

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|---------------------------------------|---|---|
| Well Name: SEMU | Well Location: T20S / R38E / SEC 20 / SWSW / 32.5531247 / -103.1770136 | County or Parish/State: LEA / NM |
| Well Number: 59 | Type of Well: INJECTION - ENHANCED RECOVERY | Allottee or Tribe Name: |
| Lease Number: NMLC031670B | Unit or CA Name: SEMU-BLINEBRY-TUBB-DRINKARD PA | Unit or CA Number: NMNM71041N |
| US Well Number: 300250783400S2 | Operator: MAVERICK PERMIAN LLC | |

Subsequent Report

Sundry ID: 2895416

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 02/11/2026

Time Sundry Submitted: 08:13

Date Operation Actually Began: 08/28/2025

Actual Procedure: Maverick Permian is respectfully submitting for your review the Subsequent report for the workover performed on this well. We initially had tried to TA this well and were unsuccessful. We are now moving to P&A this well.

SR Attachments

Actual Procedure

SEMU59SR__1__20260211081145.pdf

Well Name: SEMU

Well Location: T20S / R38E / SEC 20 / SWSW / 32.5531247 / -103.1770136

County or Parish/State: LEA / NM

Well Number: 59

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC031670B

Unit or CA Name: SEMU-BLINEBRY-TUBB-DRINKARD PA

Unit or CA Number: NMNM71041N

US Well Number: 300250783400S2

Operator: MAVERICK PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARBAZ HUSSAIN

Signed on: FEB 11, 2026 08:13 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Analyst

Street Address: 1000 MAIN STREET STE 2900

City: HOUSTON

State: TX

Phone: (832) 589-5181

Email address: AHUSSAIN@DGOC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 02/12/2026

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator | | 7. If Unit of CA/Agreement, Name and/or No. |
| 3a. Address | 3b. Phone No. (include area code) | 8. Well Name and No. |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 9. API Well No. |
| | | 10. Field and Pool or Exploratory Area |
| | | 11. Country or Parish, State |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | |
| | Title |
| Signature | Date |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | | |
| | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 20S / RANGE: 38E / SECTION: 20 / LAT: 32.5531247 / LONG: -103.1770136 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 20S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-07834 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name SEMU LTD |
| 8. Well Number 59 |
| 9. OGRID Number 331199 |
| 10. Pool name or Wildcat |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Maverick Permian LLC

3. Address of Operator
500 Dallas st, STE 2300, Houston Tx, 77002

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 20 Township 20S Range 38E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick permian is submitting the Subsequent report of the TA efforts we made during 08/25/2025 - 09/15/2025

We were unsuccessful in our TA attempt and are now hoping to P&A this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arbaz Hussain TITLE Regulatory Analyst DATE 01/27/2026

Type or print name Arbaz Hussain E-mail address: ahussain@dgoc.com PHONE: 832-589-5181

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
 Well Code:1238134
 API#:3002507834
 State:NEW MEXICO County:LEA
 Field Office:MAVERICK PERMIAN
 Legal Location:Sec 20,T-20-S-R38-E
 Ground Elevation: 3,539.00 KB: 3,551.00

Report Number: 1.0

Category: Production
 Job Type: Workover - Expense
 Sub Type: Temporary Abandon

| Well Information | | | | |
|-------------------------------------|---------------------------------------|--|--|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 8,550.00 | Cum Field Est To Date (Cost) 8,550.00 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | | Target Payout (Months) 0.0 | |

| Rigs/Service Units | | | |
|--------------------------------------|------------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 8/28/2025 10:30 | Report End Date 8/28/2025 17:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time
 MIRU
 Operations Summary
 AOL X SAFETY MEETING X MIRU EQUIPMENT X NO POWER TO UNIT X CALL FOR CRANE TO ROLL WEIGHTS X ROLL WEIGHTS, BRAKE NOT WORKING X CRANE UNHUNG WELL X MIRUSU X WINCH TRUCK HAULING REVERSE UNIT BROKE DOWN, WAIT ON PUMP X L&T TBG, PUMP 47 BBL AND NO PRESSURE (39 BBL CAP) X TBG ON VAC X PU ON RODS, POLISH ROD STUCK UP X SUSPECT PARAFFIN X CALL FOR HW TRUCK X RU TEX MEX AND PUMP 50 BBL HW DN TBG X UPWARD MOVEMENT ON RODS, WILL NOT GO DOWN X SDON
 Operations Next Report Period
 PULL AND LD RODS

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|----------|---|
| 10:30 | 13:30 | Rig Move | MOVE RIG AND EQUIPMENT FROM MALJAMAR |
| 13:30 | 14:30 | | NO ELECTRICITY AT UNIT, CALL FOR CRANE TO ROLL WEIGHTS, WAIT ON CRANE |
| 14:30 | 15:30 | | CRANE ROLLED WEIGHTS, BRAKE NOT HOLDING, HAD CRANE UNHANG WELL |
| 15:30 | 16:30 | | RODS STUCK UP, HW TBG WITH 50 BBL HW DUE TO SUSPECTED PARAFFIN |
| 16:30 | 17:30 | | CREW TRAVEL |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------|------------------|--|-----------------------------|
| | RIG 1 | 3,500.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: CHRIS STONE |
| | VAC TRUCK | 800.00 | McNabb Services Inc | VAC TRUCK AND BW |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| | HAULING EQUIPMENT | 650.00 | Tex-Mex Rentals LLC | HAUL RIG MAT AND PIPE RACKS |
| | RENTAL | 0.00 | D & L Meters & Instrument Service, Inc | BOP & ACCUMULATOR |
| | TREAT PARAFFIN | 550.00 | Tex-Mex Rentals LLC | HOT WATER TBG |
| | CRANE | 800.00 | Liberty Lift Solutions LLC | CRANE TO ROLL WEIGHTS |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 2.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-----------------------------|-----------------------------|------------------------------|------------------------------|------------------------|
| AFE Number | Total AFE Amount (Cost) | Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) | AFE - Field Est (Cost) |
| 961849 | 136,200.00 | 14,750.00 | 23,300.00 | -51,056.95 |
| Target Uplift Oil (bbl/day) | Target Uplift Gas (MCF/day) | | Target Payout (Months) | |
| 0.00 | 0.00 | | 0.0 | |

| Rigs/Service Units | | | |
|-----------------------|-----------------|-----------------|-----------------|
| Contractor | | Rig Number | |
| MUSTANG WELL SERVICES | | 1 | |
| Report Start Date | Report End Date | Start Date | End Date |
| 8/29/2025 05:30 | 8/29/2025 14:30 | 8/28/2025 10:30 | 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time
 SDON

