	9,657.10	18,138.37	10,594.91	68.91	70.69	-180.00	7,740.88	610.58	937.83	858.36	79.48	11.800					
17,200.00	9,657.63	18,238.37	10,595.63	69.73	71.50	-180.00	7,840.88	610.46	938.02	857.76	80.26	11.687					
17,300.00	9,658.17	18,338.37	10,596.34	70.55	72.30	-180.00	7,940.87	610.34	938.20	857.16	81.04	11.576					
17,400.00	9,658.70	18,438.37	10,597.06	71.37	73.11	-180.00	8,040.87	610.23	938.39	856.55	81.83	11.467					
17,500.00	9,659.23	18,538.37	10,597.78	72.19	73.92	-180.00	8,140.87	610.11	938.57	855.95	82.62	11.360					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 901H - OWB - PWP2													Offset Site Error:	
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10146-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error:	
Rule Assigned:														
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Semi Major Axis Reference Offset (usft)		Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)		Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning
17,600.00	9,659.76	18,638.36	10,598.49	73.01	74.73	-180.00	8,240.87	609.99	938.75	855.34	83.41	11.254		
17,700.00	9,660.30	18,738.36	10,599.21	73.83	75.54	-180.00	8,340.86	609.88	938.94	854.73	84.21	11.150		
17,800.00	9,660.83	18,838.36	10,599.93	74.65	76.35	-180.00	8,440.86	609.76	939.12	854.12	85.01	11.048		
17,900.00	9,661.36	18,938.36	10,600.64	75.48	77.17	-180.00	8,540.86	609.64	939.30	853.50	85.80	10.947		
18,000.00	9,661.90	19,038.36	10,601.36	76.30	77.98	-180.00	8,640.85	609.53	939.49	852.88	86.60	10.848		
18,100.00	9,662.43	19,138.36	10,602.08	77.13	78.79	-180.00	8,740.85	609.41	939.67	852.27	87.41	10.751		
18,200.00	9,662.96	19,238.36	10,602.79	77.95	79.61	-180.00	8,840.85	609.29	939.86	851.65	88.21	10.655		
18,300.00	9,663.49	19,338.36	10,603.51	78.78	80.43	-180.00	8,940.85	609.17	940.04	851.02	89.02	10.560		
18,400.00	9,664.03	19,438.36	10,604.23	79.61	81.24	-180.00	9,040.84	609.06	940.22	850.40	89.82	10.468		
18,500.00	9,664.56	19,538.36	10,604.94	80.43	82.06	-180.00	9,140.84	608.94	940.41	849.78	90.63	10.376		
18,600.00	9,665.09	19,638.36	10,605.66	81.26	82.88	-180.00	9,240.84	608.82	940.59	849.15	91.44	10.286		
18,700.00	9,665.62	19,738.36	10,606.37	82.09	83.70	-180.00	9,340.83	608.71	940.78	848.52	92.25	10.198		
18,800.00	9,666.16	19,838.36	10,607.09	82.92	84.52	-180.00	9,440.83	608.59	940.96	847.89	93.07	10.110		
18,900.00	9,666.69	19,938.36	10,607.81	83.75	85.34	-180.00	9,540.83	608.47	941.14	847.26	93.88	10.025		
19,000.00	9,667.22	20,038.36	10,608.52	84.58	86.17	-180.00	9,640.83	608.36	941.33	846.63	94.70	9.940		
19,100.00	9,667.75	20,138.36	10,609.24	85.41	86.99	-180.00	9,740.82	608.24	941.51	845.99	95.52	9.857		
19,200.00	9,668.29	20,238.36	10,609.96	86.24	87.81	-180.00	9,840.82	608.12	941.69	845.36	96.34	9.775		
19,300.00	9,668.82	20,338.36	10,610.67	87.08	88.64	-180.00	9,940.82	608.01	941.88	844.72	97.16	9.694		
19,400.00	9,669.35	20,438.36	10,611.39	87.91	89.46	-180.00	10,040.82	607.89	942.06	844.08	97.98	9.615		
19,500.00	9,669.88	20,538.36	10,612.11	88.74	90.28	-180.00	10,140.81	607.77	942.25	843.44	98.81	9.536		
19,600.00	9,670.42	20,638.36	10,612.82	89.58	91.11	-180.00	10,240.81	607.66	942.43	842.80	99.63	9.459		
19,700.00	9,670.95	20,738.36	10,613.54	90.41	91.94	-180.00	10,340.81	607.54	942.61	842.16	100.46	9.383		
19,800.00	9,671.48	20,838.36	10,614.26	91.24	92.76	-180.00	10,440.80	607.42	942.80	841.51	101.28	9.308		
19,897.14	9,672.00	20,935.50	10,614.95	92.06	93.57	-180.00	10,537.94	607.31	942.98	840.89	102.09	9.237		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 902H - OWB - PWP2													Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10318-r.5 MWD+IFR1+SAG+FDIR													Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning			
0.00	0.00	0.00	1.00	0.00	0.00	-107.05	-61.20	-199.60	208.77	208.77	1.98	105.244				
100.00	100.00	99.00	100.00	0.77	0.76	-107.05	-61.20	-199.60	208.77	206.79	3.30	63.169				
200.00	200.00	199.00	200.00	1.44	1.43	-107.05	-61.20	-199.60	208.77	205.47	4.19	49.815				
300.00	300.00	299.00	300.00	1.88	1.88	-107.05	-61.20	-199.60	208.77	204.58	4.91	42.534				
400.00	400.00	399.00	400.00	2.25	2.24	-107.05	-61.20	-199.60	208.77	203.86	5.53	37.753				
500.00	500.00	499.00	500.00	2.56	2.56	-107.05	-61.20	-199.60	208.77	203.24	6.09	34.295				
600.00	600.00	599.00	600.00	2.84	2.84	-107.05	-61.20	-199.60	208.77	202.68	6.60	31.639				
700.00	700.00	699.00	700.00	3.10	3.10	-107.05	-61.20	-199.60	208.77	202.17	7.07	29.512				
800.00	800.00	799.00	800.00	3.34	3.34	-107.05	-61.20	-199.60	208.77	201.70	7.52	27.757				
900.00	900.00	899.00	900.00	3.57	3.57	-107.05	-61.20	-199.60	208.77	201.25	7.95	26.276				
1,000.00	1,000.00	999.00	1,000.00	3.79	3.78	-107.05	-61.20	-199.60	208.77	200.83	8.35	25.003				
1,100.00	1,100.00	1,099.00	1,100.00	4.19	4.19	-107.05	-61.20	-199.60	208.77	200.42	8.74	23.894				
1,200.00	1,200.00	1,199.00	1,200.00	4.38	4.37	-107.05	-61.20	-199.60	208.77	199.66	9.11	22.915				
1,300.00	1,300.00	1,299.00	1,300.00	4.56	4.56	-107.05	-61.20	-199.60	208.77	199.30	9.47	22.042				
1,400.00	1,400.00	1,399.00	1,400.00	4.74	4.73	-107.05	-61.20	-199.60	208.77	198.95	9.82	21.257				
1,500.00	1,500.00	1,499.00	1,500.00	4.91	4.91	-107.05	-61.20	-199.60	208.77	198.61	10.16	20.547				
1,600.00	1,600.00	1,599.00	1,600.00	5.08	5.07	-107.05	-61.20	-199.60	208.77	198.28	10.49	19.899				
1,700.00	1,700.00	1,699.00	1,700.00	5.24	5.24	-107.05	-61.20	-199.60	208.77	197.96	10.81	19.306				
1,800.00	1,800.00	1,799.00	1,800.00	5.40	5.40	-107.05	-61.20	-199.60	208.77	197.64	11.13	18.759				
1,900.00	1,900.00	1,899.00	1,900.00	5.56	5.55	-107.05	-61.20	-199.60	208.77	197.33	11.44	18.253 CC, ES				
2,000.00	2,000.00	1,999.00	2,000.00	5.79	5.70	174.00	-60.67	-198.85	209.66	197.86	11.81	17.754				
2,100.00	2,099.98	2,102.55	2,103.55	6.01	5.85	174.38	-59.07	-196.56	212.32	200.14	12.17	17.443				
2,200.00	2,199.84	2,206.13	2,207.08	6.26	6.01	175.00	-56.40	-192.75	216.74	204.18	12.56	17.251				
2,300.00	2,299.45	2,309.67	2,310.52	6.52	6.19	175.82	-52.66	-187.40	222.97	209.98	12.99	17.162				
2,400.00	2,398.70	2,413.17	2,413.81	6.80	6.40	176.81	-47.87	-180.48	231.01	217.55	13.46	17.164				
2,500.00	2,497.47	2,517.01	2,517.31	6.98	6.58	177.35	-44.62	-173.40	237.84	224.05	13.78	17.254				
2,575.02	2,571.17	2,596.58	2,596.49	7.02	6.65	177.45	-43.76	-170.61	240.09	226.21	13.89	17.290				
2,600.00	2,595.65	2,623.12	2,622.87	7.28	6.90	177.47	-41.47	-157.34	247.39	233.00	14.38	17.198				
2,700.00	2,693.64	2,728.91	2,727.79	7.56	7.15	177.26	-39.99	-143.52	253.59	238.67	14.92	16.996				
2,800.00	2,791.63	2,828.71	2,826.62	7.85	7.42	177.07	-38.51	-129.71	259.79	244.30	15.49	16.768				
2,900.00	2,889.62	2,928.51	2,925.46	8.16	7.70	176.89	-37.02	-115.90	266.00	249.90	16.10	16.525				
3,000.00	2,987.61	3,028.32	3,024.29	8.49	7.99	176.72	-35.54	-102.09	272.20	255.48	16.73	16.274				
3,100.00	3,085.61	3,128.12	3,123.12	8.83	8.30	176.55	-34.06	-88.28	278.42	261.03	17.38	16.018				
3,200.00	3,183.60	3,227.92	3,221.95	9.18	8.62	176.39	-32.57	-74.47	284.63	266.57	18.06	15.762				
3,300.00	3,281.59	3,327.73	3,320.79	9.54	8.95	176.24	-31.09	-60.66	290.84	272.09	18.75	15.509				
3,400.00	3,379.58	3,427.53	3,419.62	9.91	9.28	176.09	-29.61	-46.85	297.06	277.59	19.47	15.261				
3,500.00	3,477.58	3,527.34	3,518.45	10.29	9.63	175.95	-28.13	-33.04	303.28	283.09	20.19	15.020				
3,600.00	3,575.57	3,627.14	3,617.28	10.68	9.98	175.82	-26.64	-19.23	309.50	288.57	20.93	14.785				
3,700.00	3,673.56	3,726.94	3,716.12	11.07	10.33	175.69	-25.16	-5.41	315.72	294.04	21.69	14.559				
3,800.00	3,771.55	3,826.75	3,814.95	11.47	10.70	175.57	-23.68	8.40	321.94	299.50	22.45	14.342				
3,900.00	3,869.55	3,926.55	3,913.78	11.87	11.06	175.45	-22.19	22.21	328.17	304.95	23.22	14.133				
4,000.00	3,967.54	4,026.35	4,012.61	12.28	11.44	175.33	-20.71	36.02	334.40	310.39	24.00	13.932				
4,100.00	4,065.53	4,126.16	4,111.45	12.69	11.81	175.22	-19.23	49.83	340.62	315.83	24.79	13.740				
4,200.00	4,163.52	4,225.96	4,210.28	13.11	12.19	175.12	-17.75	63.64	346.85	321.27	25.58	13.559				
4,300.00	4,261.51	4,325.77	4,309.11	13.53	12.53	175.02	-16.34	76.70	353.07	327.03	26.35	13.413				
4,400.00	4,359.51	4,425.58	4,404.58	13.95	12.88	174.98	-15.13	88.03	361.38	334.26	27.12	13.326				
4,500.00	4,457.50	4,516.04	4,497.79	14.38	13.23	174.97	-14.08	97.80	370.99	343.12	27.88	13.308 SF				
4,600.00	4,555.49	4,609.68	4,590.91	14.81	13.55	175.00	-13.22	105.80	382.22	353.62	28.60	13.363				
4,700.00	4,653.48	4,700.00	4,680.87	15.24	13.88	175.07	-12.47	112.75	395.01	365.66	29.35	13.459				
4,800.00	4,751.48	4,795.97	4,776.58	15.55	14.11	175.15	-12.04	116.74	405.52	375.65	29.86	13.579				
4,874.08	4,824.07	4,864.57	4,845.07													

