

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / NESW / 32.374535 / -103.6475906	County or Parish/State: LEA / NM
Well Number: 07	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253262000S1	Operator: EOG RESOURCES INCORPORATED	

Notice of Intent

Sundry ID: 2887482

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/17/2025

Time Sundry Submitted: 01:17

Date proposed operation will begin: 12/30/2025

Procedure Description: EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ALSO ATTACHED.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Checkerboard_Fed_23_7_Well_Work_Up_20251217131730.pdf

Checkerboard_Fed_23_7_Proposed_WBD_20251217131723.pdf

Checkerboard_Fed_23_7_Current_WBD_20251217131717.pdf

Well Name: CHECKERBOARD 23

Well Location: T22S / R32E / SEC 23 /
NESW / 32.374535 / -103.6475906

County or Parish/State: LEA /
NM

Well Number: 07

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM81633

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253262000S1

Operator: EOG RESOURCES
INCORPORATED

Conditions of Approval

Specialist Review

Checkerboard_23_7__P_A_Sundry_2887482_20260307115503.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MORGAN HRNCIRIK

Signed on: DEC 17, 2025 01:17 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND

State: TX

Phone: (432) 257-2428

Email address: MORGAN_HRNCIRIK@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 03/07/2026

Signature: Zota Stevens

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1650 FSL / 1980 FWL / TWSP: 22S / RANGE: 32E / SECTION: 23 / LAT: 32.374535 / LONG: -103.6475906 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1650 FSL / 1980 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**Checkerboard Fed 23 #7 P&A
Capital AFE#**

Well Name	Checkerboard Fed 23 #7 P&A				
Surface Location	32.3744812,-103.6476364 NAD83			AFE/Sub Code	/231
RKB – Sea Level		Area/Field	Red Tank	Spud Date	8/2/1994
G.L. Elevation	3,711'	County/Province	Lea	Original Rig Contractor	-
API	30-025-32620	State / Country	NM	Formation	
Comp Date	8/25/1994	Total MD	8,914'	Top Perf	8,444'
KOP	-	Average Lateral TVD	-	Wellhead MFG	-


STRING NAME	STRING OD	STRING WEIGHT	DESCRIPTION	FINAL DEPTH
SURFACE	13-3/8	48	13-3/8 H40	850'
INTERMEDIATE	8.625	32 /28	8-5/8 K-55	4,585'
PRODUCTION	5.5	17	5 1/2 K55/N80	8,914'

Summary of Procedure: Pull TBG, Run CIBP & dump bail cement, run cbl/gyro, abandon

PROCEDURE:

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release TAC
5. TOOH Entire string of 2-7/8" Production TBG while scanning – you will need ~1,000 more feet of tbg for spotting plug @ bottom of casing
6. TIH & spot 40 sxs Class H cement to cover up bone springs from 8,900' to 8,550'. No need to WOC as perms are a bove.
7. TOOH
8. RIH Gauge Ring to 8,400, RIH & set CIBP @ 8,400
9. TIH & tag CIBP
10. Spot 25 sxs Class H cement from CIBP to 8,173'. WOC & Tag
11. TOOH & Run CBL/Gyro in tandem
12. TOOH & spot plug 35 sxs Class H @ 7,035' to 6,681'. This covers DV tool. WOC & Tag
13. TOOH to 4900' & spot 60 sxs class C cement from 4900' to 4290'. WOC & tag. This will cover the int. shoe, Delaware & bottom of the salt.
14. TOOH
15. RIH & perf @ 1,070'.
16. TIH & squeeze 260 sxs class cement to surface up the annulus & inside 5.5".
17. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
18. Install dry hole marker, clean location and RDMO.



