

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/oecd/contact-us">https://www.emnrd.nm.gov/oecd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 382891  WELL API NUMBER 30-041-20992  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 252H
2. Name of Operator RIDGEWAY ARIZONA OIL CORP.	9. OGRID Number 164557
3. Address of Operator 575 N. Dairy Ashford, Suite 210, Houston, TX 77079	10. Pool name or Wildcat

4. Well Location  
 Unit Letter B : 150 feet from the N line and feet 2040 from the E line  
 Section 36 Township 07S Range 33E NMPM \_\_\_\_\_ County Roosevelt

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 4318 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 Surface Casing: 1/11/25- 1/12/25. Production Casing: 1/12/25- 1/21/25 No additives. Ops summaries attached.  
 See Attached  
 1/8/2025 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/11/25	Surf	FreshWater	12.25	9.625	36	J55	0	2068	1060	1.41	C	0	1000	0	Y
01/19/25	Prod	Brine	8.5	5.5	20	P110	900	10387	2060	2.08	C	0			Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	Operations Controller	DATE	2/4/2025
Type or print name	<u>DeAnne Shepard</u>	E-mail address	<u>dshepard@pedevco.com</u>	Telephone No.	<u>713-574-7905</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	Senior Petroleum Specialist	DATE	4/3/2026 7:51:42 AM
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IPT Well Solutions  
 1707 Cole Boulevard, Suite 200  
 Golden, Colorado 80401  
 720.420.5700  
 iptwellsolutions.com



<b>Operator:</b>	RIDGEWAY ARIZONA OIL CORP.	<b>Date:</b>	1/12/2025- 1/21/2025
<b>Operator ID:</b>	164557	<b>QtrQtr Sec-Twn-Rng:</b>	B-36-07S-33E
<b>Well Name &amp; Number:</b>	JENNIFER CHAVEROO SA UNIT #252H	<b>County, State:</b>	ROOSEVELT COUNTY, NM
<b>Well API:</b>	30-041-20992	<b>Wellsite Supervisor:</b>	Hinojosa

## OPERATIONS SUMMARY

### Surface Casing (1/11/2025- 1/12/2025)

- - Drill to 2075', pump and circulate two 30 bbl sweeps, trip out of the hole and lay down BHA. Make up bit and complete additional clean out run.
- - Pump and circulate sweep, and trip out of the hole and lay down BHA.
- - Prep rig to run casing, hold safety meeting.
- - Run 53 joints of 9 5/8", 36#, J-55, LT&C casing, set at 2,068'.
- - Prep to pump cement job and hold safety meeting.
- - Pump 1060 sacks class C cement, displace, land plug, and circulate 122 bbl to surface. Wait on cement (18 hours).
- - Nipple up BOP, function test BOP and test BOP.
- - Pick up, make up and test production hole BHA and MWD tools.
- - TIH and PU drill pipe to prep for drill out surface casing and continue to production hole drilling.
- - Pressure test casing to 1000 psi, held 30 mins with no pressure drop.

### Production Casing (1/12/2025- 1/21/2025)

- Drill to 10,410', pump sweeps and circulate the hole clean, work through any tight spots to prep for casing run.
- Trip out of the hole and lay down BHA.
- Hold safety meeting and prep to run casing.
- Run 242 joints 5.5", 20#, P-110, BTC casing, set at 10,387'.
- Pressure up to 2800psi to burst disc in floatation sub, burped 15 mins, pump 75 bbl, burp 15 mins and repeat again.
- Fill pipe with 230 bbl and establish circulation.
- Prep cement equipment and lines, hold safety meeting, test iron, pump 50 bbl spacer, pump lead cement 500 sacks class C cement @ 11.9# 2.08 yield, tail with 1560 sacks class C cement @ 13.2# 1.39 yield.
- Pump 5 bbl sugar water before plug and 5 bbl sugar water after, displace with 225 bbls fresh water. Land plug at 1800 psi, floats held, had full returns throughout cement job.
- No cement returns to surface. Final lift pressure calculated top of cement at 900'.

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 382891

**COMMENTS**

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 382891
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation and is required for any uncirculated string. Thank you	4/3/2026