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 902H - OWB - PWP2														Offset Site Error: 0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10318-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error: 0.00 usft
Reference: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10318-r.5 MWD+IFR1+SAG+FDIR														
Rule Assigned: Distance														
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
4,900.00	4,849.48	4,888.53	4,869.00	15.65	14.19	175.18	-11.92	117.94	409.34	379.30	30.04	13.629		
5,000.00	4,947.73	4,980.82	4,961.22	16.09	14.47	175.30	-11.52	121.64	423.99	393.28	30.71	13.805		
5,100.00	5,046.28	5,072.92	5,053.29	16.51	14.72	175.44	-11.28	123.85	438.50	407.15	31.34	13.989		
5,200.00	5,145.12	5,165.64	5,146.00	16.93	14.88	175.57	-11.20	124.60	452.85	420.98	31.88	14.206		
5,300.00	5,244.21	5,263.85	5,244.21	17.33	14.92	175.71	-11.20	124.60	466.29	433.95	32.34	14.419		
5,400.00	5,343.52	5,363.16	5,343.52	17.73	14.97	175.82	-11.20	124.60	477.99	445.18	32.81	14.570		
5,500.00	5,443.01	5,462.65	5,443.01	18.11	15.02	175.92	-11.20	124.60	487.97	454.70	33.27	14.668		
5,600.00	5,542.67	5,562.31	5,542.67	18.48	15.07	175.99	-11.20	124.60	496.21	462.50	33.71	14.719		
5,700.00	5,642.46	5,662.10	5,642.46	18.84	15.13	176.05	-11.20	124.60	502.72	468.58	34.14	14.725		
5,800.00	5,742.34	5,761.98	5,742.34	19.16	15.18	176.09	-11.20	124.60	507.50	472.95	34.55	14.691		
5,900.00	5,842.29	5,861.93	5,842.29	19.46	15.23	176.11	-11.20	124.60	510.53	475.61	34.92	14.621		
6,000.00	5,942.28	5,961.92	5,942.28	19.70	15.29	176.12	-11.20	124.60	511.82	476.59	35.23	14.529		
6,024.12	5,966.40	5,986.04	5,966.40	19.72	15.30	-104.79	-11.20	124.60	511.87	476.60	35.26	14.516		
6,100.00	6,042.28	6,061.92	6,042.28	19.75	15.34	-104.79	-11.20	124.60	511.87	476.54	35.32	14.491		
6,200.00	6,142.28	6,161.92	6,142.28	19.79	15.39	-104.79	-11.20	124.60	511.87	476.45	35.41	14.454		
6,300.00	6,242.28	6,261.92	6,242.28	19.83	15.45	-104.79	-11.20	124.60	511.87	476.36	35.50	14.417		
6,400.00	6,342.28	6,361.92	6,342.28	19.87	15.50	-104.79	-11.20	124.60	511.87	476.27	35.60	14.380		
6,500.00	6,442.28	6,461.92	6,442.28	19.91	15.56	-104.79	-11.20	124.60	511.87	476.18	35.69	14.343		
6,600.00	6,542.28	6,561.92	6,542.28	19.95	15.61	-104.79	-11.20	124.60	511.87	476.09	35.78	14.306		
6,700.00	6,642.28	6,661.92	6,642.28	19.99	15.67	-104.79	-11.20	124.60	511.87	475.99	35.87	14.269		
6,800.00	6,742.28	6,761.92	6,742.28	20.03	15.72	-104.79	-11.20	124.60	511.87	475.90	35.97	14.231		
6,900.00	6,842.28	6,861.92	6,842.28	20.07	15.78	-104.79	-11.20	124.60	511.87	475.81	36.06	14.194		
7,000.00	6,942.28	6,961.92	6,942.28	20.11	15.84	-104.79	-11.20	124.60	511.87	475.71	36.16	14.157		
7,100.00	7,042.28	7,061.92	7,042.28	20.16	15.89	-104.79	-11.20	124.60	511.87	475.62	36.25	14.120		
7,200.00	7,142.28	7,161.92	7,142.28	20.20	15.95	-104.79	-11.20	124.60	511.87	475.52	36.35	14.083		
7,300.00	7,242.28	7,261.92	7,242.28	20.24	16.01	-104.79	-11.20	124.60	511.87	475.43	36.44	14.046		
7,400.00	7,342.28	7,361.92	7,342.28	20.28	16.06	-104.79	-11.20	124.60	511.87	475.33	36.54	14.009		
7,500.00	7,442.28	7,461.92	7,442.28	20.33	16.12	-104.79	-11.20	124.60	511.87	475.23	36.64	13.972		
7,600.00	7,542.28	7,561.92	7,542.28	20.37	16.18	-104.79	-11.20	124.60	511.87	475.14	36.73	13.935		
7,700.00	7,642.28	7,661.92	7,642.28	20.41	16.24	-104.79	-11.20	124.60	511.87	475.04	36.83	13.898		
7,800.00	7,742.28	7,761.92	7,742.28	20.46	16.29	-104.79	-11.20	124.60	511.87	474.94	36.93	13.861		
7,900.00	7,842.28	7,861.92	7,842.28	20.50	16.35	-104.79	-11.20	124.60	511.87	474.84	37.03	13.824		
8,000.00	7,942.28	7,961.92	7,942.28	20.55	16.41	-104.79	-11.20	124.60	511.87	474.74	37.13	13.787		
8,100.00	8,042.28	8,061.92	8,042.28	20.59	16.47	-104.79	-11.20	124.60	511.87	474.64	37.23	13.750		
8,200.00	8,142.28	8,161.92	8,142.28	20.63	16.53	-104.79	-11.20	124.60	511.87	474.54	37.33	13.714		
8,300.00	8,242.28	8,261.92	8,242.28	20.68	16.58	-104.79	-11.20	124.60	511.87	474.44	37.43	13.677		
8,400.00	8,342.28	8,361.92	8,342.28	20.72	16.64	-104.79	-11.20	124.60	511.87	474.34	37.53	13.640		
8,500.00	8,442.28	8,461.92	8,442.28	20.77	16.70	-104.79	-11.20	124.60	511.87	474.24	37.63	13.604		
8,600.00	8,542.28	8,561.92	8,542.28	20.82	16.76	-104.79	-11.20	124.60	511.87	474.14	37.73	13.567		
8,700.00	8,642.28	8,661.92	8,642.28	20.86	16.82	-104.79	-11.20	124.60	511.87	474.04	37.83	13.530		
8,800.00	8,742.28	8,761.92	8,742.28	20.91	16.88	-104.79	-11.20	124.60	511.87	473.93	37.93	13.494		
8,900.00	8,842.28	8,861.92	8,842.28	20.95	16.94	-104.79	-11.20	124.60	511.87	473.83	38.04	13.457		
9,000.00	8,942.28	8,961.92	8,942.28	21.00	17.00	-104.79	-11.20	124.60	511.87	473.73	38.14	13.421		
9,100.00	9,042.28	9,061.92	9,042.28	21.05	17.06	-104.79	-11.20	124.60	511.87	473.62	38.24	13.384		
9,199.26	9,141.54	9,161.18	9,141.54	21.09	17.12	-104.79	-11.20	124.60	511.87	473.52	38.35	13.349		
9,200.00	9,142.28	9,161.92	9,142.28	21.09	17.12	-104.73	-11.20	124.60	511.87	473.52	38.35	13.348		
9,225.00	9,167.27	9,186.91	9,167.27	21.09	17.14	-104.78	-11.20	124.60	512.04	473.68	38.36	13.348		
9,250.00	9,192.19	9,211.83	9,192.19	21.10	17.15	-104.94	-11.20	124.60	512.56	474.19	38.37	13.358		
9,275.00	9,216.97	9,236.61	9,216.97	21.10	17.17	-105.19	-11.20	124.60	513.42	475.04	38.38	13.377		
9,300.00	9,241.54	9,261.18	9,241.54	21.10	17.18	-105.53	-11.20	124.60	514.66	476.28	38.38	13.408		
9,325.00	9,265.83	9,285.47	9,265.83	21.10	17.20	-105.95	-11.20	124.60	516.30	477.92	38.38	13.452		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 902H - OWB - PWP2													Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10318-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error:	0.00 usft
Rule Assigned:														
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference Offset (usft)		Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft) +E/-W (usft)		Distance Between Centres (usft) Between Ellipses (usft)		No-Go Distance (usft)	Separation Factor	Warning	
9,350.00	9,289.79	9,309.43	9,289.79	21.11	17.21	-106.44	-11.20	124.60	518.37	480.00	38.37	13.508		
9,375.00	9,313.34	9,332.98	9,313.34	21.11	17.23	-106.99	-11.20	124.60	520.92	482.56	38.36	13.581		
9,400.00	9,336.42	9,356.06	9,336.42	21.11	17.24	-107.57	-11.20	124.60	523.98	485.65	38.33	13.670		
9,425.00	9,358.97	9,378.61	9,358.97	21.12	17.25	-108.17	-11.20	124.60	527.62	489.33	38.29	13.778		
9,450.00	9,380.92	9,400.56	9,380.92	21.12	17.27	-108.77	-11.20	124.60	531.88	493.63	38.24	13.908		
9,475.00	9,402.21	9,421.85	9,402.21	21.12	17.28	-109.35	-11.20	124.60	536.80	498.62	38.18	14.060		
9,500.00	9,422.79	9,442.43	9,422.79	21.13	17.29	-109.90	-11.20	124.60	542.45	504.35	38.10	14.238		
9,525.00	9,442.60	9,462.24	9,442.60	21.13	17.30	-110.38	-11.20	124.60	548.86	510.85	38.00	14.443		
9,550.00	9,461.58	9,481.22	9,461.58	21.14	17.32	-110.79	-11.20	124.60	556.07	518.18	37.89	14.676		
9,575.00	9,479.68	9,499.32	9,479.68	21.15	17.33	-111.09	-11.20	124.60	564.13	526.37	37.76	14.940		
9,600.00	9,496.86	9,516.50	9,496.86	21.16	17.34	-111.28	-11.20	124.60	573.06	535.44	37.62	15.235		
9,625.00	9,513.07	9,532.71	9,513.07	21.17	17.35	-111.32	-11.20	124.60	582.88	545.42	37.45	15.562		
9,650.00	9,528.25	9,547.89	9,528.25	21.18	17.36	-111.21	-11.20	124.60	593.60	556.32	37.28	15.923		
9,675.00	9,542.38	9,562.02	9,542.38	21.19	17.37	-110.91	-11.20	124.60	605.22	568.13	37.09	16.317		
9,700.00	9,555.41	9,575.05	9,555.41	21.20	17.37	-110.41	-11.20	124.60	617.74	580.85	36.89	16.744		
9,725.00	9,567.30	9,586.94	9,567.30	21.22	17.38	-109.69	-11.20	124.60	631.14	594.45	36.69	17.204		
9,750.00	9,578.03	9,597.67	9,578.03	21.24	17.39	-108.73	-11.20	124.60	645.39	608.91	36.47	17.695		
9,775.00	9,587.56	9,607.20	9,587.56	21.26	17.39	-107.49	-11.20	124.60	660.45	624.20	36.25	18.218		
9,800.00	9,595.87	9,615.51	9,595.87	21.28	17.40	-105.97	-11.20	124.60	676.29	640.25	36.03	18.769		
9,825.00	9,602.93	9,622.57	9,602.93	21.30	17.40	-104.14	-11.20	124.60	692.85	657.04	35.81	19.348		
9,850.00	9,608.73	9,628.37	9,608.73	21.33	17.41	-101.98	-11.20	124.60	710.07	674.48	35.59	19.953		
9,875.00	9,613.24	9,632.88	9,613.24	21.35	17.41	-99.48	-11.20	124.60	727.90	692.53	35.37	20.581		
9,900.00	9,616.47	9,636.11	9,616.47	21.38	17.41	-96.63	-11.20	124.60	746.26	711.11	35.15	21.231		
9,925.00	9,618.39	9,638.03	9,618.39	21.42	17.41	-93.42	-11.20	124.60	765.09	730.15	34.94	21.898		
9,946.72	9,619.00	9,638.64	9,619.00	21.45	17.41	-90.37	-11.20	124.60	781.76	747.01	34.76	22.492		
10,000.00	9,619.28	9,638.92	9,619.28	21.53	17.41	-90.41	-11.20	124.60	823.69	789.35	34.34	23.987		
10,100.00	9,619.82	9,639.46	9,619.82	21.72	17.41	-90.47	-11.20	124.60	905.61	871.96	33.65	26.914		
10,200.00	9,620.35	9,639.99	9,620.35	21.94	17.41	-90.53	-11.20	124.60	990.86	957.79	33.07	29.964		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 903H - OWB - PWP2													Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9992-r.5 MWD+IFR1+SAG+FDIR													Offset Well Error:	0.00 usft
Rule Assigned: Distance														
Measured Reference	Vertical	Measured	Vertical	Semi Major Axis		Highside	Offset Wellbore Centre		Distance		No-Go	Separation	Warning	
Depth	Depth	Depth	Depth	Reference	Offset	Toolface	+N/-S	+E/-W	Between	Between	Distance	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)			
0.00	0.00	0.00	0.90	0.00	0.00	-90.34	-1.20	-200.00	200.01					
100.00	100.00	99.10	100.00	0.77	0.76	-90.34	-1.20	-200.00	200.00	198.02	1.98	100.786		
200.00	200.00	199.10	200.00	1.44	1.43	-90.34	-1.20	-200.00	200.00	196.70	3.31	60.504		
300.00	300.00	299.10	300.00	1.88	1.88	-90.34	-1.20	-200.00	200.00	195.81	4.19	47.718		
400.00	400.00	399.10	400.00	2.25	2.24	-90.34	-1.20	-200.00	200.00	195.09	4.91	40.744		
500.00	500.00	499.10	500.00	2.56	2.56	-90.34	-1.20	-200.00	200.00	194.47	5.53	36.166		
600.00	600.00	599.10	600.00	2.84	2.84	-90.34	-1.20	-200.00	200.00	193.92	6.09	32.853		
700.00	700.00	699.10	700.00	3.10	3.10	-90.34	-1.20	-200.00	200.00	193.40	6.60	30.309		
800.00	800.00	799.10	800.00	3.34	3.34	-90.34	-1.20	-200.00	200.00	192.93	7.07	28.271		
900.00	900.00	899.10	900.00	3.57	3.57	-90.34	-1.20	-200.00	200.00	192.48	7.52	26.590		
1,000.00	1,000.00	999.10	1,000.00	3.79	3.78	-90.34	-1.20	-200.00	200.00	192.06	7.95	25.172		
1,100.00	1,100.00	1,099.10	1,100.00	3.99	3.99	-90.34	-1.20	-200.00	200.00	191.65	8.35	23.953		
1,200.00	1,200.00	1,199.10	1,200.00	4.19	4.19	-90.34	-1.20	-200.00	200.00	191.27	8.74	22.890		
1,300.00	1,300.00	1,299.10	1,300.00	4.38	4.37	-90.34	-1.20	-200.00	200.00	190.89	9.11	21.952		
1,400.00	1,400.00	1,399.10	1,400.00	4.56	4.56	-90.34	-1.20	-200.00	200.00	190.53	9.47	21.116		
1,500.00	1,500.00	1,499.10	1,500.00	4.74	4.73	-90.34	-1.20	-200.00	200.00	190.18	9.82	20.364		
1,600.00	1,600.00	1,599.10	1,600.00	4.91	4.91	-90.34	-1.20	-200.00	200.00	189.84	10.16	19.684		
1,700.00	1,700.00	1,699.10	1,700.00	5.08	5.07	-90.34	-1.20	-200.00	200.00	189.51	10.49	19.063		
1,800.00	1,800.00	1,799.10	1,800.00	5.24	5.24	-90.34	-1.20	-200.00	200.00	189.19	10.81	18.495		
1,900.00	1,900.00	1,899.10	1,900.00	5.40	5.40	-90.34	-1.20	-200.00	200.00	188.87	11.13	17.971		
2,000.00	2,000.00	1,999.10	2,000.00	5.56	5.55	-90.34	-1.20	-200.00	200.00	188.57	11.44	17.486 CC, ES		
2,100.00	2,099.98	2,093.70	2,094.58	5.79	5.77	-169.25	-0.31	-201.25	203.04	191.19	11.85	17.138 SF		
2,200.00	2,199.84	2,187.70	2,188.47	6.01	5.99	-168.73	2.36	-205.01	212.17	199.93	12.24	17.333		
2,300.00	2,299.45	2,280.63	2,281.08	6.26	6.21	-167.96	6.76	-211.19	227.38	214.73	12.65	17.974		
2,400.00	2,398.70	2,371.99	2,371.84	6.52	6.45	-167.03	12.77	-219.66	248.60	235.52	13.08	19.008		
2,500.00	2,497.47	2,466.25	2,465.21	6.80	6.66	-166.07	20.29	-230.24	275.14	261.62	13.52	20.348		
2,575.02	2,571.17	2,537.89	2,536.15	6.98	6.81	-165.52	26.07	-238.37	297.30	283.48	13.82	21.509		
2,600.00	2,595.65	2,561.65	2,559.68	7.02	6.87	-165.40	27.99	-241.07	304.99	291.08	13.91	21.926		
2,700.00	2,693.64	2,656.77	2,653.87	7.28	7.09	-164.99	35.66	-251.86	335.77	321.41	14.35	23.394		
2,800.00	2,791.63	2,751.89	2,748.07	7.56	7.34	-164.65	43.33	-262.65	366.56	351.74	14.82	24.734		
2,900.00	2,889.62	2,847.01	2,842.26	7.85	7.59	-164.37	51.00	-273.45	397.35	382.04	15.32	25.944		
3,000.00	2,987.61	2,942.14	2,936.46	8.16	7.86	-164.12	58.67	-284.24	428.16	412.32	15.84	27.035		
3,100.00	3,085.61	3,037.26	3,030.65	8.49	8.15	-163.91	66.34	-295.03	458.97	442.59	16.38	28.017		
3,200.00	3,183.60	3,132.38	3,124.85	8.83	8.44	-163.72	74.01	-305.82	489.79	472.85	16.95	28.901		
3,300.00	3,281.59	3,228.77	3,220.30	9.18	8.74	-163.56	81.77	-316.74	520.60	503.06	17.53	29.692		
3,400.00	3,379.58	3,332.58	3,323.27	9.54	9.09	-163.47	89.44	-327.53	550.45	532.25	18.19	30.254		
3,500.00	3,477.58	3,437.40	3,427.46	9.91	9.42	-163.49	96.08	-336.87	578.79	559.94	18.85	30.700		
3,600.00	3,575.57	3,543.17	3,532.79	10.29	9.76	-163.60	101.66	-344.72	605.61	586.09	19.52	31.029		
3,700.00	3,673.56	3,649.83	3,639.16	10.68	10.09	-163.79	106.14	-351.03	630.89	610.71	20.18	31.257		
3,800.00	3,771.55	3,757.31	3,746.48	11.07	10.41	-164.07	109.50	-355.76	654.62	633.77	20.85	31.401		
3,900.00	3,869.55	3,865.54	3,854.65	11.47	10.71	-164.41	111.70	-358.86	676.79	655.29	21.50	31.480		
4,000.00	3,967.54	3,974.47	3,963.56	11.87	10.96	-164.83	112.73	-360.30	697.40	675.28	22.12	31.526		
4,100.00	4,065.53	4,076.44	4,065.53	12.28	11.08	-165.25	112.80	-360.40	716.78	694.14	22.64	31.654		
4,200.00	4,163.52	4,174.43	4,163.52	12.69	11.15	-165.65	112.80	-360.40	736.11	712.97	23.14	31.812		
4,300.00	4,261.51	4,272.42	4,261.51	13.11	11.23	-166.02	112.80	-360.40	755.46	731.82	23.64	31.956		
4,400.00	4,359.51	4,370.42	4,359.51	13.53	11.30	-166.38	112.80	-360.40	774.85	750.70	24.15	32.084		
4,500.00	4,457.50	4,468.41	4,457.50	13.95	11.37	-166.72	112.80	-360.40	794.26	769.59	24.67	32.196		
4,600.00	4,555.49	4,566.40	4,555.49	14.38	11.44	-167.04	112.80	-360.40	813.69	788.50	25.20	32.295		
4,700.00	4,653.48	4,664.39	4,653.48	14.81	11.51	-167.35	112.80	-360.40	833.15	807.43	25.73	32.387		
4,800.00	4,751.48	4,762.39	4,751.48	15.24	11.59	-167.64	112.80	-360.40	852.64	826.37	26.27	32.452		
4,874.08	4,824.07	4,834.98	4,824.07	15.55	11.64	-167.85	112.80	-360.40	867.08	840.42	26.66	32.522		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 903H - OWB - PWP2														Offset Site Error:	0.00 usft		
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9992-r.5 MWD+IFR1+SAG+FDIR														Rule Assigned:		Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		No-Go Distance (usft)	Separation Factor	Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)							
4,900.00	4,849.48	4,860.39	4,849.48	15.65	11.66	-167.93	112.80	-360.40	872.08	845.29	26.79	32.549					
5,000.00	4,947.73	4,958.64	4,947.73	16.09	11.73	-168.22	112.80	-360.40	890.33	862.99	27.34	32.563					
5,100.00	5,046.28	5,057.19	5,046.28	16.51	11.80	-168.47	112.80	-360.40	906.91	879.03	27.88	32.525					
5,200.00	5,145.12	5,156.03	5,145.12	16.93	11.88	-168.69	112.80	-360.40	921.82	893.40	28.42	32.436					
5,300.00	5,244.21	5,255.12	5,244.21	17.33	11.95	-168.88	112.80	-360.40	935.03	906.08	28.95	32.301					
5,400.00	5,343.52	5,354.43	5,343.52	17.73	12.02	-169.03	112.80	-360.40	946.56	917.09	29.47	32.124					
5,500.00	5,443.01	5,453.92	5,443.01	18.11	12.10	-169.17	112.80	-360.40	956.38	926.41	29.97	31.911					
5,600.00	5,542.67	5,553.58	5,542.67	18.48	12.17	-169.27	112.80	-360.40	964.50	934.04	30.46	31.665					
5,700.00	5,642.46	5,653.36	5,642.46	18.84	12.25	-169.36	112.80	-360.40	970.91	939.99	30.93	31.392					
5,800.00	5,742.34	5,753.25	5,742.34	19.16	12.32	-169.42	112.80	-360.40	975.61	944.24	31.37	31.099					
5,900.00	5,842.29	5,853.20	5,842.29	19.46	12.40	-169.46	112.80	-360.40	978.60	946.82	31.78	30.795					
6,000.00	5,942.28	5,953.19	5,942.28	19.70	12.47	-169.47	112.80	-360.40	979.87	947.75	32.12	30.508					
6,024.12	5,966.40	5,977.31	5,966.40	19.72	12.49	-90.39	112.80	-360.40	979.92	947.77	32.16	30.472					
6,100.00	6,042.28	6,053.19	6,042.28	19.75	12.55	-90.39	112.80	-360.40	979.92	947.69	32.23	30.405					
6,200.00	6,142.28	6,153.19	6,142.28	19.79	12.62	-90.39	112.80	-360.40	979.92	947.59	32.33	30.306					
6,300.00	6,242.28	6,253.19	6,242.28	19.83	12.70	-90.39	112.80	-360.40	979.92	947.48	32.44	30.207					
6,400.00	6,342.28	6,353.19	6,342.28	19.87	12.77	-90.39	112.80	-360.40	979.92	947.38	32.55	30.109					
6,500.00	6,442.28	6,453.19	6,442.28	19.91	12.85	-90.39	112.80	-360.40	979.92	947.27	32.65	30.011					
6,600.00	6,542.28	6,553.19	6,542.28	19.95	12.92	-90.39	112.80	-360.40	979.92	947.16	32.76	29.912					
6,700.00	6,642.28	6,653.19	6,642.28	19.99	13.00	-90.39	112.80	-360.40	979.92	947.06	32.87	29.815					
6,800.00	6,742.28	6,753.19	6,742.28	20.03	13.07	-90.39	112.80	-360.40	979.92	946.95	32.98	29.717					
6,900.00	6,842.28	6,853.19	6,842.28	20.07	13.15	-90.39	112.80	-360.40	979.92	946.84	33.08	29.619					
7,000.00	6,942.28	6,953.19	6,942.28	20.11	13.22	-90.39	112.80	-360.40	979.92	946.73	33.19	29.522					
7,100.00	7,042.28	7,053.19	7,042.28	20.16	13.30	-90.39	112.80	-360.40	979.92	946.62	33.30	29.425					
7,200.00	7,142.28	7,153.19	7,142.28	20.20	13.37	-90.39	112.80	-360.40	979.92	946.51	33.41	29.329					
7,300.00	7,242.28	7,253.19	7,242.28	20.24	13.45	-90.39	112.80	-360.40	979.92	946.40	33.52	29.232					
7,400.00	7,342.28	7,353.19	7,342.28	20.28	13.53	-90.39	112.80	-360.40	979.92	946.29	33.63	29.136					
7,500.00	7,442.28	7,453.19	7,442.28	20.33	13.60	-90.39	112.80	-360.40	979.92	946.18	33.74	29.040					
7,600.00	7,542.28	7,553.19	7,542.28	20.37	13.68	-90.39	112.80	-360.40	979.92	946.07	33.85	28.945					
7,700.00	7,642.28	7,653.19	7,642.28	20.41	13.75	-90.39	112.80	-360.40	979.92	945.96	33.97	28.850					
7,800.00	7,742.28	7,753.19	7,742.28	20.46	13.83	-90.39	112.80	-360.40	979.92	945.84	34.08	28.755					
7,900.00	7,842.28	7,853.19	7,842.28	20.50	13.91	-90.39	112.80	-360.40	979.92	945.73	34.19	28.660					
8,000.00	7,942.28	7,953.19	7,942.28	20.55	13.98	-90.39	112.80	-360.40	979.92	945.62	34.30	28.566					
8,100.00	8,042.28	8,053.19	8,042.28	20.59	14.06	-90.39	112.80	-360.40	979.92	945.51	34.42	28.472					
8,200.00	8,142.28	8,153.19	8,142.28	20.63	14.14	-90.39	112.80	-360.40	979.92	945.39	34.53	28.378					
8,300.00	8,242.28	8,253.19	8,242.28	20.68	14.21	-90.39	112.80	-360.40	979.92	945.28	34.65	28.284					
8,400.00	8,342.28	8,353.19	8,342.28	20.72	14.29	-90.39	112.80	-360.40	979.92	945.16	34.76	28.191					
8,500.00	8,442.28	8,453.19	8,442.28	20.77	14.37	-90.39	112.80	-360.40	979.92	945.05	34.87	28.098					
8,600.00	8,542.28	8,553.19	8,542.28	20.82	14.44	-90.39	112.80	-360.40	979.92	944.93	34.99	28.006					
8,700.00	8,642.28	8,653.19	8,642.28	20.86	14.52	-90.39	112.80	-360.40	979.92	944.82	35.11	27.914					
8,800.00	8,742.28	8,753.19	8,742.28	20.91	14.59	-90.39	112.80	-360.40	979.92	944.70	35.22	27.822					
8,900.00	8,842.28	8,853.19	8,842.28	20.95	14.67	-90.39	112.80	-360.40	979.92	944.58	35.34	27.730					
9,000.00	8,942.28	8,953.19	8,942.28	21.00	14.75	-90.39	112.80	-360.40	979.92	944.47	35.45	27.639					
9,100.00	9,042.28	9,053.19	9,042.28	21.05	14.83	-90.39	112.80	-360.40	979.92	944.35	35.57	27.548					
9,199.26	9,141.54	9,152.45	9,141.54	21.09	14.90	-90.39	112.80	-360.40	979.92	944.24	35.69	27.458					
9,200.00	9,142.28	9,153.19	9,142.28	21.09	14.90	-90.32	112.80	-360.40	979.92	944.23	35.69	27.458					
9,225.00	9,167.27	9,178.18	9,167.27	21.09	14.92	-90.36	112.80	-360.40	979.93	944.22	35.71	27.442					
9,250.00	9,192.19	9,203.10	9,192.19	21.10	14.94	-90.48	112.80	-360.40	979.94	944.21	35.73	27.426					
9,275.00	9,216.97	9,227.87	9,216.97	21.10	14.96	-90.67	112.80	-360.40	979.98	944.22	35.75	27.410					
9,300.00	9,241.54	9,252.45	9,241.54	21.10	14.98	-90.92	112.80	-360.40	980.04	944.26	35.78	27.394					
9,325.00	9,265.83	9,276.74	9,265.83	21.10	15.00	-91.24	112.80	-360.40	980.15	944.35	35.80	27.378					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 903H - OWB - PWP2													Offset Site Error: 0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 9992-r.5 MWD+IFR1+SAG+FDIR											Rule Assigned:		Offset Well Error: 0.00 usft
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Semi Major Axis Reference Offset (usft)		Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft) +E/-W (usft)		Distance Between Centres (usft) Between Ellipses (usft)		No-Go Distance (usft)	Separation Factor	Warning
9,350.00	9,289.79	9,300.70	9,289.79	21.11	15.02	-91.62	112.80	-360.40	980.34	944.51	35.83	27.363	
9,375.00	9,313.34	9,324.25	9,313.34	21.11	15.03	-92.05	112.80	-360.40	980.63	944.77	35.85	27.351	
9,400.00	9,336.42	9,347.33	9,336.42	21.11	15.05	-92.51	112.80	-360.40	981.04	945.16	35.88	27.343	
9,425.00	9,358.97	9,369.88	9,358.97	21.12	15.07	-93.01	112.80	-360.40	981.62	945.71	35.90	27.340	
9,450.00	9,380.92	9,391.82	9,380.92	21.12	15.09	-93.53	112.80	-360.40	982.40	946.47	35.93	27.343	
9,475.00	9,402.21	9,413.12	9,402.21	21.12	15.10	-94.06	112.80	-360.40	983.41	947.46	35.95	27.355	
9,500.00	9,422.79	9,433.70	9,422.79	21.13	15.12	-94.58	112.80	-360.40	984.71	948.74	35.97	27.376	
9,525.00	9,442.60	9,453.50	9,442.60	21.13	15.13	-95.09	112.80	-360.40	986.34	950.35	35.99	27.409	
9,550.00	9,461.58	9,472.49	9,461.58	21.14	15.15	-95.57	112.80	-360.40	988.32	952.32	36.00	27.454	
9,575.00	9,479.68	9,490.59	9,479.68	21.15	15.16	-96.00	112.80	-360.40	990.71	954.70	36.01	27.514	
9,600.00	9,496.86	9,507.77	9,496.86	21.16	15.18	-96.38	112.80	-360.40	993.55	957.54	36.01	27.590	
9,625.00	9,513.07	9,523.98	9,513.07	21.17	15.19	-96.69	112.80	-360.40	996.87	960.86	36.01	27.683	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 904H - OWB - PWP2														Offset Site Error:	0.00 usft
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1, 10330-r.5 MWD+IFR1+SAG+FDIR											Rule Assigned:		Offset Well Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning		
0.00	0.00	0.00	1.00	0.00	0.00	-96.05	-21.20	-199.90	201.02	199.04	1.98	101.337			
100.00	100.00	99.00	100.00	0.77	0.76	-96.05	-21.20	-199.90	201.02	197.72	3.30	60.824			
200.00	200.00	199.00	200.00	1.44	1.43	-96.05	-21.20	-199.90	201.02	196.83	4.19	47.966			
300.00	300.00	299.00	300.00	1.88	1.88	-96.05	-21.20	-199.90	201.02	196.11	4.91	40.955			
400.00	400.00	399.00	400.00	2.25	2.24	-96.05	-21.20	-199.90	201.02	195.49	5.53	36.352			
500.00	500.00	499.00	500.00	2.56	2.56	-96.05	-21.20	-199.90	201.02	194.93	6.09	33.022			
600.00	600.00	599.00	600.00	2.84	2.84	-96.05	-21.20	-199.90	201.02	194.42	6.60	30.464			
700.00	700.00	699.00	700.00	3.10	3.10	-96.05	-21.20	-199.90	201.02	193.95	7.07	28.416			
800.00	800.00	799.00	800.00	3.34	3.34	-96.05	-21.20	-199.90	201.02	193.50	7.52	26.726			
900.00	900.00	899.00	900.00	3.57	3.57	-96.05	-21.20	-199.90	201.02	193.08	7.95	25.301			
1,000.00	1,000.00	999.00	1,000.00	3.79	3.78	-96.05	-21.20	-199.90	201.02	192.67	8.35	24.075			
1,100.00	1,100.00	1,099.00	1,100.00	4.19	4.19	-96.05	-21.20	-199.90	201.02	192.28	8.74	23.007			
1,200.00	1,200.00	1,199.00	1,200.00	4.38	4.37	-96.05	-21.20	-199.90	201.02	191.91	9.11	22.064			
1,300.00	1,300.00	1,299.00	1,300.00	4.56	4.56	-96.05	-21.20	-199.90	201.02	191.55	9.47	21.224			
1,400.00	1,400.00	1,399.00	1,400.00	4.74	4.73	-96.05	-21.20	-199.90	201.02	191.20	9.82	20.468			
1,500.00	1,500.00	1,499.00	1,500.00	4.91	4.91	-96.05	-21.20	-199.90	201.02	190.86	10.16	19.784			
1,600.00	1,600.00	1,599.00	1,600.00	5.08	5.07	-96.05	-21.20	-199.90	201.02	190.53	10.49	19.161			
1,700.00	1,700.00	1,699.00	1,700.00	5.24	5.24	-96.05	-21.20	-199.90	201.02	190.21	10.81	18.589			
1,800.00	1,800.00	1,799.00	1,800.00	5.40	5.40	-96.05	-21.20	-199.90	201.02	189.89	11.13	18.062			
1,900.00	1,900.00	1,899.00	1,900.00	5.56	5.55	-96.05	-21.20	-199.90	201.02	189.58	11.44	17.575 CC, ES			
2,000.00	2,000.00	1,999.98	2,000.00	5.79	5.77	-175.06	-20.98	-201.38	204.31	192.44	11.87	17.214 SF			
2,100.00	2,099.84	2,099.84	2,100.00	6.01	5.98	-174.85	-20.30	-205.84	214.21	201.92	12.28	17.439			
2,200.00	2,199.84	2,199.84	2,200.00	6.26	6.20	-174.54	-19.19	-213.16	230.65	217.94	12.71	18.142			
2,300.00	2,299.45	2,277.27	2,277.83	6.52	6.43	-174.16	-17.68	-223.14	253.53	240.36	13.16	19.261			
2,400.00	2,398.70	2,367.22	2,367.22	6.80	6.68	-173.76	-15.80	-235.53	282.67	269.04	13.63	20.742			
2,500.00	2,497.47	2,454.89	2,453.98	6.98	6.85	-173.45	-14.14	-246.51	308.46	294.52	13.94	22.127			
2,575.02	2,571.17	2,520.86	2,519.01	7.02	6.91	-173.37	-13.53	-250.51	317.48	303.44	14.04	22.620			
2,600.00	2,595.65	2,544.15	2,541.95	7.28	7.13	-173.11	-11.11	-266.52	353.59	339.09	14.50	24.388			
2,700.00	2,693.64	2,637.40	2,633.77	7.56	7.37	-172.89	-8.68	-282.53	389.70	374.71	14.99	25.995			
2,800.00	2,791.63	2,730.64	2,725.60	7.85	7.63	-172.71	-6.26	-298.53	425.82	410.31	15.52	27.442			
2,900.00	2,889.62	2,823.88	2,817.43	8.16	7.90	-172.56	-3.83	-314.54	461.95	445.87	16.07	28.741			
3,000.00	2,987.61	2,917.12	2,909.25	8.49	8.18	-172.42	-1.41	-330.55	498.07	481.42	16.65	29.907			
3,100.00	3,085.61	3,010.36	3,001.08	8.83	8.48	-172.31	1.02	-346.55	534.20	516.94	17.26	30.951			
3,200.00	3,183.60	3,103.60	3,092.90	9.18	8.78	-172.21	3.44	-362.56	570.33	552.44	17.89	31.886			
3,300.00	3,281.59	3,196.85	3,184.73	9.54	9.10	-172.13	5.87	-378.57	606.46	587.92	18.53	32.724			
3,400.00	3,379.58	3,290.09	3,276.55	9.91	9.42	-172.05	8.29	-394.57	642.59	623.39	19.20	33.475			
3,500.00	3,477.58	3,383.33	3,368.38	10.29	9.76	-171.98	10.72	-410.58	678.72	658.84	19.87	34.150			
3,600.00	3,575.57	3,476.57	3,460.20	10.68	10.10	-171.92	13.14	-426.59	714.85	694.28	20.57	34.758			
3,700.00	3,673.56	3,569.81	3,552.03	11.07	10.44	-171.86	15.56	-442.59	750.98	729.71	21.27	35.305			
3,800.00	3,771.55	3,663.05	3,643.85	11.47	10.79	-171.81	17.99	-458.60	787.12	765.13	21.99	35.799			
3,900.00	3,869.55	3,756.29	3,735.68	11.87	11.15	-171.77	20.41	-474.61	823.25	800.54	22.71	36.246			
4,000.00	3,967.54	3,849.54	3,827.50	12.28	11.51	-171.72	22.84	-490.61	859.38	835.94	23.45	36.651			
4,100.00	4,065.53	3,942.78	3,919.33	12.69	11.88	-171.68	25.26	-506.62	895.52	871.33	24.19	37.018			
4,200.00	4,163.52	4,036.02	4,011.15	13.11	12.25	-171.65	27.69	-522.63	931.65	906.71	24.94	37.352			
4,300.00	4,261.51	4,129.26	4,102.98	13.53	12.62	-171.62	30.11	-538.63	967.79	942.09	25.70	37.657			
4,400.00	4,359.51	4,222.50	4,194.80												

