

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 369063 WELL API NUMBER 30-015-54938 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 571H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter D : 426 feet from the N line and feet 331 from the W line
 Section 16 Township 26S Range 29E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 2941 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 SEE ATTACHMENT
 See Attached
 4/21/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/21/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	630	450	2.3	C	0	1500	0	Y
05/06/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	2802	675	2.17	C	0	1500	0	Y
05/09/24	Prod	FreshWater	8.75	7	29	HCIP11	0	8550	850	3.23	H	0	2500	0	Y
05/14/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8349	13933	400	1.84	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/27/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/23/2026 1:29:58 PM</u>
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Spud: 04/21/2024

17 1/2" hole. Ran 630' of 13 3/8" 54.5# J55 ST&C csg.. ProPetro cmt w/250 sks Class C w/5% Salt, 2% Suspension Aid, 3#/sk Kolseal, 5#/sk Obsidian Pumice & 1/8#/sk Cellophane (yd @ 2.30 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/85 bbls of BW. Plug down @ 9:00 A.M. 04/22/24. Circ 144 sks of cmt to the cellar. (Notified NMOCD by email but did not witness.) Test csg to 1500#, held OK. FIT to 10.5 PPG EMW.

12 1/4" hole. Ran 2802' of 9 5/8" 40# HCL80 LT&C Csg. ProPetro cmt w/475sks of 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks of Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Slow rate lift pressure 630 psi @ 3 BPM. Plug down @ 6:45 P.M. 05/06/24. Circ 51sks of cmt to cellar. (Notified Gilbert Cordero with NMOCD Via Email but did not witness.) At 5:30 A.M. 05/07/24, tested csg to 1500# for 30 min, held OK.

8 3/4" hole. Ran 8550' of 7" 29# HCIP110 BT&C Csg. ProPetro & cmt w/450 sks of PVL w/15% Strength Enhancer, 5% Potter Beads, 1% Retarder, 1% Suspension Aid, 0.2% Fluid Loss, 3#/sk Kolseal & 0.4#/sk Defoamer (yd @ 3.23 cuft/sk @ 10.5 PPG). Tail w/400 sks of Class H w/0.5% Fluid loss & 0.2% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/314 bbls of OBM. Plug down @ 10:15 A.M. 05/10/24. Circ 85 sks of cmt to the pit. (Notified NMOCD by email but did not witness.) At 8:45 P.M. 05/10/24, tested csg to 2500# for 30 mins, held OK. FIT to 11.5 PPG EMW.

TD: 05/14/2024

6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BT&C csg of 8349'-13933'. Cmt w/400 sks Poz H (35:65) w/10% Enhancer, 4% Gel, 0.6% Retarder, 0.5% Fluid Loss & 10#/sk Obsidian pumice (1.84 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/170 bbls of BW. Lift Pressure 1200 psi @ 3bpm. Plug down @ 8:15 A.M. 05/15/24. Bumped plug w/1700#. Set packer w/60k#. Released from liner hanger. Displaced csg w/240 bbls of BW. Circ 116 sks cmt off liner top. At 9:15 A.M. 05/15/24, test liner top to 2500# for 30 min, held OK. (Notified NMOCD by email, but did not witness.)

Rig released 05/15/2024 @ 5:00 PM.

Silver Bullet 16 State #571H
30-015-54938
Ruby O. Caballero
rcaballero@mewbourne.com