Operations Summary
 AOL X TGSM X TBG, CSG 20 PSI X UNSEAT PUMP X TOH LD 102-7/8, 151-3/4, 14-KBARS, PUMP X PUL ROD IN PUMP STUCK UP DUE TO PARAFFIN X NDWH X TRY TO UNSEAT FLANGE IN WH, NO LUCK X PULLING 30 PTS AND BRADENHEAD FLANGE TRIES TO MOVE BEFORE TBG X WORK TO FREE FLANGE, NO LUCK X REINSTALL WH BOLTS X SDON

Operations Next Report Period
 WL ON LOCATION TO FREE FLANGE

| Job Time Log | | | |
|--------------|----------|----------------|--|
| Start Time | End Time | Code 2 | Com |
| 05:30 | 06:30 | | CREW TRAVEL |
| 06:30 | 07:00 | Safety Meeting | SAFETY MEETING |
| 07:00 | 10:00 | | LAY DOWN RODS 102-7/8 151-3/4 14-KBARS PUMP PULL ROD STUCK UP IN PUMP |
| 10:00 | 12:30 | | NDWH, TBG HANGER STUCK IN WH, WORK TO FREE FLANGE, NO LUCK BRADENHEAD TRIES PULL UP WHEN PULLING ON TBG |
| 12:30 | 13:30 | | CREW TRAVEL |

| Daily Contacts | |
|--------------------------------------|--------------|
| Job Contact | Mobile |
| Christopher Stone, Well Site Manager | 806-893-1397 |

| Daily Costs | | | | |
|-------------------|----------|------------------|--|-----------------------------|
| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
| RIG 1 | | 3,500.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| WSM | | 1,750.00 | Workrise | WSM: CHRIS STONE |
| VAC TRUCK | | 800.00 | McNabb Services Inc | VAC TRUCK AND BW |
| RENTAL | | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| HAULING EQUIPMENT | | 650.00 | Tex-Mex Rentals LLC | HAUL RIG MAT AND PIPE RACKS |
| RENTAL | | 0.00 | D & L Meters & Instrument Service, Inc | BOP & ACCUMULATOR |
| TREAT PARAFFIN | | 550.00 | Tex-Mex Rentals LLC | HOT WATER TBG |
| CRANE | | 800.00 | Liberty Lift Solutions LLC | CRANE TO ROLL WEIGHTS |
| Inspection | | 6,200.00 | TRC Services of Texas Inc. | |

| Well Fluids | | | |
|-------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
| | | | |

| Daily Fluids Summary | | | |
|----------------------|---------------|-----------------|-----------------------|
| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 3.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-------------------------------------|---------------------------------------|---|---|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 15,966.57 | Cum Field Est To Date (Cost) 39,266.57 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

| Rigs/Service Units | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/2/2025 05:30 | Report End Date 9/2/2025 18:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time

Operations Summary
 AOL, held PJSM, RU Renegade wireline truck, RIH w/jet cutter, cut tbg @ 250', POOH w/cutter, RD WLT. Latch tbg, ND WH, NU BOP, RU rig floor and tbg tongs, POOH w/6 jts 2 7/8" tbg and 1/2 of jt 7, laid down cut jt. PU and RIH w/2.50" spear and 6 jts tbg, tag and latch into tbg, could not turn tbg more than 2 rounds w/tbg tongs. RU power swivel, turn and release TAC w/swivel, RDPS. RU Stealth scan truck, POOH scanalogging 209 jts 2 7/8" tbg, scan results: 25 red band, 15 green band, 71 blue band, 98 yellow band tbg, laid down red and green band tbg. Several jts of green and red band tbg collars were severely corroded. RD Stealth scan truck. Secured well and SDFN.

Operations Next Report Period
 Scheduled hot oil truck for am, tbg has parfn in id. RIH w/169 jts tbg from derrick, RU hot oil truck and treat tbg for parfn, POOH w/tbg, RBIH w/bit, drill collars, tbg from derrick and make up tbg from pipe yard. Drill out cmt and CIBP @ 6,990'