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Offset Design: TATER SALAD & MOMBA FEDERAL - TATER SALAD FEDERAL COM 905H - OWB - PWP2														Offset Site Error:
Survey Program: 0-r.5 MWD+IFR1+SAG+FDIR, 2000-r.5 MWD+IFR1+SAG+FDIR, 10148-r.5 MWD+IFR1+SAG+FDIR														Offset Well Error:
Rule Assigned: Distance														
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Offset Depth (usft)	Vertical Offset Depth (usft)	Reference Semi Major Axis (usft)	Offset Semi Major Axis (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	No-Go Distance (usft)	Separation Factor	Warning	
0.00	0.00	0.00	1.00	0.00	0.00	-101.66	-41.20	-199.70	203.91					
100.00	100.00	99.00	100.00	0.77	0.76	-101.66	-41.20	-199.70	203.91	201.92	1.98	102.791		
200.00	200.00	199.00	200.00	1.44	1.43	-101.66	-41.20	-199.70	203.91	200.60	3.30	61.697		
300.00	300.00	299.00	300.00	1.88	1.88	-101.66	-41.20	-199.70	203.91	199.71	4.19	48.654		
400.00	400.00	399.00	400.00	2.25	2.24	-101.66	-41.20	-199.70	203.91	199.00	4.91	41.542		
500.00	500.00	499.00	500.00	2.56	2.56	-101.66	-41.20	-199.70	203.91	198.38	5.53	36.873		
600.00	600.00	599.00	600.00	2.84	2.84	-101.66	-41.20	-199.70	203.91	197.82	6.09	33.496		
700.00	700.00	699.00	700.00	3.10	3.10	-101.66	-41.20	-199.70	203.91	197.31	6.60	30.901		
800.00	800.00	799.00	800.00	3.34	3.34	-101.66	-41.20	-199.70	203.91	196.83	7.07	28.824		
900.00	900.00	899.00	900.00	3.57	3.57	-101.66	-41.20	-199.70	203.91	196.38	7.52	27.110		
1,000.00	1,000.00	999.00	1,000.00	3.79	3.78	-101.66	-41.20	-199.70	203.91	195.96	7.95	25.664		
1,100.00	1,100.00	1,099.00	1,100.00	3.99	3.99	-101.66	-41.20	-199.70	203.91	195.56	8.35	24.421		
1,200.00	1,200.00	1,199.00	1,200.00	4.19	4.19	-101.66	-41.20	-199.70	203.91	195.17	8.74	23.337		
1,300.00	1,300.00	1,299.00	1,300.00	4.38	4.37	-101.66	-41.20	-199.70	203.91	194.79	9.11	22.381		
1,400.00	1,400.00	1,399.00	1,400.00	4.56	4.56	-101.66	-41.20	-199.70	203.91	194.43	9.47	21.528		
1,500.00	1,500.00	1,499.00	1,500.00	4.74	4.73	-101.66	-41.20	-199.70	203.91	194.08	9.82	20.762		
1,600.00	1,600.00	1,599.00	1,600.00	4.91	4.91	-101.66	-41.20	-199.70	203.91	193.74	10.16	20.068		
1,700.00	1,700.00	1,699.00	1,700.00	5.08	5.07	-101.66	-41.20	-199.70	203.91	193.41	10.49	19.435		
1,800.00	1,800.00	1,799.00	1,800.00	5.24	5.24	-101.66	-41.20	-199.70	203.91	193.09	10.81	18.856		
1,900.00	1,900.00	1,899.00	1,900.00	5.40	5.40	-101.66	-41.20	-199.70	203.91	192.78	11.13	18.321		
2,000.00	2,000.00	1,999.00	2,000.00	5.56	5.55	-101.66	-41.20	-199.70	203.91	192.47	11.44	17.827 CC, ES		
2,100.00	2,099.98	2,092.45	2,093.43	5.79	5.77	179.35	-41.20	-201.19	207.22	195.35	11.87	17.458 SF		
2,200.00	2,199.84	2,185.21	2,186.08	6.01	5.97	179.60	-41.20	-205.68	217.19	204.91	12.27	17.694		
2,300.00	2,299.45	2,276.74	2,277.31	6.26	6.16	179.97	-41.20	-213.06	233.75	221.07	12.68	18.433		
2,400.00	2,398.70	2,366.48	2,366.48	6.52	6.35	-179.58	-41.20	-223.11	256.79	243.70	13.09	19.616		
2,500.00	2,497.47	2,453.89	2,453.00	6.80	6.53	-179.12	-41.20	-235.58	286.15	272.65	13.50	21.194		
2,575.02	2,571.17	2,517.66	2,515.85	6.98	6.66	-178.77	-41.20	-246.34	312.21	298.44	13.76	22.683		
2,600.00	2,595.65	2,538.55	2,536.38	7.02	6.70	-178.67	-41.20	-250.17	321.53	307.69	13.84	23.239		
2,700.00	2,693.64	2,620.93	2,617.08	7.28	6.87	-178.25	-41.20	-266.73	360.50	346.31	14.19	25.402		
2,800.00	2,791.63	2,700.00	2,694.06	7.56	7.03	-177.87	-41.20	-284.80	402.07	387.53	14.53	27.663		
2,900.00	2,889.62	2,784.11	2,775.41	7.85	7.11	-177.49	-41.20	-306.14	445.94	431.10	14.84	30.049		
3,000.00	2,987.61	2,873.70	2,861.95	8.16	7.23	-177.14	-41.20	-329.33	490.30	475.06	15.24	32.162		
3,100.00	3,085.61	2,963.29	2,948.48	8.49	7.35	-176.85	-41.20	-352.52	534.68	519.00	15.68	34.107		
3,200.00	3,183.60	3,052.87	3,035.01	8.83	7.48	-176.61	-41.20	-375.70	579.06	562.93	16.13	35.911		
3,300.00	3,281.59	3,142.46	3,121.55	9.18	7.62	-176.40	-41.20	-398.89	623.45	606.86	16.59	37.582		
3,400.00	3,379.58	3,232.04	3,208.08	9.54	7.76	-176.22	-41.20	-422.08	667.84	650.78	17.07	39.131		
3,500.00	3,477.58	3,321.63	3,294.62	9.91	7.90	-176.06	-41.20	-445.26	712.24	694.68	17.56	40.565		
3,600.00	3,575.57	3,411.22	3,381.15	10.29	8.04	-175.92	-41.20	-468.45	756.65	738.58	18.06	41.894		
3,700.00	3,673.56	3,500.80	3,467.68	10.68	8.19	-175.79	-41.20	-491.64	801.05	782.48	18.57	43.126		
3,800.00	3,771.55	3,590.39	3,554.22	11.07	8.34	-175.68	-41.20	-514.82	845.46	826.36	19.10	44.267		
3,900.00	3,869.55	3,679.98	3,640.75	11.47	8.49	-175.58	-41.20	-538.01	889.87	870.24	19.63	45.327		
4,000.00	3,967.54	3,769.56	3,727.29	11.87	8.65	-175.49	-41.20	-561.20	934.29	914.11	20.17	46.311		
4,100.00	4,065.53	3,859.15	3,813.82	12.28	8.80	-175.41	-41.20	-584.38	978.70	957.98	20.72	47.225		

