

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 363766  WELL API NUMBER 30-025-52020  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
--	---	--

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 405H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter B : 205 feet from the N line and feet 1560 from the E line  
 Section 26 Township 23S Range 34E NMPM \_\_\_\_\_ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3386 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See attachment  
 See Attached  
 12/17/2023 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/17/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	857	700	1.41	C	0	1500	0	Y
01/10/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	5061	1700	1.41	C	0	1500	0	Y
01/16/24	Prod	FreshWater	8.75	7	29	HCP110	0	10038	1300	1.81	C	0	1500	0	Y
03/01/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	9096	19904	1200	1.12	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>4/15/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/13/2026 11:16:15 AM</u>
--------------	-------------------------	-------	------------------------------------	------	------------------------------

Spud 17 1/2" hole. Ran 857' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/700 Sks 50/50 Poz C (yld @ 1.41 cuft/sk @ 12.8 PPG). Lead w/200 Sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/122 bbls of Brine water. Slow rate lift pressure 240 psi @ 3 BPM. Plug down @ 8:45 PM 12/17/23. Circ 358 sks of cmt to cellar. (Notified Gilbert Cordero with w/NMOCD but did not witness.) Rig released 12/18/2023 @ 9:00 AM. At 01/08/2024 tested csg to 1500#, held OK. FIT 10.3 PPG EMW.

TD'ed 12 1/4" hole. Ran 5061' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/1500 sks 50/50 Poz-PM-Class C(yd @ 1.41 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C cmt (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/382 bbls of BW. Plug down @ 8:45 A.M. 01/11/24. Circ 402 sks of cmt to the pit. (Notified BLM by email but did not witness.) At 9:00 A.M. 01/11/24, tested csg to 1500k#, held OK. FIT to 9.5 PPG EMW.

TD'ed 8 3/4" hole. Ran 10038' of 7" 29# HCP110 BT&C Csg. Cmt w/900 Sks 50/50 Poz/Class C (yld @ 1.81 cuft/sk @ 10.5 PPG) tail w/400 Sks Class C (yld @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/369 bbls of Brine Water. Slow rate lift pressure 1000 psi @ 3.0 BPM. Plug down @ 3:15 P.M. 1/17/24. Circ 0 sks of cmt to pit. (Notified Gilbert Cordero with NMOCD but did not witness.) Rig released 01/17/2024 @ 12:15 PM. At 3:00 P.M. 02/25/24, tested csg to 2500k# for 30 mins, held OK. FIT to 9.7 PPG EMW.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BTC of 9096'-19904'. Cmt w/1200 sks 35-65-Poz H w/0.35% Retarder (1.12 ft<sup>3</sup>/sk @ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/250 bbls of sugar BW (calculated volume). Lift Pressure 2500# @ 1 BPM. Plug down @ 21:30 P.M. 3/3/24. Bumped plug w/3000#. Set packer w/80k#. Released from liner hanger w/1500# on DP. Displaced 7" csg w/300 bbls of BW. Circ 276 sks cmt off liner top. At 23:30 P.M. 3/3/24, test liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/4450# & pumped 2 bbls. (Notified Gibert Cordero w/NMOCD by email but did not witness.) Rig released 03/04/2024 @ 10:00 AM.

Mad Dog 26/35 State Com #405H

30-025-52020

Spud: 12/17/2023

TD: 03/01/2024

RR: 03/04/2024

Date submitted: 04/15/2024

*Ruby Ojeda*