| Job Time Log | | | |
|--------------|----------|---------------|---|
| Start Time | End Time | Code 2 | Com |
| 05:30 | 06:30 | | Crew traveled to location |
| 06:30 | 07:00 | | AOL, held PJSM. |
| 07:00 | 07:30 | | Crew , dug out around surface csg head, latched tbg, pull 30 pts, surface csg moving upwards, slack off, wellhead drops down. Backfill around wellhead. |
| 07:30 | 09:00 | W/L Operation | RU Renegade E line truck, RIH w/jet cutter and cut 2 7/8" tbg @ 250', POOH w/cutter, RD WLT. |
| 09:00 | 10:00 | Install BOP's | Latch onto tbg, ND WH, NU BOP, RU rig floor and tbg tongs. |
| 10:00 | 10:30 | | PU and RIH w/1 jt 2 7/8" tbg and 5 1/2" tension set packer to test csg near surface, RIH w/pkr 5', stacked out, could not RIH further w/pkr, POOH and lay down pkr, packer had a lot of solids in slips and body of packer, got sample to give to chem rep. Notified Veolia rep to pick up sample for analysis. |
| 10:30 | 11:30 | Downtime | Waited on Wildcat tools, cold call, to deliver fishing tools. |
| 11:30 | 12:30 | | Crew took lunch break. |
| 12:30 | 13:30 | | Latch onto tbg, could not release TAC, turned tbg to right w/tongs, coul only turn tbg 2 1/2 turns. RU power swivel, turn tbg to right 7 turns, TAC released. RDPS. |
| 13:30 | 16:30 | Pull Tubing | RU Stealth scan truck, POOH scanalogging 209 jts 2 7/8" tbg, scan results: 25 red band, 15 green band, 71 blue band, 98 yellow band tbg, laid down red and green band tbg. Several jts of green and red band tbg collars were severely corroded. RD Stealth scan truck. |
| 16:30 | 17:00 | | Closed bop blind rams and lock. Secured well, crew change clothes, SDFN. NO incidents, accidents or spills. |
| 17:00 | 18:00 | | Crew travel |

| Daily Contacts | |
|--------------------------------------|--------------|
| Job Contact | Mobile |
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

| Daily Costs | | | | |
|-------------|--|------------------|--|--------------------------------|
| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
| | RIG 1 | 3,500.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 800.00 | McNabb Services Inc | VAC TRUCK AND BW |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| | HAULING EQUIPMENT | 650.00 | Tex-Mex Rentals LLC | HAUL 5 jts tbg to location. |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1009 | LOE - R&M Service Rig, Tubing Slickline/Wireline | 5,925.57 | Renegade Services | Wireline, cut tbg w/jet cutter |
| 1001 | LOE - Contract Services | 2,366.00 | STEALTH OILWELL SERVICES LLC | Scanalog tbg OOH |

| Well Fluids | | | |
|-------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
| | | | |

Daily Workover Report

Well Name: SEMU 059
Well Code:1238134
API#:3002507834
State:NEW MEXICO County:LEA
Field Office:MAVERICK PERMIAN
Legal Location:Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 KB: 3,551.00



DIVERSIFIED
energy

Report Number: 3.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
|------------|---------------|-----------------|-----------------------|

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 4.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-------------------------------------|---------------------------------------|---|---|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 11,429.31 | Cum Field Est To Date (Cost) 50,695.88 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

| Rigs/Service Units | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/3/2025 05:30 | Report End Date 9/3/2025 18:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time

Operations Summary
 AOL, held PJSM. RIH w/169 jts 2 7/8" scanned tbg from derrick, spot in yellow and blue band tbg on pipe racks, tally 112 jts 2 7/8" tbg, PU and RIH w/44 jts 2 7/8" tbg from pipe racks, tagged fill @ 6,826', 160' fill on cmt and plug. Pumped xylene and soap pill down tbg, waited on hot oil truck. RU Hot oil truck to tbg, pumped 70 bbls fw w/15 gals parfn dispersant heated to 200 degrees to treat for parfn. RD hot oil truck. POOH w/158 jts OE tbg, rig broke down. 55 jts in hole, closed bop pipe rams, installed and closed TIW valve in tbg. SDFN for rig repair.

Operations Next Report Period
 Finish TOH w/55 jts 2 7/8" tbg. RIH w/tension pkr, test csg from 200' to surface, if csg tests good, TOH w/pkr, TIH w/bit, drill collars and tbg, RUPS and clean out sand to cmt plug, Drill out cmt plug to CIBP.

| Job Time Log | | | |
|--------------|----------|----------------|---|
| Start Time | End Time | Code 2 | Com |
| 05:30 | 06:30 | | Crew travel |
| 06:30 | 07:00 | Safety Meeting | Crew AOL, held PJSM. |
| 07:00 | 08:00 | Run Tubing | RIH w/169 jts 2 7/8" tbg open ended from derrick. |
| 08:00 | 10:00 | Run Tubing | Unrack 30 jts red and green band tbg and set on adjacent location. Pick up yellow band tbg from Semu 157 location, rack 112 jts 2 7/8" tbg on pipe racks. Tally tbg, PU and RIH w/44 jts 2 7/8" tbg, tagged fill @ 6,826', 160' fill on top of cmt plug. 213 jts total in hole. |
| 10:00 | 10:30 | | Rev unit pumped 30 gals xylene and 30 gals surfactant (soap w/iron control) down tbg, flush tbg w/6 bbls fw, tbg on vacuum. |
| 10:30 | 11:30 | | Wait on Tex-Mex hot oil truck. |
| 11:30 | 13:30 | | RU Tex Mex hot oil truck to tbg, pump 75 bbls fw mixed w/15 gals parfn dispersant chemical heated to 200 degrees down tbg to treat for parfn. |
| 13:30 | 15:00 | Pull Tubing | POOH to derrick 158 jts 2 7/8" tbg, rig broke down, 55 jts tbg in hole. |
| 15:00 | 15:30 | | Closed bop pipe rams and locked, installed TIW valve and closed valve. Secured well and SDFN waiting on rig repairs. |
| 15:30 | 16:30 | | Crew travel. No incidents, accidents, spills. |

| Daily Contacts | |
|--------------------------------------|--------------|
| Job Contact | Mobile |
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

| Daily Costs | | | | |
|-------------|-------------------------|------------------|--|--|
| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
| | RIG 1 | 3,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 1,250.00 | McNabb Services Inc | VAC TRUCK AND BW |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 599.93 | Tex-Mex Rentals LLC | Hot oil truck |
| 1001 | LOE - Contract Services | 604.38 | Tex-Mex Rentals LLC | Gang moved tbg |

| Well Fluids | | | |
|-------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
| | | | |

| Daily Fluids Summary | | | |
|----------------------|---------------|-----------------|-----------------------|
| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 5.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| | | | | |
|-------------------------------------|---------------------------------------|---|---|--------------------------------------|
| Well Information | | | | |
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 10,875.29 | Cum Field Est To Date (Cost) 61,571.17 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

| | | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|--|
| Rigs/Service Units | | | | |
| Contractor MUSTANG WELL SERVICES | | | Rig Number 1 | |
| Report Start Date 9/4/2025 05:30 | Report End Date 9/4/2025 18:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 | |

