



Well Completion Print

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

07/08/2025

Operator Name OXY USA INCORPORATED	Well Name SAKER 6-7 FEDERAL COM	Well Number 26H	US Well Number 3002549465
SHL Lot 2 Sec 6 24S 35E	County LEA	State NM	Lease Number(s) NMNM014164
Well Type OIL WELL	Well Status Producing Oil Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name FLCN RDG	Well Pad Number 0606	APD ID 10400070963

Section 1 - General

Well Completion Report Id: 94473

Submission Date: 02-11-2025

BLM Office: Carlsbad Field Office

User: SANDY SEUTTER

Title: Regulatory

Federal/Indian: FEDERAL

Lease Number: NMNM014164

Lease Acres:

Agreement in place?: NO

Federal or Indian Agreement:

Agreement Number:

Agreement Name:

Additional Information

Keep this Well Completion Report confidential?: YES

APD Operator: OXY USA
INCORPORATED

Section 2 - Well

Field/Pool or Exploratory:

Pool Name: BONE SPRING

Field Name: ANTELOPE RIDGE

Well Type: OIL WELL

Spud Date: 07-06-2024

Date Total Measured Depth Reached: 09-28-2024

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2381	1093	1093	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2085	1389	1389	OTHER	SALT
CASTILE	ANHYDRITE		67	3406	3407	OTHER	SALT
DELAWARE	LIMESTONE, SANDSTONE, SILTSTONE		-1806	5280	5303	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-1867	5342	5386	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-2762	6236	6267	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-4059	7534	7659	NATURAL GAS, OIL	
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-5356	8830	8911	NATURAL GAS, OIL	

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM014164	NMNM014164	NEW		POW	11-23-2024	12-15-2024	BONE SPRING	9705	19237	Y	.42	1440	OPEN

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Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	584591	25423693	Frac in 40 stages w/ 454,049 Produced Water + 130,542BBLs Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 25,423,693 # sand.

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	01/28/2025	24	471	412	2787	874			304

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Well Location

Survey Type: RECTANGULAR

Survey Number:

Datum: NAD83

Vertical Datum: NAVD88

Reference Datum: GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MID (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MID (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.251866	-103.403484	3448	N/A	N/A	FEDERAL	NMNM014164				710	FNL	1358	FEL	24S	35E	6	Lot 2
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.253649	-103.401577	-4984	8478	8432	FEDERAL	NMNM014164				62	FNL	1061	FEL	24S	35E	6	Lot 1
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.25144	-103.401369	-5745	9705	9193	FEDERAL	NMNM014164				866	FNL	999	FEL	24S	35E	6	Lot 1
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.225261	-103.401285	-5807	19237	9255	FEE	FEE				174	FSL	996	FEL	24S	35E	7	SESE
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.22491	-103.401295	-5806	19365	9254	FEE	FEE				46	FSL	999	FEL	24S	35E	7	SESE

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Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	1004	13.375	54.5	J-55		BUTT		
00	INTERMEDIATE	9.875	0	9601	7.625	26.4	HCL-80		BUTT		
00	PRODUCTION	6.75	0	19345	5.5	23	P-110		OTHER	VAM SF	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield (cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1905	1.34	0					454.6
00	INTERMEDIATE		CI C	1202	1.79	0	Class C	225	1.67	0	1083.5
00	INTERMEDIATE		CI C	312	1.98	0					1083.5
00	PRODUCTION		CI C	581	1.84	8734					190.4

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		8748		4	L-80			

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED

Signed By: SANDY SEUTTER

Title: Regulatory

Signed on: 02/10/2025

Street Address: 1600 GEHRING DR

City: MIDLAND

State: TX

Zip: 79706

Phone: (432)247-3837

Email address: SANDY_SEUTTER@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Attachments

Saker6_7FedCom26H_AsDrilledC102_20250210121338.pdf

Saker6_7FedCom26H_CBL_ProdCsg_20250210121415.pdf

Saker6_7FedCom26H_FinalDirectionalSurvey_20250210121454.pdf

Saker6_7FedCom26H_GammaRay_20250210121522.pdf

Saker6_7FedCom26H_WBD_20250210121553.pdf

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Attachments

- Saker6_7FedCom26H_AsDrilledC102_20250210121338.pdf
- Saker6_7FedCom26H_CBL_ProdCsg_20250210121415.pdf
- Saker6_7FedCom26H_FinalDirectionalSurvey_20250210121454.pdf
- Saker6_7FedCom26H_GammaRay_20250210121522.pdf
- Saker6_7FedCom26H_WBD_20250210121553.pdf

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No.	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator		7. Unit or CA Agreement Name and No.	
3. Address		8. Well Name and Well No.	
3a. Phone No. (Include area code)		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface _____ LAT.: 32.224910 / LONG: -103.401295 At top prod. interval reported below At total depth		10. Field and Pool or Exploratory	
14. Date Spudded		11. Sec., T., R., M., on Block and Survey or Area	
15. Date T.D. Reached		12. County or Parish	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		13. State	
17. Elevations (DF, RKB, RT, GL)*		18. Total Depth: MD TVD	
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/2024			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure).

First production date corrected to the correct date 12/10/2024 per FPM Sundry 2827695.

APPROVED
By Allison Morency at 2:31 pm, Jul 07, 2025

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____ Title _____
 Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: LOT: 2 / 710 FNL / 1358 FEL / TWSP: 24S / RNG: 35E / SEC: 6 / ~~LAT: 32.251866 / LONG: -103.403484~~ LAT.: 32.224910 / LONG: -103.401295

KOP: LOT: 1 / 62 FNL / 1061 FEL / TWSP: 24S / RNG: 35E / SEC: 6 / LAT: 32.253649 / LONG: -103.401577

PPP: LOT: 1 / 866 FNL / 999 FEL / TWSP: 24S / RNG: 35E / SEC: 6 / LAT: 32.25144 / LONG: -103.401369

EXIT: SESE / 174 FSL / 996 FEL / TWSP: 24S / RNG: 35E / SEC: 7 / LAT: 32.225261 / LONG: -103.401285

BHL: SESE / 46 FSL / 999 FEL / TWSP: 24S / RNG: 35E / SEC: 7 / LAT: 32.22491 / LONG: -103.401295

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: 7.625 / HCL-80, Wt. (#ft): 26.4, Top (MD): 0, Bottom (MD): 9601

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 1202.0, Type of Cement: Cl C, Slurry Vol BBL: 1083.5, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Class C, Cement Tail Qty (sks): 225.0, Cement Tail Yield (cu.ft/sks): 1.67, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 312.0, Type of Cement: Cl C, Slurry Vol BBL: 1083.5, Cement Lead Top: 0.0, Amount Pulled: null

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 7659

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 8911

Attachments: 00S1

Log Attachments:

- 1) Saker6_7FedCom26H_WBD_20250210121553.pdf
- 2) Saker6_7FedCom26H_AsDrilledC102_20250210121338.pdf
- 3) Saker6_7FedCom26H_CBL_ProdCsg_20250210121415.pdf
- 4) Saker6_7FedCom26H_GammaRay_20250210121522.pdf
- 5) Saker6_7FedCom26H_FinalDirectionalSurvey_20250210121454.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 482585

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482585
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
<input type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals were added to the fluid used in the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 482585

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482585
	Action Type: [C-105] Well (Re)Completion (C-105)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/2/2026