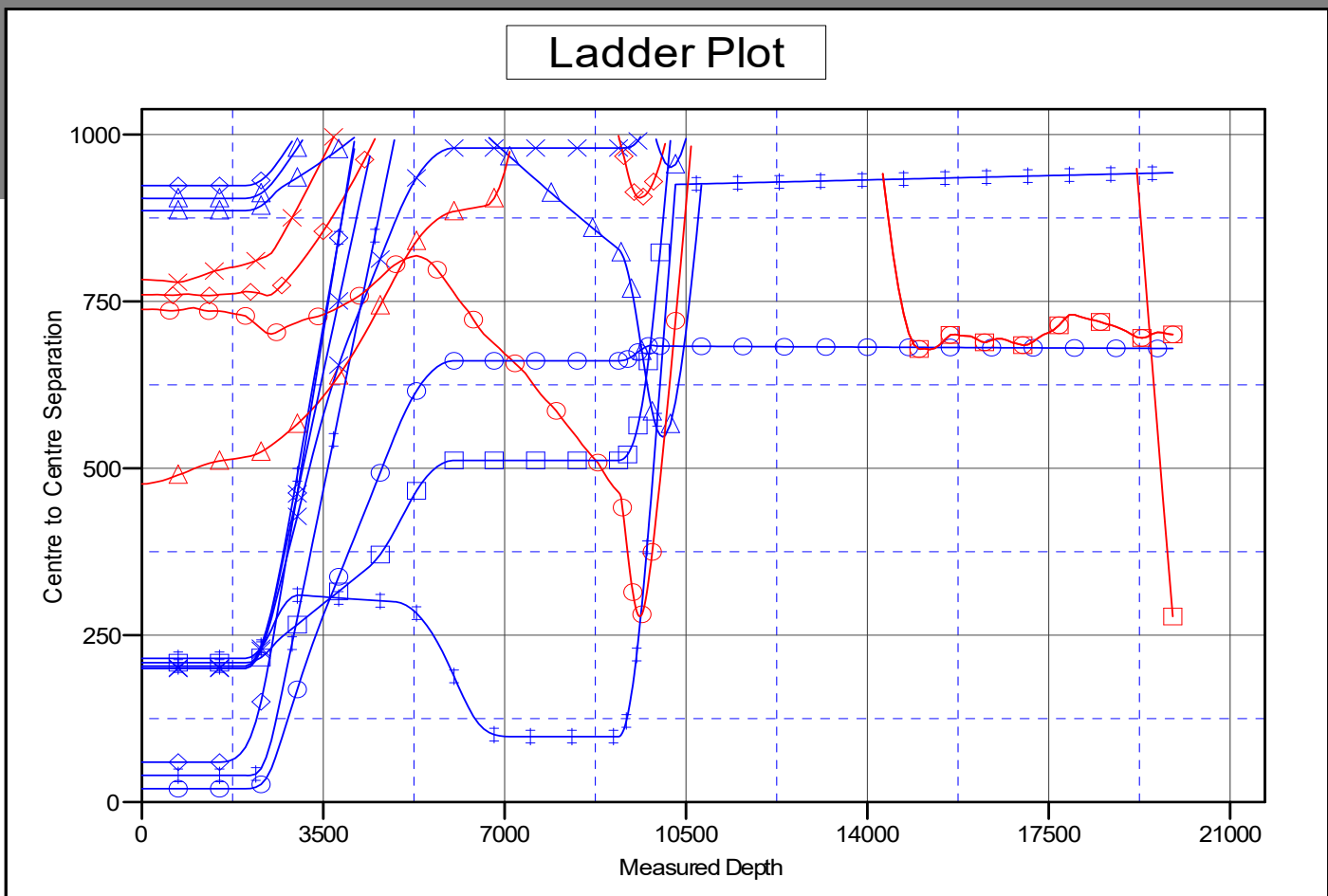
CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to RKB=32ft @ 2946.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is 104° 20' 0.00W W