Daily Operations
 Operations at Report Time

Operations Summary
 AOL, held PJSM. TOH w/55 jts 2 7/8" tbg, standback in derrick. RIH w/tension packer and 6 jts 2 7/8" tbg, set pkr @ 200', test csg from 200' to surface, good test, bled off csg pressure, unset and TOH w/tbg and tension set packer, lay down packer. PU and RIH w/4 3/4" bit, bit sub, 4 x 3 1/2" drill collars, top sub, 206 jts 2 7/8" tbg. RU stripper head, RUPS on jt 207, break circulation w/bw, clean out fill from 6,826' to 6,990' (CIBP - no cement on top of plug). Continue drilling, bit @ 7,013', getting small pieces of metal in returns, no sign of CIBP (metal pieces attracted to magnet) circulate wellbore clean, RDPS and stripper head, pull bit above top perf @ 5,965', secure well and SDFN.

Operations Next Report Period
 POOH w/tbg and BHA, lay down bit, RBIH w/4 3/4" flat bottom mill, drill collars and tbg to 7,013', 4" liner, clean out to 9,110'. RUPS and SH, est circ, continue cleaning out fill to top of liner @ 8,960'.

| Job Time Log | | | |
|---------------------|----------|----------------|---|
| Start Time | End Time | Code 2 | Com |
| 05:30 | 06:30 | | Crew travel |
| 06:30 | 07:00 | Safety Meeting | AOL held PJSM |
| 07:00 | 07:30 | Pull Tubing | POOH w/55 jts 2 7/8" tbg to derrick. |
| 07:30 | 08:00 | | PU and RIH w/tension packer and 6 jts 2 7/8" tbg, set pkr @ 200', test csg to 500 psi, held good, bleed off pressure, POOH and lay down tension packer. |
| 08:00 | 09:30 | | RIH w/4 3/4" tri-cone bit, bit sub, 4 x 3 1/2" drill collars and 206 jts 2 7/8" tbg. |
| 09:30 | 12:00 | | RU stripper head, RU power swivel on jt 207, break circulation w/fw, drill out sand and iron sulfide scale @ 6,826' to 6,950' on jt 211', no cmt on top of CIBP. |
| 12:00 | 13:00 | | Lunch break |
| 13:00 | 16:00 | | Continue cleaning out fill, no cmt or CIBP pieces in returns, getting a lot of metal shavings in returns, bit quit making hole @ 7,013'. Circulated wellbore clean. |
| 16:00 | 16:30 | | RDPS and SH. POOH w/35 jts 2 7/8" tbg, left bit swinging @ 5,900'. |
| 16:30 | 17:00 | | Closed bop pipe rams and locked shut, installed and closed TIW valve. Secured well and SDFN. |
| 17:00 | 17:30 | | |
| 17:30 | 18:30 | | Crew travel |

Maverick permian is submitting the Subsequent report of the TA efforts we made during 08/28/2025 - 09/04/2025

| Daily Contacts | | |
|--------------------------------------|--------------|--|
| Job Contact | Mobile | |
| Billy Grandon, Consultant | 806-215-1621 | |
| Christopher Stone, Well Site Manager | 806-893-1397 | |

| Daily Costs | | | | |
|--------------------|-------------------------|------------------|--|--|
| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
| | RIG 1 | 3,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 1,250.00 | McNabb Services Inc | VAC TRUCK AND BW |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 650.29 | Tex-Mex Rentals LLC | Gang delivered and pickup tbg |

| Well Fluids | | | |
|--------------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
| | | | |

| Daily Fluids Summary | | | |
|-----------------------------|---------------|-----------------|-----------------------|
| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code:1238134
API#:3002507834
State:NEW MEXICO **County:**LEA
Field Office:MAVERICK PERMIAN
Legal Location:Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 6.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

Well Information

| | | | | |
|-------------------------------------|---------------------------------------|---|---|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 11,075.49 | Cum Field Est To Date (Cost) 72,646.66 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

Rigs/Service Units

| | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | Rig Number 1 | | |
| Report Start Date 9/5/2025 06:30 | Report End Date 9/5/2025 17:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations

Operations at Report Time

Operations Summary

Crew attended safety meeting @ Mustang Well Service, drive to location, held PJSM. Tie back rig on 3 lines, POOH w/tbg, DC's and bit, lay down bit, RBIH w/4 3/4" flat bottom mill, 4 DC's, top sub, 214 jts 2 7/8" tbg. RUPS and stripper head, tie back on 6 lines, break circ and mill on CIBP @ 7,013', milled 1 ft, lost circulation, ordered 2nd vac truck for Monday to haul water to pit while milling on plug, RDSH and PS, POOH w/36 jts, left mill hanging above perms @ 5,900'. Secured well and SDFWE.