Production Engineer:  Date: 12/16/25

Chris Caskey

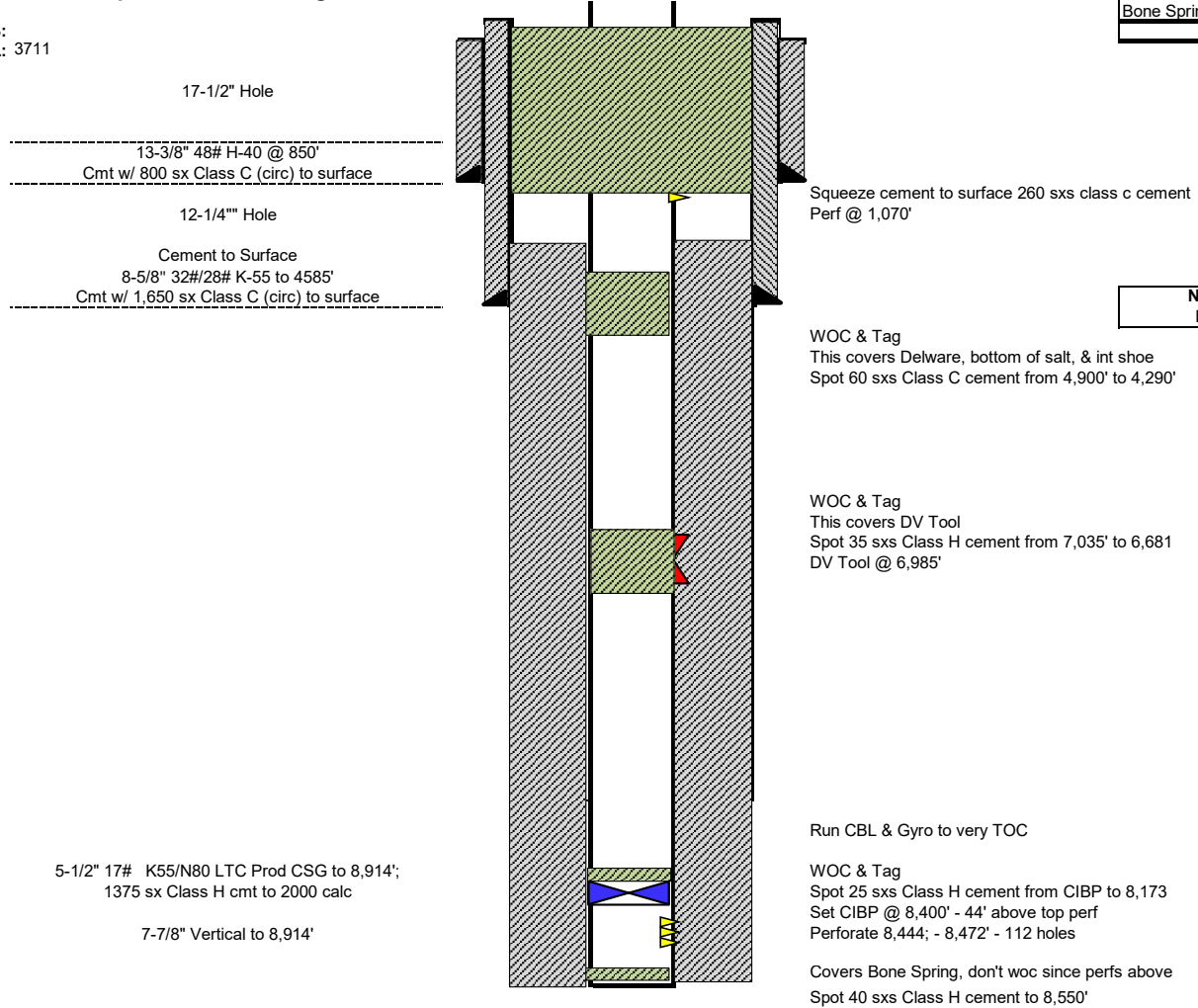
Well Name: Checkerboard Fed 23 #7
 Location: 1650 FSL 1980 FWL
 County: Lea, NM
 Lat/Long: 32.3744812,-103.6476364 NAD83
 API #: 30-025-32620
 Spud Date: 8/2/94
 Compl. Date: 8/25/94



Formation Tops	
Top of Salt	1,020
Bottom of Salt	4,495
Delaware	4,850
Bone Spring	8,730

Proposed Wellbore Diagram:

KB:
GL: 3711



Not to Scale
By: CC 12/16/25

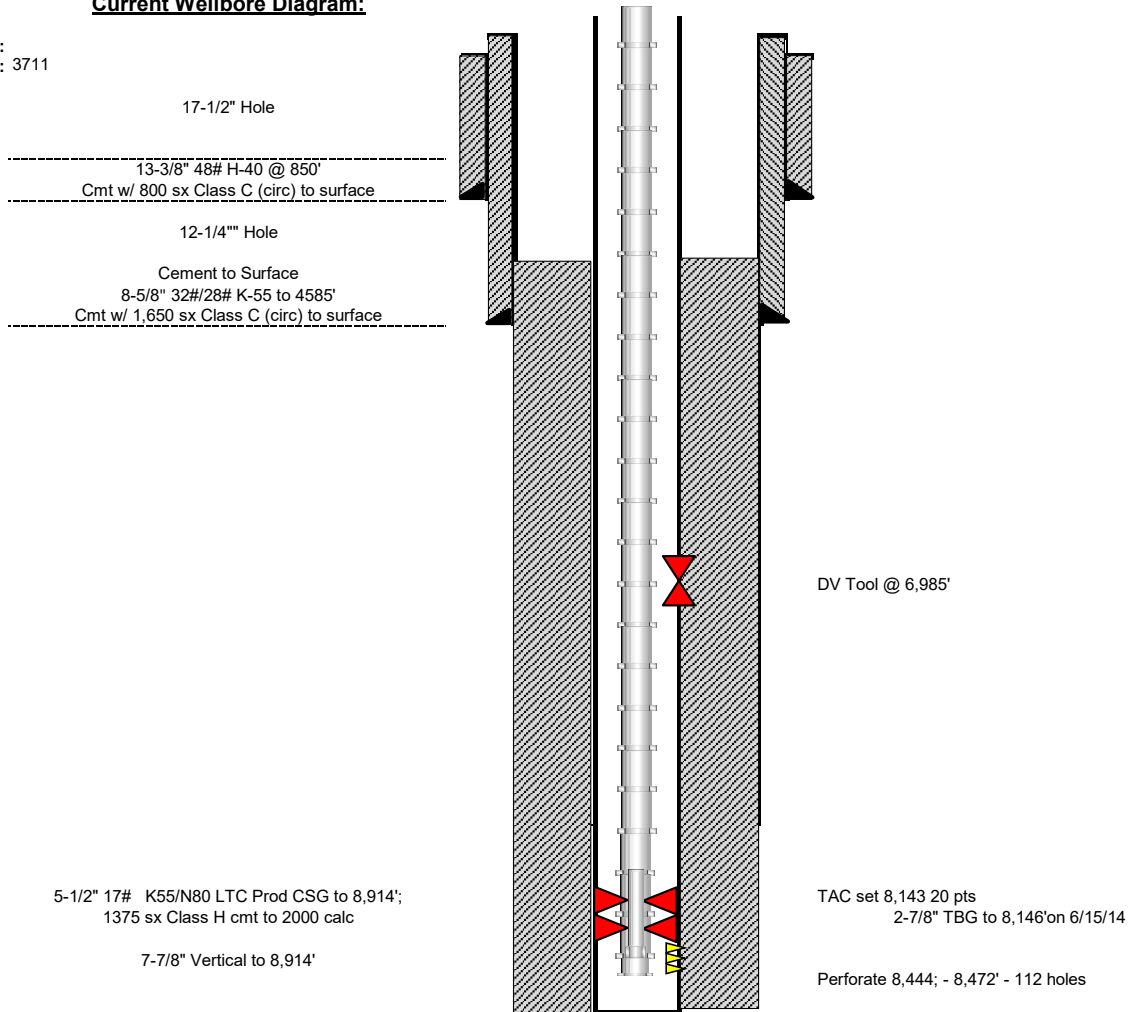
Well Name: Checkerboard Fed 23 #7
 Location: 1650 FSL 1980 FWL
 County: Lea, NM
 Lat/Long: 32.3744812,-103.6476364 NAD83
 API #: 30-025-32620
 Spud Date: 8/2/94
 Compl. Date: 8/25/94



Formation Tops	
Top of Salt	1,020
Bottom of Salt	4,495
Delaware	4,850
Bone Spring	8,730

Current Wellbore Diagram:

KB:
 GL: 3711



Not to Scale
 By: CC 12/16/25

BLM Revised P&A procedure

1. Notify BLM 24 hrs before beginning work.
2. Spot 40 sx Cl H cmt from 8900' -8550'. (T/ Bone Spring)
3. Set CIBP at 8400'. Pressure test. Run CBL and Contact BLM.
4. Spot 25 sx Cl H from 8400- 8173'. WOC and TAG
5. Spot 35 sx Cl C from 7035' – 6681'. **WOC and Tag (DV Tool)**
6. Spot from Cl C from 6000' – 5730'.
7. Spot 60 sx from Cl C from 4900-4290. **WOC and Tag (Inter Csg Shoe, T/Delaware, T/Bottom Salt)**
8. Perf and Sqz 260 sx from Cl C from 1070' to surface.
9. Install dryhole marker.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 562154

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 562154
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL w/zero psi, keep hole loaded and log to surface.	3/26/2026
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	3/26/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	3/26/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	3/26/2026