Coordinates are relative to: TATER SALAD FEDERAL COM 701H
 Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
 Grid Convergence at Surface is: 0.16°



LEGEND

- RICK VAUGHN 7 WA FED COM 014H, OWB, AWP V0
- TATER SALAD FEDERAL COM 703H, OWB, PWP2 V0
- MOMBA FEDERAL COM 701H, OWB, AWP V0
- TATER SALAD FEDERAL COM 803H, OWB, PWP2 V0
- MOMBA FEDERAL COM 702H, OWB, AWP V0
- MOMBA FEDERAL COM 903H, OWB, PWP2 V0
- MOMBA 24 FEDERAL COM 1H(P4A), OWB, AWP V0
- TATER SALAD FEDERAL COM 802H, OWB, PWP2 V0
- MOMBA FEDERAL COM 901H, OWB, PWP1 V0
- TATER SALAD FEDERAL COM 901H, OWB, PWP2 V0
- MOMBA FEDERAL COM 902H, OWB, PWP2 V0
- TATER SALAD FEDERAL COM 904H, OWB, PWP2 V0
- TATER SALAD FEDERAL COM 905H, OWB, PWP2 V0
- GOLDEN GRAHAM 1 STATE COM 76H, OWB, AWP V0
- MOMBA FEDERAL COM 701H, OWB, AWP V0
- TATER SALAD FEDERAL COM 704H, OWB, PWP2 V0
- TATER SALAD FEDERAL COM 704H, OWB, PWP2 V0
- RICK VAUGHN 7 WA FED COM 014H, OWB, AWP V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

ConocoPhillips Anticollision Report

Company:	DELAWARE BASIN WEST	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Project:	ATLAS PROSPECT_NME	TVD Reference:	RKB=32ft @ 2946.00usft
Reference Site:	TATER SALAD & MOMBA FEDERAL	MD Reference:	RKB=32ft @ 2946.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OWB	Database:	EDT 17 Permian Prod
Reference Design:	PWP2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to RKB=32ft @ 2946.00usft

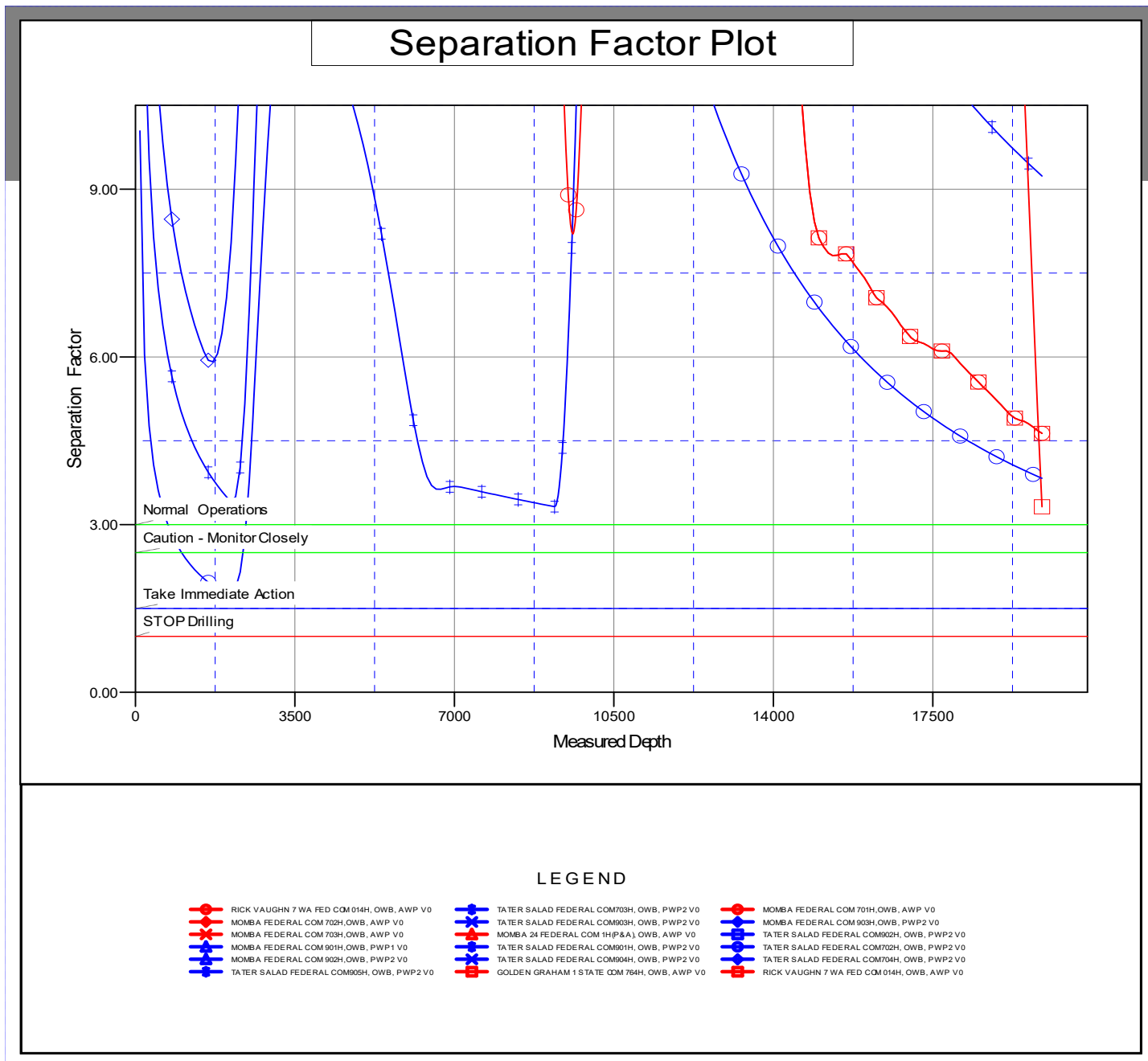
Coordinates are relative to: TATER SALAD FEDERAL COM 701H

Offset Depths are relative to Offset Datum

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Central Meridian is 104° 20' 0.000 W

Grid Convergence at Surface is: 0.16°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

DELAWARE BASIN WEST

**ATLAS PROSPECT_NME
TATER SALAD & MOMBA FEDERAL
TATER SALAD FEDERAL COM 701H
300154774500
OWB**

Plan: PWP2

Standard Planning Report

03 February, 2026

ConocoPhillips Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Project	ATLAS PROSPECT_NME		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	TATER SALAD & MOMBA FEDERAL				
Site Position:		Northing:	376,681.58 usft	Latitude:	32° 2' 6.913 N
From:	Map	Easting:	593,463.23 usft	Longitude:	104° 1' 54.189 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	TATER SALAD FEDERAL COM 701H					
Well Position	+N/-S	0.00 usft	Northing:	376,490.60 usft	Latitude:	32° 2' 5.049 N
	+E/-W	0.00 usft	Easting:	592,515.00 usft	Longitude:	104° 2' 5.211 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	2,914.00 usft
Grid Convergence:	0.16 °					

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2025	3/1/2026	6.39	59.50	47,015.26221381