Operations Next Report Period

RIH w/mill, continue milling up CIBP, clean out to top of 4" liner @ 8960, POOH w/4 3/4" mill, RBIH w/3 3/8" bit and clean out in 4" liner to 9100'.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|----------------|---|
| 06:30 | 07:30 | | Crew attended Mustang Well Service safety meeting, drove to location. |
| 07:30 | 08:00 | Safety Meeting | AOL, held PJSM |
| 08:00 | 09:30 | Pull Tubing | Opened well, tbg on vacuum, tie back rig on 4 lines, POOH w/ jts 2 7/8" tbg, 4 drill collars and bit, laid down bit. |
| 09:30 | 11:00 | Run Tubing | RBIH w/4 3/4" flat bottom mill, bit sub, 4 x 3 1/2" drill collars, top sub, 213 jts 2 7/8" tbg. |
| 11:00 | 13:30 | | Tie rig back on 6 lines, RU stripper head and power swivel. break circulation w/fw, milled on CIBP @ 7,013' on 214 jts, (crew took lunch while milling), milled 1 ft, lost circulation, well went on strong vacuum. |
| 13:30 | 14:30 | | RDPS, POOH w/36 jts 2 7/8" tbg, left mill hanging @ 5,900'. |
| 14:30 | 15:00 | | Closed and locked bop pipe rams, installed and closed TIW valve in tbg string. Secured well and SDFWE. |
| 15:00 | 16:00 | | Crew travel |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Rod Strings

| | | | |
|------------------------|-------------------------|----------------------|---------|
| Rod Description Rod | Set Depth (ftKB) 0.0 | Run Date 9/5/2025 | Comment |
|------------------------|-------------------------|----------------------|---------|

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|---|
| | RIG 1 | 3,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 1,450.00 | McNabb Services Inc | VAC TRUCK AND BW |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 650.49 | Tex-Mex Rentals LLC | Roustabout crew delivered and picked up tbg |

Well Fluids

| | | | |
|------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|

Daily Fluids Summary

| | | | |
|------------|---------------|-----------------|-----------------------|
| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 7.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

Well Information

| | | | | |
|-------------------------------------|---------------------------------------|---|---|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 12,453.00 | Cum Field Est To Date (Cost) 85,099.66 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | | Target Payout (Months) 0.0 | |

Rigs/Service Units

| | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/8/2025 05:30 | Report End Date 9/8/2025 06:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations

Operations at Report Time

Operations Summary

Crew AOL, held PJSM, tbg - 200 psi, csg - 300 psi, bled gas down to rev pit, RIH w/35 jts 2 7/8" tbg, RUPS and SH on jt 36, 214 jts, pump fw, well on vacuum, and mill on plug @ 7014', plug fell free, RDPS, RIH w/62 jts 2 7/8" tbg, tagged plug on jt 276, RUPS, mill 8" on plug @ 8,975', tagged top of 4" liner, RDPS and stripper head, tie back on 4 lines, POOH w/6 jts 2 7/8" tbg, tbg standing full, RU rev unit to tbg, pumped down tbg to clear mill, pressure up to 1,500 psi and held, bled off pressure, RU mud bucket and vac truck, POOH w/tbg, tbg standing full, mill plugged, POOH w/276 jts 2 7/8" tbg, LD 4 drill collars and flat bottom mill. Closed bop blind rams, secured well and SDFN.

Operations Next Report Period

Finish RIH w/3 3/8" bit, 2 7/8" drill collars, 8 jts 2 3/8" tbg and 2 7/8" tbg. Tag top of 4" liner, work bit into liner and continue RIH to 9100'.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|-------------|
| 05:30 | 06:30 | | Crew travel |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,578.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 2,875.00 | McNabb Services Inc | 2 VAC TRUCKS |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 8.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-------------------------------------|---------------------------------------|---|--|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 19,500.22 | Cum Field Est To Date (Cost) 104,599.88 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

| Rigs/Service Units | | | |
|-------------------------------------|-----------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/9/2025 05:30 | Report End Date 9/9/2025 06:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time

Operations Summary
 Crew AOL, held PJSM, SICP-40 psi, pumped 20 bbls fw down csg, csg on vacuum. RIH w/3 3/8" rock bit, bit sub, 7 jts 2 3/8" J55 tbg, 272 jts 2 7/8" tbg from derrick, tag plug on top of 4" liner @ 8,975'. RD tbg tongs, NU stripper head, RU power swivel, break circulation w/fw, drill on pieces of CIBP, broke pieces up and worked down in 4" liner, csg went on strong vacuum, lost circulation, continue RIH w/bit to 9,199'. RDPS, ND stripper head, RU tbg tongs, TOH w/280 jts 2 7/8" tbg, laid down 7 jts 2 3/8" tbg and rock bit. RU Renegade wireline truck, RIH w/4" CIBP, setting tool, set CIBP @ 9,010', sheared off plug, tagged plug ok, POOH w/setting tool, RD wireline truck. Closed blind rams, locked rams, SDFN.

Operations Next Report Period
 RIH w/tbg to top of CIBP, RU Axis cement truck, spot 25 sk Class H plug on top of CIBP @ 9,010', WOC 4 hrs and tag. RU wireline and set CIBP @ 6,670' and 2nd CIBP @ 6,575', spot 25 sk cmt plug on 2nd CIBP, WOC 4 hrs and tag.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|-------------|
| 05:30 | 06:30 | | Crew travel |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 2,875.00 | McNabb Services Inc | 2 VAC TRUCKS |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 6,650.22 | Renegade Services | Renegade wireline set CIBP |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 9.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-----------------------------|-----------------------------|------------------------------|------------------------------|------------------------|
| AFE Number | Total AFE Amount (Cost) | Daily Field Est Total (Cost) | Cum Field Est To Date (Cost) | AFE - Field Est (Cost) |
| 961849 | 136,200.00 | 19,572.50 | 124,172.38 | -51,056.95 |
| Target Uplift Oil (bbl/day) | Target Uplift Gas (MCF/day) | | Target Payout (Months) | |
| 0.00 | 0.00 | | 0.0 | |

| Rigs/Service Units | | | |
|-----------------------|-----------------|-----------------|-----------------|
| Contractor | | Rig Number | |
| MUSTANG WELL SERVICES | | 1 | |
| Report Start Date | Report End Date | Start Date | End Date |
| 9/10/2025 05:30 | 9/10/2025 06:30 | 8/28/2025 10:30 | 9/15/2025 00:00 |

Daily Operations
 Operations at Report Time

Operations Summary
 Crew AOL, held PJSM, RIH w/2 jts 2 3/8" tbg, 281 jts 2 7/8" tbg from derrick, tag 4" CIBP @ 9,010', laid down 1 jt 2 7/8" tbg, waited on Axis cmt equipment 3 hrs, RU Axis cmt truck to tbg, mix and pump 25 sk Class H cmt, 1.06 yield, 16.4 ppg down tbg, spot plug on CIBP w/51 bbls fw displacement, RD Axis cmt truck, POOH and standback 204 jts 2 7/8" tbg, secured well and SDFN.