Design	PWP2			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	3.30

Plan Survey Tool Program		Date	2/3/2026		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	2,000.00	PWP2 (OWB)	r.5 MWD+IFR1+SAG+FDIR OWSG MWD + IFR1 + SAG +	
2	2,000.00	9,199.26	PWP2 (OWB)	r.5 MWD+IFR1 OWSG MWD + IFR1 rev.5	
3	9,199.26	19,897.14	PWP2 (OWB)	r.5 MWD+IFR1+SAG+FDIR OWSG MWD + IFR1 + SAG +	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,575.02	11.50	79.08	2,571.17	10.89	56.47	2.00	2.00	0.00	79.08	
4,874.08	11.50	79.08	4,824.07	97.71	506.55	0.00	0.00	0.00	0.00	
6,024.12	0.00	0.00	5,966.40	119.50	619.50	1.00	-1.00	0.00	180.00	
9,199.26	0.00	0.00	9,141.54	119.50	619.50	0.00	0.00	0.00	0.00	
9,946.72	89.69	359.93	9,619.00	594.42	618.94	12.00	12.00	-0.01	359.93	
19,897.14	89.69	359.93	9,672.00	10,544.70	607.30	0.00	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	2.00	79.08	2,099.98	0.33	1.71	0.43	2.00	2.00	2.00	0.00
2,200.00	4.00	79.08	2,199.84	1.32	6.85	1.71	2.00	2.00	2.00	0.00
2,300.00	6.00	79.08	2,299.45	2.97	15.41	3.85	2.00	2.00	2.00	0.00
2,400.00	8.00	79.08	2,398.70	5.28	27.38	6.85	2.00	2.00	2.00	0.00
2,500.00	10.00	79.08	2,497.47	8.24	42.73	10.69	2.00	2.00	2.00	0.00
2,575.02	11.50	79.08	2,571.17	10.89	56.47	14.12	2.00	2.00	2.00	0.00
2,600.00	11.50	79.08	2,595.65	11.84	61.36	15.35	0.00	0.00	0.00	0.00
2,700.00	11.50	79.08	2,693.64	15.61	80.94	20.24	0.00	0.00	0.00	0.00
2,800.00	11.50	79.08	2,791.63	19.39	100.52	25.14	0.00	0.00	0.00	0.00
2,900.00	11.50	79.08	2,889.62	23.17	120.09	30.03	0.00	0.00	0.00	0.00
3,000.00	11.50	79.08	2,987.61	26.94	139.67	34.93	0.00	0.00	0.00	0.00
3,100.00	11.50	79.08	3,085.61	30.72	159.25	39.82	0.00	0.00	0.00	0.00
3,200.00	11.50	79.08	3,183.60	34.49	178.82	44.72	0.00	0.00	0.00	0.00
3,300.00	11.50	79.08	3,281.59	38.27	198.40	49.62	0.00	0.00	0.00	0.00
3,400.00	11.50	79.08	3,379.58	42.05	217.98	54.51	0.00	0.00	0.00	0.00
3,500.00	11.50	79.08	3,477.58	45.82	237.55	59.41	0.00	0.00	0.00	0.00
3,600.00	11.50	79.08	3,575.57	49.60	257.13	64.30	0.00	0.00	0.00	0.00
3,700.00	11.50	79.08	3,673.56	53.38	276.71	69.20	0.00	0.00	0.00	0.00
3,800.00	11.50	79.08	3,771.55	57.15	296.28	74.09	0.00	0.00	0.00	0.00
3,900.00	11.50	79.08	3,869.55	60.93	315.86	78.99	0.00	0.00	0.00	0.00
4,000.00	11.50	79.08	3,967.54	64.70	335.44	83.88	0.00	0.00	0.00	0.00
4,100.00	11.50	79.08	4,065.53	68.48	355.01	88.78	0.00	0.00	0.00	0.00
4,200.00	11.50	79.08	4,163.52	72.26	374.59	93.68	0.00	0.00	0.00	0.00
4,300.00	11.50	79.08	4,261.51	76.03	394.17	98.57	0.00	0.00	0.00	0.00
4,400.00	11.50	79.08	4,359.51	79.81	413.74	103.47	0.00	0.00	0.00	0.00
4,500.00	11.50	79.08	4,457.50	83.59	433.32	108.36	0.00	0.00	0.00	0.00
4,600.00	11.50	79.08	4,555.49	87.36	452.90	113.26	0.00	0.00	0.00	0.00
4,700.00	11.50	79.08	4,653.48	91.14	472.47	118.15	0.00	0.00	0.00	0.00
4,800.00	11.50	79.08	4,751.48	94.92	492.05	123.05	0.00	0.00	0.00	0.00
4,874.08	11.50	79.08	4,824.07	97.71	506.55	126.68	0.00	0.00	0.00	0.00
4,900.00	11.24	79.08	4,849.48	98.68	511.57	127.93	1.00	-1.00	0.00	0.00
5,000.00	10.24	79.08	4,947.73	102.21	529.87	132.51	1.00	-1.00	0.00	0.00
5,100.00	9.24	79.08	5,046.28	105.42	546.48	136.66	1.00	-1.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.00	8.24	79.08	5,145.12	108.29	561.40	140.39	1.00	-1.00	0.00
5,300.00	7.24	79.08	5,244.21	110.84	574.63	143.70	1.00	-1.00	0.00
5,400.00	6.24	79.08	5,343.52	113.07	586.16	146.58	1.00	-1.00	0.00
5,500.00	5.24	79.08	5,443.01	114.96	595.98	149.04	1.00	-1.00	0.00
5,600.00	4.24	79.08	5,542.67	116.53	604.09	151.07	1.00	-1.00	0.00
5,700.00	3.24	79.08	5,642.46	117.76	610.50	152.67	1.00	-1.00	0.00
5,800.00	2.24	79.08	5,742.34	118.67	615.20	153.85	1.00	-1.00	0.00
5,900.00	1.24	79.08	5,842.29	119.25	618.18	154.59	1.00	-1.00	0.00
6,000.00	0.24	79.08	5,942.28	119.49	619.45	154.91	1.00	-1.00	0.00
6,024.12	0.00	0.00	5,966.40	119.50	619.50	154.92	1.00	-1.00	0.00
6,100.00	0.00	0.00	6,042.28	119.50	619.50	154.92	0.00	0.00	0.00
6,200.00	0.00	0.00	6,142.28	119.50	619.50	154.92	0.00	0.00	0.00
6,300.00	0.00	0.00	6,242.28	119.50	619.50	154.92	0.00	0.00	0.00
6,400.00	0.00	0.00	6,342.28	119.50	619.50	154.92	0.00	0.00	0.00
6,500.00	0.00	0.00	6,442.28	119.50	619.50	154.92	0.00	0.00	0.00
6,600.00	0.00	0.00	6,542.28	119.50	619.50	154.92	0.00	0.00	0.00
6,700.00	0.00	0.00	6,642.28	119.50	619.50	154.92	0.00	0.00	0.00
6,800.00	0.00	0.00	6,742.28	119.50	619.50	154.92	0.00	0.00	0.00
6,900.00	0.00	0.00	6,842.28	119.50	619.50	154.92	0.00	0.00	0.00
7,000.00	0.00	0.00	6,942.28	119.50	619.50	154.92	0.00	0.00	0.00
7,100.00	0.00	0.00	7,042.28	119.50	619.50	154.92	0.00	0.00	0.00
7,200.00	0.00	0.00	7,142.28	119.50	619.50	154.92	0.00	0.00	0.00
7,300.00	0.00	0.00	7,242.28	119.50	619.50	154.92	0.00	0.00	0.00
7,400.00	0.00	0.00	7,342.28	119.50	619.50	154.92	0.00	0.00	0.00
7,500.00	0.00	0.00	7,442.28	119.50	619.50	154.92	0.00	0.00	0.00
7,600.00	0.00	0.00	7,542.28	119.50	619.50	154.92	0.00	0.00	0.00
7,700.00	0.00	0.00	7,642.28	119.50	619.50	154.92	0.00	0.00	0.00
7,800.00	0.00	0.00	7,742.28	119.50	619.50	154.92	0.00	0.00	0.00
7,900.00	0.00	0.00	7,842.28	119.50	619.50	154.92	0.00	0.00	0.00
8,000.00	0.00	0.00	7,942.28	119.50	619.50	154.92	0.00	0.00	0.00
8,100.00	0.00	0.00	8,042.28	119.50	619.50	154.92	0.00	0.00	0.00
8,200.00	0.00	0.00	8,142.28	119.50	619.50	154.92	0.00	0.00	0.00
8,300.00	0.00	0.00	8,242.28	119.50	619.50	154.92	0.00	0.00	0.00
8,400.00	0.00	0.00	8,342.28	119.50	619.50	154.92	0.00	0.00	0.00
8,500.00	0.00	0.00	8,442.28	119.50	619.50	154.92	0.00	0.00	0.00
8,600.00	0.00	0.00	8,542.28	119.50	619.50	154.92	0.00	0.00	0.00
8,700.00	0.00	0.00	8,642.28	119.50	619.50	154.92	0.00	0.00	0.00
8,800.00	0.00	0.00	8,742.28	119.50	619.50	154.92	0.00	0.00	0.00
8,900.00	0.00	0.00	8,842.28	119.50	619.50	154.92	0.00	0.00	0.00
9,000.00	0.00	0.00	8,942.28	119.50	619.50	154.92	0.00	0.00	0.00
9,100.00	0.00	0.00	9,042.28	119.50	619.50	154.92	0.00	0.00	0.00
9,199.26	0.00	0.00	9,141.54	119.50	619.50	154.92	0.00	0.00	0.00
9,225.00	3.09	359.93	9,167.27	120.19	619.50	155.61	12.00	12.00	0.00
9,250.00	6.09	359.93	9,192.19	122.19	619.50	157.61	12.00	12.00	0.00
9,275.00	9.09	359.93	9,216.97	125.49	619.49	160.91	12.00	12.00	0.00
9,300.00	12.09	359.93	9,241.54	130.09	619.49	165.49	12.00	12.00	0.00
9,325.00	15.09	359.93	9,265.83	135.96	619.48	171.36	12.00	12.00	0.00
9,350.00	18.09	359.93	9,289.79	143.10	619.47	178.48	12.00	12.00	0.00
9,375.00	21.09	359.93	9,313.34	151.48	619.46	186.85	12.00	12.00	0.00
9,400.00	24.09	359.93	9,336.42	161.08	619.45	196.43	12.00	12.00	0.00
9,425.00	27.09	359.93	9,358.97	171.88	619.44	207.21	12.00	12.00	0.00
9,450.00	30.09	359.93	9,380.92	183.84	619.42	219.15	12.00	12.00	0.00
9,475.00	33.09	359.93	9,402.21	196.93	619.41	232.22	12.00	12.00	0.00
9,500.00	36.09	359.93	9,422.79	211.12	619.39	246.39	12.00	12.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,525.00	39.09	359.93	9,442.60	226.37	619.37	261.61	12.00	12.00	0.00
9,550.00	42.09	359.93	9,461.58	242.64	619.36	277.85	12.00	12.00	0.00
9,575.00	45.09	359.93	9,479.68	259.87	619.34	295.05	12.00	12.00	0.00
9,600.00	48.09	359.93	9,496.86	278.03	619.31	313.18	12.00	12.00	0.00
9,625.00	51.09	359.93	9,513.07	297.06	619.29	332.18	12.00	12.00	0.00
9,650.00	54.09	359.93	9,528.25	316.92	619.27	352.00	12.00	12.00	0.00
9,675.00	57.09	359.93	9,542.38	337.54	619.24	372.59	12.00	12.00	0.00
9,700.00	60.09	359.93	9,555.41	358.87	619.22	393.88	12.00	12.00	0.00
9,725.00	63.09	359.93	9,567.30	380.86	619.19	415.83	12.00	12.00	0.00
9,750.00	66.09	359.93	9,578.03	403.44	619.17	438.37	12.00	12.00	0.00
9,775.00	69.09	359.93	9,587.56	426.55	619.14	461.44	12.00	12.00	0.00
9,800.00	72.09	359.93	9,595.87	450.12	619.11	484.98	12.00	12.00	0.00
9,825.00	75.09	359.93	9,602.93	474.10	619.09	508.91	12.00	12.00	0.00
9,850.00	78.09	359.93	9,608.73	498.42	619.06	533.19	12.00	12.00	0.00
9,875.00	81.09	359.93	9,613.24	523.00	619.03	557.73	12.00	12.00	0.00
9,900.00	84.09	359.93	9,616.47	547.79	619.00	582.48	12.00	12.00	0.00
9,925.00	87.09	359.93	9,618.39	572.72	618.97	607.36	12.00	12.00	0.00
9,946.72	89.69	359.93	9,619.00	594.42	618.94	629.03	12.00	12.00	0.00
10,000.00	89.69	359.93	9,619.28	647.70	618.88	682.22	0.00	0.00	0.00
10,100.00	89.69	359.93	9,619.82	747.70	618.76	782.04	0.00	0.00	0.00
10,200.00	89.69	359.93	9,620.35	847.70	618.65	881.87	0.00	0.00	0.00
10,300.00	89.69	359.93	9,620.88	947.70	618.53	981.70	0.00	0.00	0.00
10,400.00	89.69	359.93	9,621.41	1,047.70	618.41	1,081.52	0.00	0.00	0.00
10,500.00	89.69	359.93	9,621.95	1,147.70	618.30	1,181.35	0.00	0.00	0.00
10,600.00	89.69	359.93	9,622.48	1,247.70	618.18	1,281.18	0.00	0.00	0.00
10,700.00	89.69	359.93	9,623.01	1,347.69	618.06	1,381.00	0.00	0.00	0.00
10,800.00	89.69	359.93	9,623.55	1,447.69	617.95	1,480.83	0.00	0.00	0.00
10,900.00	89.69	359.93	9,624.08	1,547.69	617.83	1,580.65	0.00	0.00	0.00
11,000.00	89.69	359.93	9,624.61	1,647.69	617.71	1,680.48	0.00	0.00	0.00
11,100.00	89.69	359.93	9,625.14	1,747.69	617.59	1,780.31	0.00	0.00	0.00
11,200.00	89.69	359.93	9,625.68	1,847.69	617.48	1,880.13	0.00	0.00	0.00
11,300.00	89.69	359.93	9,626.21	1,947.68	617.36	1,979.96	0.00	0.00	0.00
11,400.00	89.69	359.93	9,626.74	2,047.68	617.24	2,079.79	0.00	0.00	0.00
11,500.00	89.69	359.93	9,627.27	2,147.68	617.13	2,179.61	0.00	0.00	0.00
11,600.00	89.69	359.93	9,627.81	2,247.68	617.01	2,279.44	0.00	0.00	0.00
11,700.00	89.69	359.93	9,628.34	2,347.68	616.89	2,379.26	0.00	0.00	0.00
11,800.00	89.69	359.93	9,628.87	2,447.68	616.78	2,479.09	0.00	0.00	0.00
11,900.00	89.69	359.93	9,629.40	2,547.68	616.66	2,578.92	0.00	0.00	0.00
12,000.00	89.69	359.93	9,629.94	2,647.67	616.54	2,678.74	0.00	0.00	0.00
12,100.00	89.69	359.93	9,630.47	2,747.67	616.42	2,778.57	0.00	0.00	0.00
12,200.00	89.69	359.93	9,631.00	2,847.67	616.31	2,878.40	0.00	0.00	0.00
12,300.00	89.69	359.93	9,631.53	2,947.67	616.19	2,978.22	0.00	0.00	0.00
12,400.00	89.69	359.93	9,632.07	3,047.67	616.07	3,078.05	0.00	0.00	0.00
12,500.00	89.69	359.93	9,632.60	3,147.67	615.96	3,177.88	0.00	0.00	0.00
12,600.00	89.69	359.93	9,633.13	3,247.67	615.84	3,277.70	0.00	0.00	0.00
12,700.00	89.69	359.93	9,633.67	3,347.66	615.72	3,377.53	0.00	0.00	0.00
12,800.00	89.69	359.93	9,634.20	3,447.66	615.61	3,477.35	0.00	0.00	0.00
12,900.00	89.69	359.93	9,634.73	3,547.66	615.49	3,577.18	0.00	0.00	0.00
13,000.00	89.69	359.93	9,635.26	3,647.66	615.37	3,677.01	0.00	0.00	0.00
13,100.00	89.69	359.93	9,635.80	3,747.66	615.25	3,776.83	0.00	0.00	0.00
13,200.00	89.69	359.93	9,636.33	3,847.66	615.14	3,876.66	0.00	0.00	0.00
13,300.00	89.69	359.93	9,636.86	3,947.66	615.02	3,976.49	0.00	0.00	0.00
13,400.00	89.69	359.93	9,637.39	4,047.65	614.90	4,076.31	0.00	0.00	0.00
13,500.00	89.69	359.93	9,637.93	4,147.65	614.79	4,176.14	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,600.00	89.69	359.93	9,638.46	4,247.65	614.67	4,275.97	0.00	0.00	0.00	
13,700.00	89.69	359.93	9,638.99	4,347.65	614.55	4,375.79	0.00	0.00	0.00	
13,800.00	89.69	359.93	9,639.52	4,447.65	614.44	4,475.62	0.00	0.00	0.00	
13,900.00	89.69	359.93	9,640.06	4,547.65	614.32	4,575.44	0.00	0.00	0.00	
14,000.00	89.69	359.93	9,640.59	4,647.64	614.20	4,675.27	0.00	0.00	0.00	
14,100.00	89.69	359.93	9,641.12	4,747.64	614.08	4,775.10	0.00	0.00	0.00	
14,200.00	89.69	359.93	9,641.65	4,847.64	613.97	4,874.92	0.00	0.00	0.00	
14,300.00	89.69	359.93	9,642.19	4,947.64	613.85	4,974.75	0.00	0.00	0.00	
14,400.00	89.69	359.93	9,642.72	5,047.64	613.73	5,074.58	0.00	0.00	0.00	
14,500.00	89.69	359.93	9,643.25	5,147.64	613.62	5,174.40	0.00	0.00	0.00	
14,600.00	89.69	359.93	9,643.79	5,247.64	613.50	5,274.23	0.00	0.00	0.00	
14,700.00	89.69	359.93	9,644.32	5,347.63	613.38	5,374.06	0.00	0.00	0.00	
14,800.00	89.69	359.93	9,644.85	5,447.63	613.26	5,473.88	0.00	0.00	0.00	
14,900.00	89.69	359.93	9,645.38	5,547.63	613.15	5,573.71	0.00	0.00	0.00	
15,000.00	89.69	359.93	9,645.92	5,647.63	613.03	5,673.53	0.00	0.00	0.00	
15,100.00	89.69	359.93	9,646.45	5,747.63	612.91	5,773.36	0.00	0.00	0.00	
15,200.00	89.69	359.93	9,646.98	5,847.63	612.80	5,873.19	0.00	0.00	0.00	
15,300.00	89.69	359.93	9,647.51	5,947.63	612.68	5,973.01	0.00	0.00	0.00	
15,400.00	89.69	359.93	9,648.05	6,047.62	612.56	6,072.84	0.00	0.00	0.00	
15,500.00	89.69	359.93	9,648.58	6,147.62	612.45	6,172.67	0.00	0.00	0.00	
15,600.00	89.69	359.93	9,649.11	6,247.62	612.33	6,272.49	0.00	0.00	0.00	
15,700.00	89.69	359.93	9,649.64	6,347.62	612.21	6,372.32	0.00	0.00	0.00	
15,800.00	89.69	359.93	9,650.18	6,447.62	612.09	6,472.15	0.00	0.00	0.00	
15,900.00	89.69	359.93	9,650.71	6,547.62	611.98	6,571.97	0.00	0.00	0.00	
16,000.00	89.69	359.93	9,651.24	6,647.62	611.86	6,671.80	0.00	0.00	0.00	
16,100.00	89.69	359.93	9,651.78	6,747.61	611.74	6,771.62	0.00	0.00	0.00	
16,200.00	89.69	359.93	9,652.31	6,847.61	611.63	6,871.45	0.00	0.00	0.00	
16,300.00	89.69	359.93	9,652.84	6,947.61	611.51	6,971.28	0.00	0.00	0.00	
16,400.00	89.69	359.93	9,653.37	7,047.61	611.39	7,071.10	0.00	0.00	0.00	
16,500.00	89.69	359.93	9,653.91	7,147.61	611.28	7,170.93	0.00	0.00	0.00	
16,600.00	89.69	359.93	9,654.44	7,247.61	611.16	7,270.76	0.00	0.00	0.00	
16,700.00	89.69	359.93	9,654.97	7,347.60	611.04	7,370.58	0.00	0.00	0.00	
16,800.00	89.69	359.93	9,655.50	7,447.60	610.92	7,470.41	0.00	0.00	0.00	
16,900.00	89.69	359.93	9,656.04	7,547.60	610.81	7,570.24	0.00	0.00	0.00	
17,000.00	89.69	359.93	9,656.57	7,647.60	610.69	7,670.06	0.00	0.00	0.00	
17,100.00	89.69	359.93	9,657.10	7,747.60	610.57	7,769.89	0.00	0.00	0.00	
17,200.00	89.69	359.93	9,657.63	7,847.60	610.46	7,869.71	0.00	0.00	0.00	
17,300.00	89.69	359.93	9,658.17	7,947.60	610.34	7,969.54	0.00	0.00	0.00	
17,400.00	89.69	359.93	9,658.70	8,047.59	610.22	8,069.37	0.00	0.00	0.00	
17,500.00	89.69	359.93	9,659.23	8,147.59	610.11	8,169.19	0.00	0.00	0.00	
17,600.00	89.69	359.93	9,659.76	8,247.59	609.99	8,269.02	0.00	0.00	0.00	
17,700.00	89.69	359.93	9,660.30	8,347.59	609.87	8,368.85	0.00	0.00	0.00	
17,800.00	89.69	359.93	9,660.83	8,447.59	609.75	8,468.67	0.00	0.00	0.00	
17,900.00	89.69	359.93	9,661.36	8,547.59	609.64	8,568.50	0.00	0.00	0.00	
18,000.00	89.69	359.93	9,661.90	8,647.59	609.52	8,668.33	0.00	0.00	0.00	
18,100.00	89.69	359.93	9,662.43	8,747.58	609.40	8,768.15	0.00	0.00	0.00	
18,200.00	89.69	359.93	9,662.96	8,847.58	609.29	8,867.98	0.00	0.00	0.00	
18,300.00	89.69	359.93	9,663.49	8,947.58	609.17	8,967.80	0.00	0.00	0.00	
18,400.00	89.69	359.93	9,664.03	9,047.58	609.05	9,067.63	0.00	0.00	0.00	
18,500.00	89.69	359.93	9,664.56	9,147.58	608.93	9,167.46	0.00	0.00	0.00	
18,600.00	89.69	359.93	9,665.09	9,247.58	608.82	9,267.28	0.00	0.00	0.00	
18,700.00	89.69	359.93	9,665.62	9,347.58	608.70	9,367.11	0.00	0.00	0.00	
18,800.00	89.69	359.93	9,666.16	9,447.57	608.58	9,466.94	0.00	0.00	0.00	
18,900.00	89.69	359.93	9,666.69	9,547.57	608.47	9,566.76	0.00	0.00	0.00	

ConocoPhillips

Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

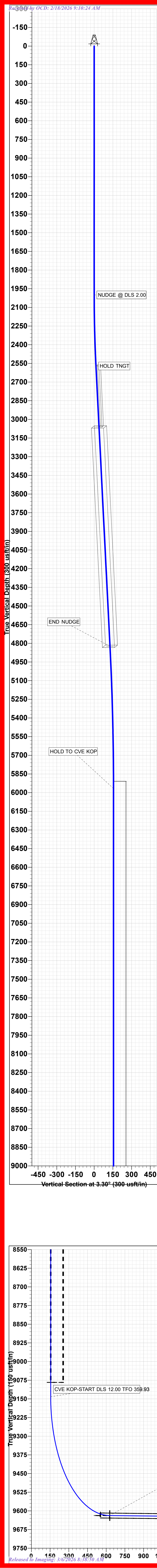
Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,000.00	89.69	359.93	9,667.22	9,647.57	608.35	9,666.59	0.00	0.00	0.00	
19,100.00	89.69	359.93	9,667.75	9,747.57	608.23	9,766.42	0.00	0.00	0.00	
19,200.00	89.69	359.93	9,668.29	9,847.57	608.12	9,866.24	0.00	0.00	0.00	
19,300.00	89.69	359.93	9,668.82	9,947.57	608.00	9,966.07	0.00	0.00	0.00	
19,400.00	89.69	359.93	9,669.35	10,047.56	607.88	10,065.89	0.00	0.00	0.00	
19,500.00	89.69	359.93	9,669.88	10,147.56	607.76	10,165.72	0.00	0.00	0.00	
19,600.00	89.69	359.93	9,670.42	10,247.56	607.65	10,265.55	0.00	0.00	0.00	
19,700.00	89.69	359.93	9,670.95	10,347.56	607.53	10,365.37	0.00	0.00	0.00	
19,800.00	89.69	359.93	9,671.48	10,447.56	607.41	10,465.20	0.00	0.00	0.00	
19,897.14	89.69	359.93	9,672.00	10,544.70	607.30	10,562.17	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
1ST TNGT WNDW_50'A - plan hits target center - Rectangle (sides W25.00 H50.00 D500.00)	11.50	259.08	3,061.13	29.78	154.36	376,520.37	592,669.36	32° 2' 5.339 N	104° 2' 3.416 W	
2ND TNGT WNDW_50'Z - plan hits target center - Rectangle (sides W100.00 H100.00 D1,799.06)	11.50	259.08	4,824.07	97.71	506.55	376,588.31	593,021.55	32° 2' 6.002 N	104° 1' 59.323 W	
KOP BOX_100'N x 0'S x - plan hits target center - Rectangle (sides W100.00 H100.00 D3,175.14)	0.00	179.93	9,083.82	119.50	619.50	376,610.10	593,134.50	32° 2' 6.214 N	104° 1' 58.010 W	
FTP (TATER SALAD FE - plan misses target center by 6.34usft at 9872.00usft MD (9612.77 TVD, 520.05 N, 619.03 E) - Circle (radius 50.00)	0.00	0.00	9,619.00	518.90	618.70	377,009.50	593,133.70	32° 2' 10.167 N	104° 1' 58.006 W	
EOC/LP_TS FED 701H - plan hits target center - Circle (radius 20.00)	90.00	0.00	9,619.00	593.88	618.94	377,084.48	593,133.95	32° 2' 10.909 N	104° 1' 58.001 W	
POI-1/PPP3 (TATER SA - plan misses target center by 0.23usft at 12183.23usft MD (9630.91 TVD, 2830.90 N, 616.33 E) - Point	0.00	0.00	9,630.91	2,830.90	616.10	379,321.50	593,131.10	32° 2' 33.048 N	104° 1' 57.962 W	
POI-2/PPP3 (TATER SA - plan misses target center by 0.14usft at 14823.47usft MD (9644.98 TVD, 5471.10 N, 613.24 E) - Point	0.00	0.00	9,644.98	5,471.10	613.10	381,961.70	593,128.10	32° 2' 59.177 N	104° 1' 57.911 W	
LTP (TATER SALAD FEI - plan misses target center by 0.05usft at 19767.14usft MD (9671.31 TVD, 10414.70 N, 607.45 E) - Point	0.00	0.00	9,671.31	10,414.70	607.50	386,905.30	593,122.50	32° 3' 48.101 N	104° 1' 57.816 W	
PBHL (TATER SALAD F - plan hits target center - Rectangle (sides W100.00 H10,025.95 D20.00)	-0.31	179.93	9,672.00	10,544.70	607.30	387,035.30	593,122.30	32° 3' 49.388 N	104° 1' 57.814 W	

ConocoPhillips
Planning Report

Database:	EDT 17 Permian Prod	Local Co-ordinate Reference:	Well TATER SALAD FEDERAL COM 701H
Company:	DELAWARE BASIN WEST	TVD Reference:	RKB=32ft @ 2946.00usft
Project:	ATLAS PROSPECT_NME	MD Reference:	RKB=32ft @ 2946.00usft
Site:	TATER SALAD & MOMBA FEDERAL	North Reference:	Grid
Well:	TATER SALAD FEDERAL COM 701H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP2		

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
2,000.00	2,000.00	0.00	0.00	NUDGE @ DLS 2.00	
2,575.02	2,571.17	10.89	56.47	HOLD TNGT	
4,874.08	4,824.07	97.71	506.55	END NUDGE	
6,024.12	5,966.40	119.50	619.50	HOLD TO CVE KOP	
9,199.26	9,141.54	119.50	619.50	CVE KOP-START DLS 12.00 TFO 359.93	
9,946.72	9,619.00	594.42	618.94	EOC-HOLD	
19,897.14	9,672.00	10,544.70	607.30	TD @ 19897.14 MD / 10562.17 VS	

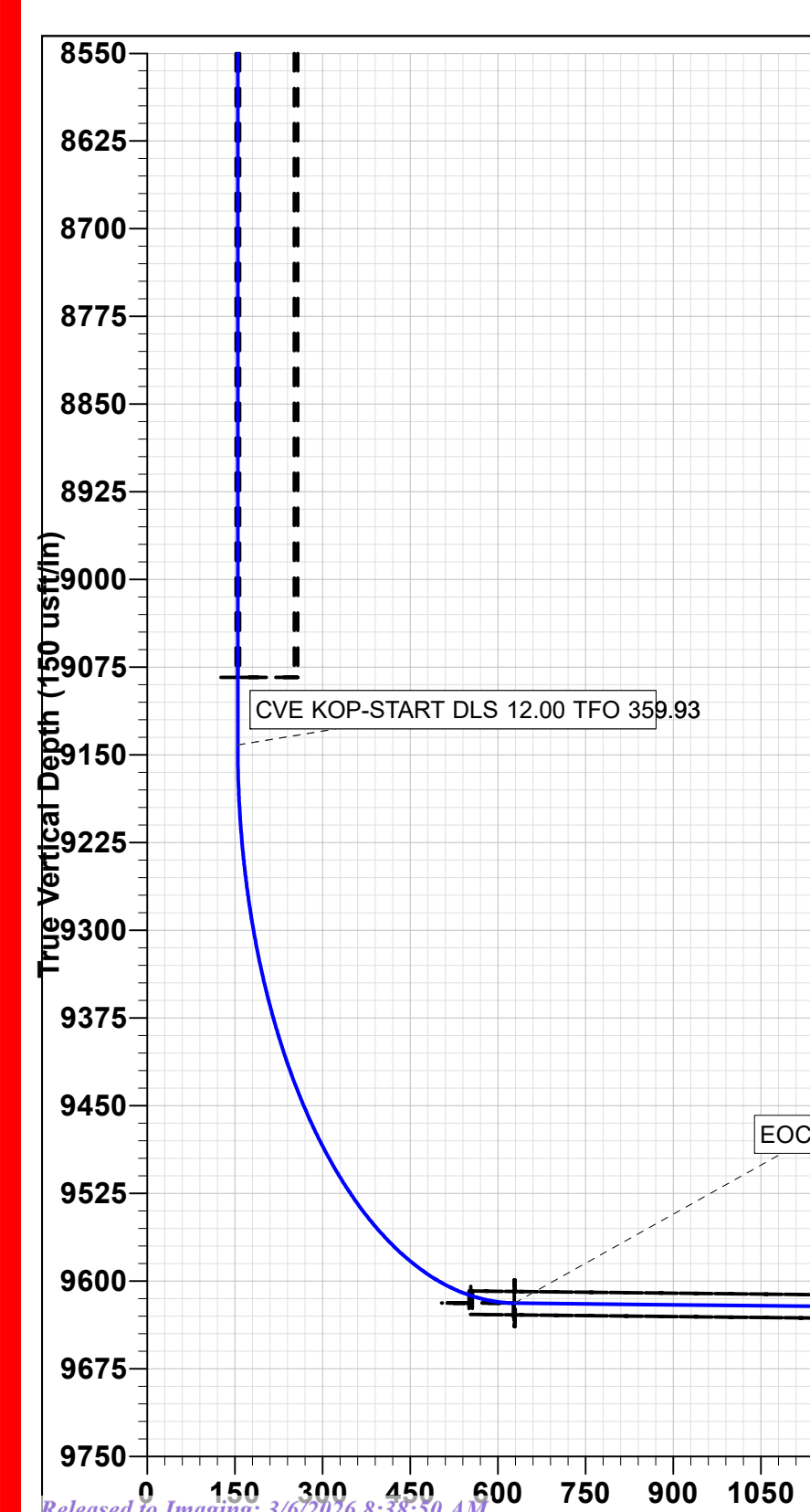
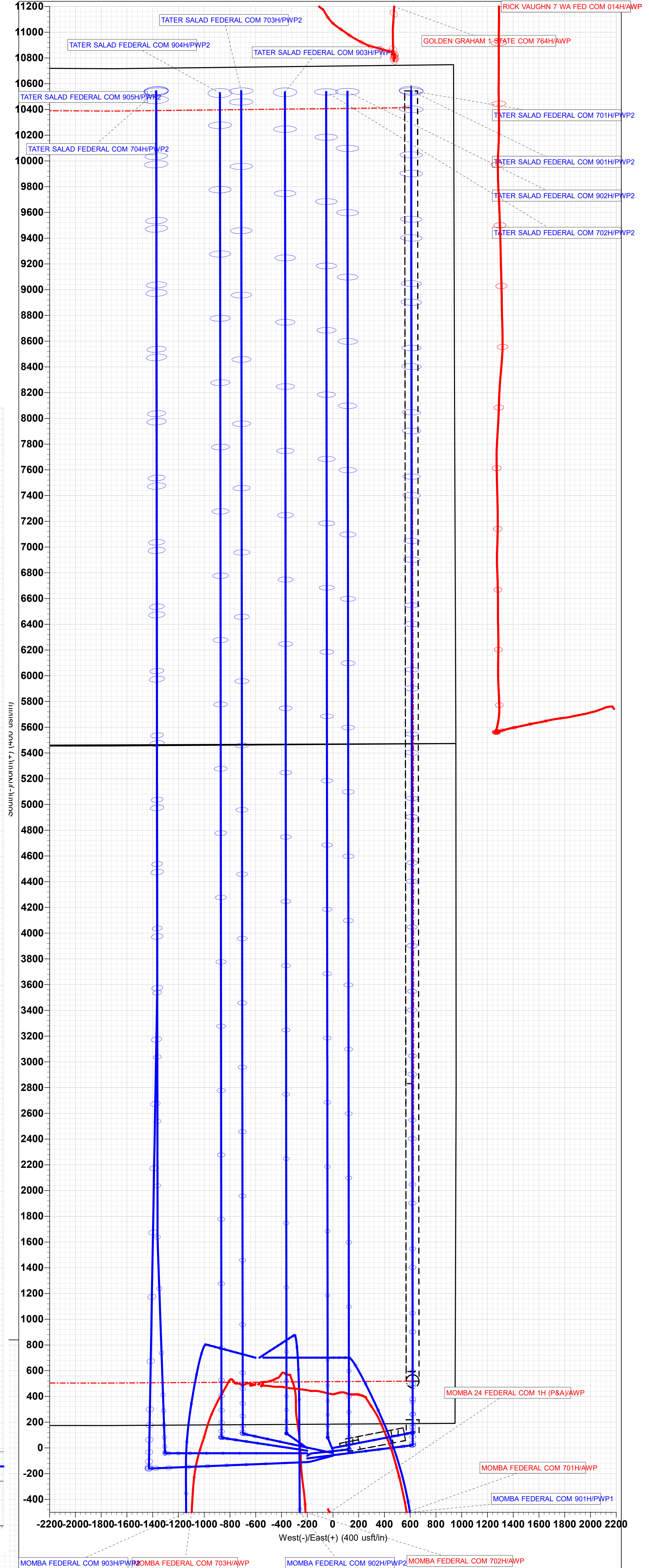
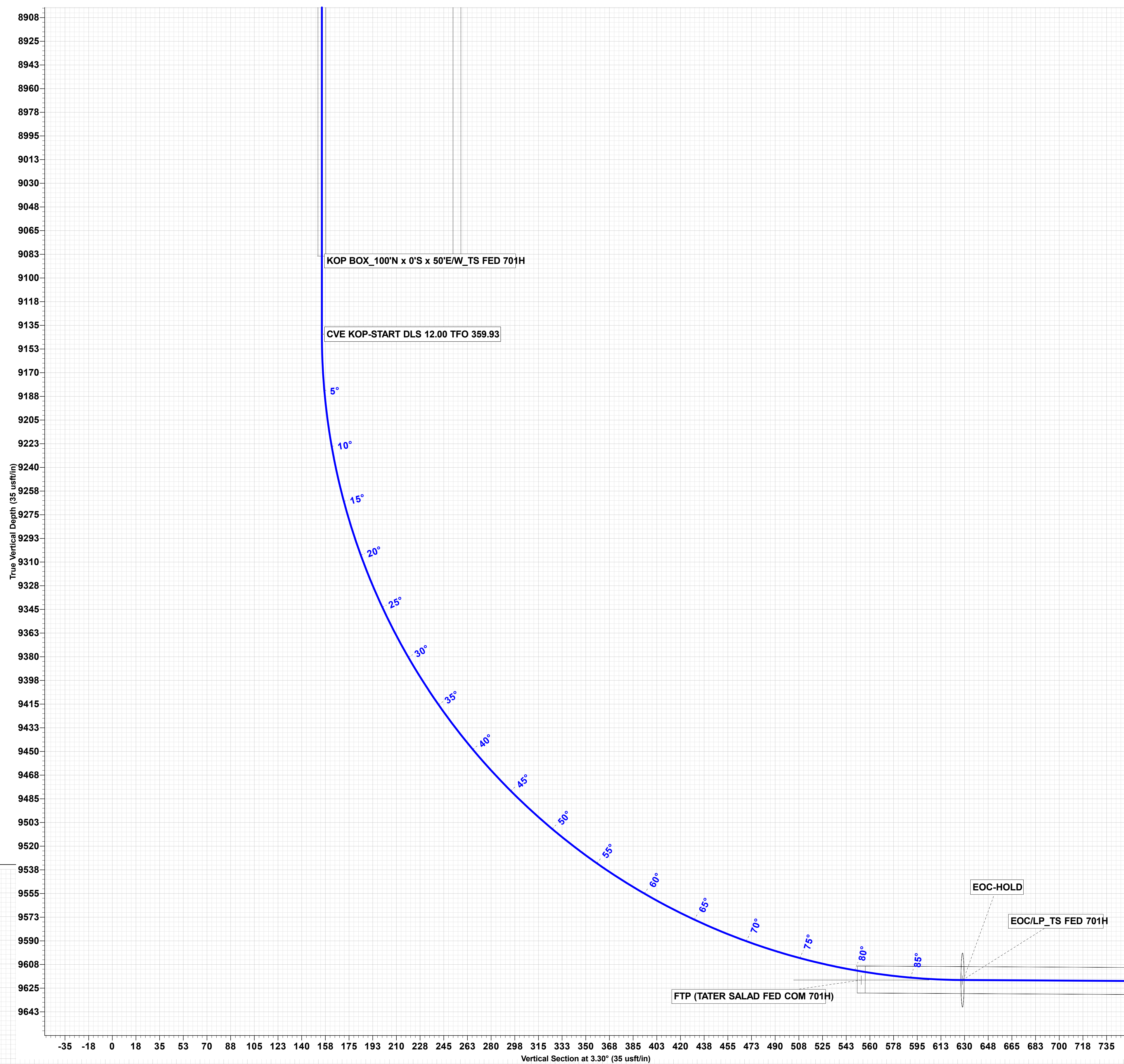