Operations Next Report Period
 POOH laying down 77 jts 2 7/8" tbg and 2 jts 2 3/8" tbg on pipe racks. RU Renegade wireline truck, RIH and tag TOC. TOH w/sinker bar, TIH w/5 1/2" CIBP, set @ 6,670', TOH, TIH and set CIBP @ 6,575', TOH, RD WLT. RIH w/tbg, tag CIBP, lay down 1 jt, RU Axis cmt truck, spot 25 sk Class C cmt plug on CIBP, WOC 4 hrs and tag.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|-------------|
| 05:30 | 06:30 | | Crew travel |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 2,875.00 | McNabb Services Inc | 2 VAC TRUCKS |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 2,275.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 6,722.50 | Axis Energy Services, LLC | Axis cmt truck spotted 25 sk cmt plug |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 10.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

Well Information

| | | | | |
|-------------------------------------|---------------------------------------|---|--|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 25,475.49 | Cum Field Est To Date (Cost) 149,647.87 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | | Target Payout (Months) 0.0 | |

Rigs/Service Units

| | | | |
|--------------------------------------|------------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/11/2025 05:30 | Report End Date 9/11/2025 06:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations

Operations at Report Time

Operations Summary

Crew AOL, held PJSM, well on vacuum, POOH lay down 77 jts 2 7/8" tbg and 2 jts 2 3/8" tbg on pipe racks. RU Renegade wireline truck, RIH w/5 1/2" CIBP, tag TOC @ 8,875', set CIBP @ 6,675', POOH w/setting tool, RBIH w/CIBP and set @ 6,575', POOH w/setting tool, RD WLT. RIH w/206 jts 2 7/8" tbg open ended, tag plug, lay down jt, RU Axis cement truck to tbg, mix and pump 30 sks class c cmt, flush w/36.5 bbls fw to spot cmt on CIBP. POOH w/60 jts tbg. Close bop pipe rams, installed TIW valve and closed valve. Secured well and SDFN.

Operations Next Report Period

RIH w/tbg and tag TOC, POOH w/tbg. RU Renegade wireline truck, RIH and set CIBP @ 5915'. Dump bail 4 sks cmt on plug. RD WLT. WOC, RIH and tag TOC, circulate wellbore w/packer fluid.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|----------------------------|
| 05:30 | 06:30 | | Crew traveled to location. |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,975.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 2,875.00 | McNabb Services Inc | 2 VAC TRUCKS |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 1,950.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 6,650.00 | Renegade Services | Renegade wireline set CIBP |
| 1001 | LOE - Contract Services | 650.49 | Tex-Mex Rentals LLC | Roustabout gang |
| 1001 | LOE - Contract Services | 5,650.00 | Axis Energy Services, LLC | Cmt truck spotted 25 sk plug |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code: 1238134
API#: 3002507834
State: NEW MEXICO **County:** LEA
Field Office: MAVERICK PERMIAN
Legal Location: Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 11.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

| Well Information | | | | |
|-------------------------------------|---------------------------------------|---|--|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 27,084.43 | Cum Field Est To Date (Cost) 176,732.30 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | | Target Payout (Months) 0.0 | |

| Rigs/Service Units | | | | |
|--------------------------------------|------------------------------------|-------------------------------|-----------------------------|--|
| Contractor MUSTANG WELL SERVICES | | | Rig Number 1 | |
| Report Start Date 9/12/2025 05:30 | Report End Date 9/12/2025 06:30 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 | |

Daily Operations
 Operations at Report Time

Operations Summary
 Crew AOL, held PJSM. RIH w/tbg and tag TOC @ 6,346', POOH and standback 188 jts 2 7/8" tbg, POOH and laid down 18 jts 2 7/8" tbg on pipe racks. RU Renegade wireline truck, RIH and set 5 1/2" CIBP @ 5,915', shear off plug and POOH w/setting tool, make 2 trips w/dumpbailer, dump 4 sks cmt on plug, 35' cmt. RD WLT. RIH w/8 jts 2 7/8" tbg open ended, 2 7/8" x 8' perf'd tbg sub, 52 jts 2 7/8" tbg from derrick. Closed bop pipe rams and SDFWE.

Operations Next Report Period
 RIH and tag TOC, circulate wellbore clean w/packer fluid. Test csg/plug. If good test, POOH laying down 2 7/8" tbg on pipe racks. ND BOP, NU WH.