Project: ATLAS PROSPECT_NME
 Site: TATER SALAD & MOMBIA FEDERAL
 Well: TATER SALAD FEDERAL COM 701H
 Wellbore: OWB
 Design: PWP2
 GL: 2914.00
 RKB=32ft @ 2946.00usft

WELL DETAILS: TATER SALAD FEDERAL COM 701H					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	376490.60	592515.00	32° 2' 5.049 N	104° 2' 5.211 W

DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	
1ST TNGT WNDW_50'A x 0'B x 25'L x 0'R_TS FED 701H	3061.13	29.78	154.36	376520.38	592669.36	
2ND TNGT WNDW_50'A/B x 50'L/R_TS FED 701H	4824.07	97.71	506.55	376588.31	593021.55	
KOP BOX_100'N x 0'S x 50'E/W_TS FED 701H	9083.82	119.50	619.50	376610.10	593134.50	
EOC/LP_TS FED 701H	9619.00	593.88	618.94	377084.48	593133.94	
FTP (TATER SALAD FED COM 701H)	9619.00	518.90	618.70	377009.50	593133.70	
POI-1/PPP2 (TATER SALAD FED COM 701H)	9630.91	2830.90	616.10	379321.50	593131.10	
LTP (TATER SALAD FED COM 701H)	9644.98	5471.10	613.10	381961.70	593128.10	
PBHL (TATER SALAD FED COM 701H)	9672.00	10544.70	607.30	387035.30	593122.30	

SECTION DETAILS								
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00
2575.02	11.50	79.08	2571.17	10.89	56.47	2.00	79.08	14.12
4874.08	11.50	79.08	4824.07	97.71	506.55	0.00	0.00	126.68
6024.12	0.00	0.00	5966.40	119.50	619.50	1.00	180.00	154.92
9199.26	0.00	0.00	9141.54	119.50	619.50	0.00	0.00	154.92
9946.72	89.69	359.93	9619.00	594.42	618.94	12.00	359.93	629.03
19897.14	89.69	359.93	9672.00	10544.70	607.30	0.00	0.00	10562.17



TATER SALAD FEDERAL COM 701H/PWP2
 TD @ 19897.14 MD / 10562.17 VS

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM12559
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TATER SALAD FEDERAL COM/701H
2. Name of Operator COG OPERATING LLC		9. API Well No. 3001557147
3a. Address 600 West Illinois Ave, Midland, TX 79701	3b. Phone No. (include area code) (432) 683-7443	10. Field and Pool or Exploratory Area PURPLE SAGE/Wolfcamp, Gas
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T26S/R28E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests approval for the following changes to the original approved APD.

Summary of changes:

- No changes in targets
- MD at TD changed to 19,897'
- TVD of target changed to 9,619'
- 7-5/8" casing shoe @ 9,100' MD
- Contingency cement program to include bradenhead cement job if severe losses are encountered
- Request surface and intermediate cement jobs to be performed offline
- Request variance to perform BOPE break testing on intermediate skids

Drilling program, directional plan, AC report, bradenhead and break testing attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MAYTE REYES / Ph: (281) 293-1000	Title Regulatory Analyst
Signature (Electronic Submission)	Date 02/04/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 02/11/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 185 FNL / 950 FEL / TWSP: 26S / RANGE: 28E / SECTION: 24 / LAT: 32.03486 / LONG: -104.035265 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 330 FSL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.036282 / LONG: -104.033264 (TVD: 9593 feet, MD: 9852 feet)

PPP: SWNE / 1321 FNL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 13 / LAT: 32.042638 / LONG: -104.033252 (TVD: 9614 feet, MD: 11872 feet)

BHL: NENE / 200 FNL / 330 FEL / TWSP: 26S / RANGE: 28E / SECTION: 12 / LAT: 32.063843 / LONG: -104.033212 (TVD: 9630 feet, MD: 19908 feet)

CONFIDENTIAL

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: TATER SALAD FEDERAL COM	Well Location: T26S / R28E / SEC 24 / NENE / 32.03486 / -104.035265	County or Parish/State: EDDY / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM12559	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001557147	Operator: COG OPERATING LLC	

Notice of Intent

Sundry ID: 2894319

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 02/04/2026

Time Sundry Submitted: 10:58

Date proposed operation will begin: 02/04/2026

Procedure Description: COG Operating LLC, respectfully requests approval for the following changes to the original approved APD. Summary of changes: • No changes in targets • MD at TD changed to 19,897' • TVD of target changed to 9,619' • 7-5/8" casing shoe @ 9,100' MD • Contingency cement program to include bradenhead cement job if severe losses are encountered • Request surface and intermediate cement jobs to be performed offline • Request variance to perform BOPE break testing on intermediate skids Drilling program, directional plan, AC report, bradenhead and break testing attached.

NOI Attachments

Procedure Description

COP_Offline_Bradenhead_Intermediate_Documentation_20260204104849.pdf

COP_BOP_Break_Testing_Documentation_20260204104847.pdf

TATER_SALAD_FEDERAL_COM_701H_PWP2_PLOT_20260204104424.pdf

TATER_SALAD_FEDERAL_COM_701H_PWP2_DIR_RPT_20260204104424.pdf

Tater_Salad_Federal_Com_701H_Drilling_Program_20260204104424.pdf

TATER_SALAD_FEDERAL_COM_701H_PWP2_AC_RPT_20260204104423.pdf

Well Name: TATER SALAD FEDERAL COM

Well Location: T26S / R28E / SEC 24 / NENE / 32.03486 / -104.035265

County or Parish/State: EDDY / NM

Well Number: 701H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM12559

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001557147

Operator: COG OPERATING LLC

Conditions of Approval

Additional

SEC24_T26S_R28E_TATER_SALAD_FED_COM_Eddy__CONOCOPHILLIPS_COMPANY_46064_JS_B_20260211150953.pdf

TATER_SALAD_FED_COM_701H_COAs_20260211150953.pdf

SEC24_T26S_R28E_TATER_SALAD_FED_COM_Eddy__CONOCOPHILLIPS_COMPANY_46064_JS_20260211150953.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: FEB 04, 2026 10:48 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON **State:** TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Robyn Russell

Street Address: 600 W. Illinois Ave.

City: Midland **State:** TX **Zip:** 79701

Phone: (432)685-4385

Email address: robyn.m.russell@cop.com

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 02/11/2026

Signature: Chris Walls

ConocoPhillips Company - TATER SALAD FED COM 701H

1. Geologic Formations

TVD of target	9,619' EOL	Pilot hole depth	NA
MD at TD:	19,897'	Deepest expected fresh water:	0'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	466	Water	
Top of Salt	596	Salt	
Base of Salt	2470	Salt	
Lamar	2668	Salt Water	
Bell Canyon	2713	Salt Water	
Cherry Canyon	3554	Oil/Gas	
Brushy Canyon	4815	Oil/Gas	
Bone Spring	6381	Oil/Gas	
1st Bone Spring Sand	7287	Oil/Gas	
2nd Bone Spring Sand	8009	Oil/Gas	
3rd Bone Spring Sand	9147	Oil/Gas	
Wolfcamp	9499	Target	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
14.75"	0	450	10.75"	45.5	J55	BTC	10.15	1.14	34.92	38.88
9.875"	0	7500	7.625"	29.7	L80-ICY	BTC	1.51	1.26	3.26	3.29
8.750"	7500	9100	7.625"	29.7	P110-ICY	W513	1.56	1.91	3.95	2.37
6.75"	0	8900	5.5"	23	P110-CY	BTC	2.33	2.71	3.56	3.56
6.75"	8900	19,897	5.5"	23	P110-CY	W441	2.15	2.51	3.30	2.99
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

2b. Contingency Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Body	SF Joint
	From	To								
17.50"	0	450	13.375"	54.5	J55	BTC	5.49	2.53	34.78	37.06
12.25"	0	2570	9.625"	40	L80-IC	BTC	2.90	1.61	8.91	9.21
8.75"	2370	9100	7.625"	29.7	P110-ICY	W513	1.56	1.91	3.95	2.37
6.75"	0	8900	5.5"	23	P110-CY	BTC	2.33	2.71	3.56	3.56
6.75"	8900	19,897	5.5"	23	P110-CY	W441	2.15	2.51	3.30	2.99
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and

All casing strings will be tested in accordance with 43 CFR Part 3170 Subpart 3172

Contingency program will be run if large water flows are encountered.

The 5 1/2" W441 casing will be run back 200' into the intermediate casing to ensure the coupling OD clearance is greater than .422" for the cement bond tie in.

ConocoPhillips Company - TATER SALAD FED COM 701H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef? If yes, does production casing cement tie back a minimum of 50' above the Reef? Is well within the designated 4 string boundary?	N
Is well located in SOPA but not in R-111-P? If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA? If yes, are the first three strings cemented to surface? Is 2 nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst? If yes, are there two strings cemented to surface? (For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst? If yes, are there three strings cemented to surface?	N

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3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	220	12.8	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter. Stage 1	700	10.3	3.3	22	24	Halliburton tuned light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	560	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	8,600'	20% OH in Lateral (KOP to EOL)

3b. Contingency Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	270	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Int. #1	300	12.8	1.75	9.21	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	390	14.8	1.35	6.6	8	Tail: Class C + 2% CaCl ₂
Inter. #2 (Liner)	200	10.5	3.3	22	24	Tuned light
	90	14.8	1.35	6.6	8	Tail: Class H
Prod	500	12.5	1.48	10.7	72	Lead: 50:50:10 H Blend
	830	13.2	1.34	5.7	19	Tail: 50:50:2 Class H Blend

Contingency program will be run if large water flows are encountered.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
2 nd Intermediate	2,370'	20%
Production	8,850'	20% OH in Lateral (KOP to EOL)

If conditions dictate, an offline bradenhead cement job will be performed to ensure cement to surface. A CBL will be ran Offline to verify TOC after 2nd Stage Bradenhead.

ConocoPhillips Company - TATER SALAD FED COM 701H

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
Y	A variance is requested for the use of BOPE break testing on intermediate skids (in accordance with the 30 day full BOPE test requirements).

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4" or 9-7/8"	13-5/8"	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4"	13-5/8"	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per 43 CFR Part 3170 Subpart 3172 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2.
Y	On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with 43 CFR Part 3170 Subpart 3172.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per 43 CFR Part 3170 Subpart 3172 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

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5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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5b. Contingency Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
9-5/8" Int shoe	7-5/8" Int shoe	Brine	8.4 - 10	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 13.5	35-45	<20

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned	Interval
N Resistivity	Pilot Hole TD to ICP
N Density	Pilot Hole TD to ICP
Y CBL	Production casing (If cement not circulated to surface)
Y Mud log	Intermediate shoe to TD
N PEX	

ConocoPhillips Company - TATER SALAD FED COM 701H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6755 psi at 9619' TVD
Abnormal Temperature	NO 155 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of 43 CFR Part 3170 Subpart 3176. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?
Y	Is it a batch drilling operation?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CONOCOPHILLIPS COMPANY
WELL NAME & NO.:	TATER SALAD FED COM 701H
LOCATION:	Section 24, T.26 S., R.28 E., NMP
COUNTY:	Eddy County, New Mexico

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Wellhead Variance	<input type="radio"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Contingency Cement Squeeze	<input checked="" type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input checked="" type="checkbox"/> Offline Cementing	<input checked="" type="checkbox"/> Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated AT SPUD. As a result, the Hydrogen Sulfide area must meet 43 CFR part 3170 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Primary Casing Design:

1. The **10-3/4** inch surface casing shall be set at approximately **450 feet** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the 7-5/8 inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
 - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Contingency Squeeze:

Operator has proposed to pump down 10-3/4" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
 - **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Contingency Casing Design:

4. The **13-3/8** inch surface casing shall be set at approximately **450 feet** (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - e. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - f. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - g. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - h. If cement falls back, remedial cementing will be done prior to drilling out that string.
5. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.
 - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
6. **Keep casing full during run for collapse safety factor.** The minimum required fill of cement behind the **7-5/8** inch intermediate liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

Contingency Squeeze:

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must top out cement after the bradenhead squeeze and verify cement to surface. Operator

can also check TOC with Echo-meter. CBL must be run from TD of the 7-5/8" casing to surface if confidence is lacking on the quality of the bradenhead squeeze cement job. Submit results to BLM.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

7. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
- **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 10-3/4 inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 3500 (70% Working Pressure) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in Onshore Order 1 and 2.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

(Note: For a minimum 5M BOPE or less (Utilizing a 10M BOPE system)

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer (575-706-2779) prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Casing Clearance:

- The W441 connection should tie back 500'+ into the W513 intermediate casing for clearance overlap.

Operator shall clean up cycles until wellbore is clear of cuttings and any large debris, ensure cutting sizes are adequate “coffee ground or less” before cementing.

Offline Cementing:

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per **43 CFR 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational

- at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. For intervals in which cement to surface is required, cement to surface should be verified with a visual check and density or pH check to differentiate cement from spacer and drilling mud. The results should be documented in the driller's log and daily reports.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-Q potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR 3172**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - i. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - ii. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - iii. Manufacturer representative shall install the test plug for the initial BOP test.

- iv. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - v. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- i. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - ii. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - iii. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - iv. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.

If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

- v. The results of the test shall be reported to the appropriate BLM office.
- vi. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- vii. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- viii. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JS 2/11/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 555128

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 555128
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	A CBL will be required post bradenhead squeeze. If proper zonal isolation was not achieved. remedial work will be required before operations can proceed.	3/6/2026
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	3/6/2026