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|----------------------------|
| 05:30 | 06:30 | | Crew traveled to location. |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,557.33 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 1,020.00 | McNabb Services Inc | VAC TRUCK |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 1,950.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 16,227.45 | Renegade Services | Renegade wireline set 4 CIBP's and dump bailed 4 sks cmt in 2 runs |
| 1001 | LOE - Contract Services | 604.65 | Tex-Mex Rentals LLC | Roustabout gang |

Well Fluids

| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|
| | | | |

Daily Fluids Summary

| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|
| | | | |

Daily Workover Report



DIVERSIFIED
energy

Well Name: SEMU 059
Well Code:1238134
API#:3002507834
State:NEW MEXICO **County:**LEA
Field Office:MAVERICK PERMIAN
Legal Location:Sec 20,T-20-S-R38-E
Ground Elevation: 3,539.00 **KB:** 3,551.00

Report Number: 12.0

Category: Production
Job Type: Workover - Expense
Sub Type: Temporary Abandon

Well Information

| | | | | |
|-------------------------------------|---------------------------------------|---|--|--------------------------------------|
| AFE Number 961849 | Total AFE Amount (Cost) 136,200.00 | Daily Field Est Total (Cost) 10,524.65 | Cum Field Est To Date (Cost) 187,256.95 | AFE - Field Est (Cost) -51,056.95 |
| Target Uplift Oil (bbl/day) 0.00 | Target Uplift Gas (MCF/day) 0.00 | Target Payout (Months) 0.0 | | |

Rigs/Service Units

| | | | |
|--------------------------------------|------------------------------------|-------------------------------|-----------------------------|
| Contractor MUSTANG WELL SERVICES | | Rig Number 1 | |
| Report Start Date 9/15/2025 05:30 | Report End Date 9/15/2025 16:00 | Start Date 8/28/2025 10:30 | End Date 9/15/2025 00:00 |

Daily Operations

Operations at Report Time
MOVING EQUIPMENT
 Operations Summary
 AOL X TGSM X TIH TBG AND TAG TOC @ 5836' X LD 4 JTS X L&T CSG TO 500 PSI X TEST HELD GOOD X CIRC 130 BBLS 10# PKR FLUID X LD 188 JTS TBG X NDBOP, NUWH X MOVE TBG OFF LOCATION X RD REVERSE UNIT AND AUX EQUIPMENT X RDSU X MOVE PUMP AND PIT TO ZEPP0 H25 X SDON
 Operations Next Report Period
 MOVE RIG TO ZEPP0 H 25

Job Time Log

| Start Time | End Time | Code 2 | Com |
|------------|----------|--------|--|
| 05:30 | 06:30 | | CREW TRAVEL |
| 06:30 | 07:00 | | SAFETY MEETING |
| 07:00 | 08:00 | | TIH 6 STANDS AND TAG TOC @ 5836', REPORT TAG TO BLM (ADAM), LD 4 JTS |
| 08:00 | 09:00 | | LOAD CSG 20 BBLS, TEST TO 500 PSI, TEST HELD GOOD |
| 09:00 | 11:00 | | CIRCULATE 130 BBLS 10# BW PKR FLUID |
| 11:00 | 11:30 | | LUNCH |
| 11:30 | 13:00 | | LAY DOWN 188 JTS TBG ON RACKS |
| 13:00 | 13:30 | | NDBOP, NUWH |
| 13:30 | 15:00 | | RIG DOWN PUMP, PIT, RIG, LOAD PUMP AND PIT AND MOVE TO ZEPP0 H25 |
| 15:00 | 16:00 | | CREW TRAVEL |

Daily Contacts

| Job Contact | Mobile |
|--------------------------------------|--------------|
| Billy Grandon, Consultant | 806-215-1621 |
| Christopher Stone, Well Site Manager | 806-893-1397 |

Tubing Strings

| | | | |
|---|-------------------------|-----------------------|---------|
| Tubing Description Tubing - Production | Set Depth (ftKB) 0.0 | Run Date 9/15/2025 | Comment |
|---|-------------------------|-----------------------|---------|

Tubing Components

| | | | | | |
|----------------------------|--------------------------|-------------------------------|---------------|---------------------|-------------|
| Item Description Tubing | OD Nominal (in) 2 7/8 | Weight/Length (lb/ft) 6.40 | Grade J-55 | Length (ft) 0.00 | Joints 0 |
|----------------------------|--------------------------|-------------------------------|---------------|---------------------|-------------|

Daily Costs

| Code 1 | Cost Des | Field Est (Cost) | Vendor | Note |
|--------|-------------------------|------------------|--|--|
| | RIG 1 | 4,225.00 | Mustang Well Service LLC | RIG 1 AND COMBO TRLR |
| | WSM | 1,750.00 | Workrise | WSM: Billy Grandon |
| | VAC TRUCK | 1,020.00 | McNabb Services Inc | VAC TRUCK |
| | RENTAL | 500.00 | SwabCo, Inc. | FL AND COOLDOWN TRLR |
| 1001 | LOE - Contract Services | 1,950.00 | Wildcat Oil Tools, LLC | Rev operator and rev unit, fishing tools |
| | RENTAL | 475.00 | D & L Meters & Instrument Service, Inc | BOP |
| 1001 | LOE - Contract Services | 0.00 | | |
| 1001 | LOE - Contract Services | 604.65 | Tex-Mex Rentals LLC | Roustabout gang |

Well Fluids

| | | | |
|------------|----------------------|------------------------|------|
| Fluid Type | Volume to Well (bbl) | Volume from Well (bbl) | Note |
|------------|----------------------|------------------------|------|

Daily Fluids Summary

| | | | |
|------------|---------------|-----------------|-----------------------|
| Fluid Type | To well (bbl) | From well (bbl) | Left to recover (bbl) |
|------------|---------------|-----------------|-----------------------|



DIVERSIFIED
energy

| Well Information | | | |
|---|--|--|--|
| Well Name SEMU 059 | API/UWI 3002507834 | DGOC Well Code 1238134 | |
| County LEA | State/Province NEW MEXICO | | |
| Original KB Elevation (ft) 3,551.00 | Ground Elevation (ft) 3,539.00 | KB-Ground Distance (ft) 12.00 | |
| Surface Legal Location Sec 20, T-20-S-R38-E | Lat/Long Datum | Latitude (°) 32° 33' 10.944" N | Longitude (°) 103° 10' 35.832" W |

Directions To Well

| Casing | | | | | | |
|------------------------------------|--|--------------------------------|--------------------------|-------------------------|----------------------------|----------------------------|
| Run Date 5/6/1957 00:00 | Casing Description Surface Casing | Set Depth... 228.0 | OD (in) 10.752 | ID (in) 10.19 | Wt (lb/ft) 32.75 | Grade H-40 |
| Run Date 5/11/1957 00:00 | Casing Description Intermediate Casing | Set Depth... 3,997.0 | OD (in) 7.626 | ID (in) 6.90 | Wt (lb/ft) 24.00 | Grade H-40 |
| Run Date 5/18/1957 00:00 | Casing Description Intermediate Casing 2 | Set Depth... 9,021.0 | OD (in) 5 1/2 | ID (in) 4.89 | Wt (lb/ft) 17.00 | Grade J-55 |
| Run Date 6/11/1957 00:00 | Casing Description Production Liner | Set Depth... 9,210.0 | OD (in) 4 | ID (in) 3.43 | Wt (lb/ft) 11.34 | Grade Hydril-251 |

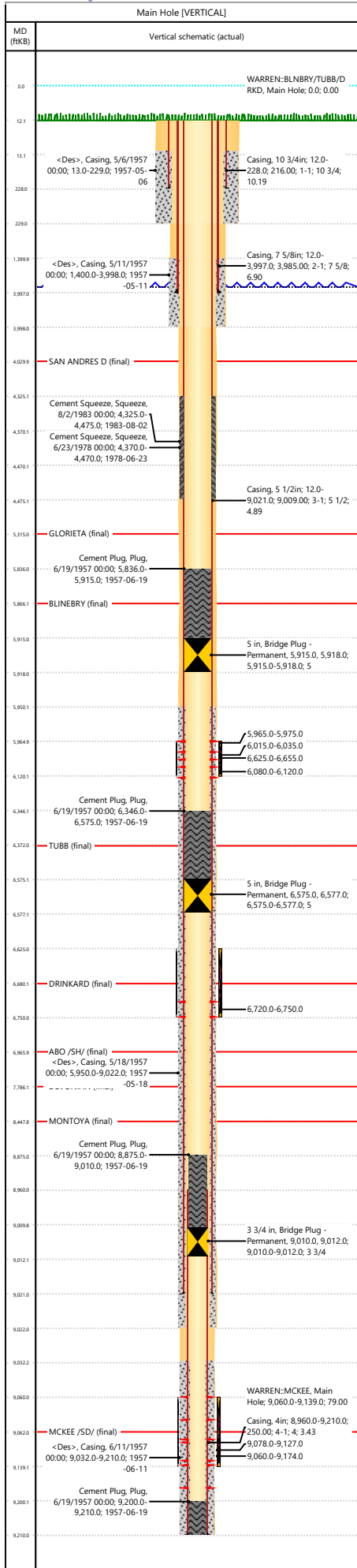
| Cement | | | |
|--------------------------------------|------------------|---------------------|--|
| Description | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 13.0 | 229.0 | |
| Description | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 1,400.0 | 3,998.0 | |
| Description Cement Squeeze | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 4,325.0 | 4,475.0 | |
| Description Cement Squeeze | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 4,370.0 | 4,470.0 | |
| Description Cement | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 5,836.0 | 5,915.0 | |
| Description | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 5,950.0 | 9,022.0 | |
| Description Cement | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 6,346.0 | 6,575.0 | |
| Description | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 8,875.0 | 9,010.0 | |
| Description Cement | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 9,032.0 | 9,210.0 | |
| Description Cement Plug | Top Depth (ftKB) | Bottom Depth (ftKB) | |
| | 9,200.0 | 9,210.0 | |

| Zones | | |
|--|------------------|---------------------|
| Zone Name WARREN::BLNBRY/TUBB/DRKD | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | 0.0 | 0.0 |
| Zone Name WARREN::MCKEE | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | 9,060.0 | 9,139.0 |
| Zone Name McKee | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | | |
| Zone Name SKAGGS::DRINKARD | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | | |
| Zone Name WARREN::TUBB | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | | |
| Zone Name BLINEBRY::BLINEBRY | Top Depth (ftKB) | Bottom Depth (ftKB) |
| | | |

| Tubing | | | | | | | |
|-----------------------------------|-------------------------|------------------------|---------------------------|----------------------|----------------------------|--------------------|--------------------------|
| Item Description Tubing | OD (in) 2 7/8 | ID (in) 2.44 | Wt (lb/ft) 6.40 | Grade J-55 | Length (ft) 0.00 | Joints 0 | Top (ftKB) 0.0 |

| Other In Hole | | | | | |
|---|-------------------------|---------|------------------------------|------------------------------|------------------------------------|
| Description Bridge Plug - Permanent | OD (in) 5 | ID (in) | Top (ftKB) 5,915.0 | Btm (ftKB) 5,918.0 | Run Date 9/12/2025 19:04 |
| Description Bridge Plug - Permanent | OD (in) 5 | ID (in) | Top (ftKB) 6,575.0 | Btm (ftKB) 6,577.0 | Run Date 9/11/2025 19:00 |
| Description Bridge Plug - Permanent | OD (in) 3 3/4 | ID (in) | Top (ftKB) 9,010.0 | Btm (ftKB) 9,012.0 | Run Date 9/9/2025 18:52 |

| Plunger Lift Systems | | | | | | |
|----------------------|-----------|------|-------|---------|----------|-------------------|
| Frequ... | Plunge... | Make | Model | OD (in) | Run Date | Comment |
| | | | | | | Top (ftKB) Btm... |



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 556118

CONDITIONS

| | |
|---|--|
| Operator: Maverick Permian LLC 500 Dallas Street, Suite 2300 Houston, TX 77002 | OGRID: 331199 |
| | Action Number: 556118 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 3/3/2026 |