

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 384547 WELL API NUMBER 30-025-54131 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 528H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 2640 feet from the N line and feet 1200 from the E line
 Section 7 Township 19S Range 36E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3813 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 1/23/2025 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/23/25	Surf	FreshWater	17.5	13.375	54.5	J55	0	1735	1100	2.33	C	0	1500	0	Y
01/28/25	Int1	Brine	12.25	9.625	40	HCL80	0	3370	725	2.21	C	0	1500	0	Y
02/19/25	Prod	Mud	8.75	4.5	13.5	P110IC	0	22620	3375	2.75	H	0	0	0	Y
02/19/25	Prod	CutBrine	8.75	7	29	P100IC	0	8605	0	0	0	0	0	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>2/26/2025</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/6/2026 3:35:30 PM</u>
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Flying Dutchman 7/31 St Com #528H
30-025-54131

Ruby Ojeda

Spud: 01/23/2025 @ 11:30 PM

17 1/2" hole. Ran 1735' 13 3/8" 54.5# J55 ST&C csg. cmt Lead w/900 sks Class C (yd @ 2.33 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/262 bbls of BW. Plug down @ 2:00 P.M. 01/25/25. Circ 240 sks of cmt to the pit. (Notified Gilbert Cordero with NMOCD but did not witness.) Rig released to walk @ 9:30 A.M. 01/25/25. At 5:30 A.M. 01/27/25, tested casing to 1500# for 30 mins, held OK.

01/28/2025

12 1/4" hole. Ran 3370' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/525 sks Class C (yd @ 2.21 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C NEAT (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/256 bbls of FW. Slow rate lift pressure 600 psi @ 3.2 BPM. Plug down @ 01/28/25 3:30 P.M. Circ 38 sks of cmt to the pit. (Notified Gilberto Cordero with NMOCD but did not witness.) At 11:30 P.M. 01/28/25, tested csg to 1500# for 30 mins, held OK.

02/19/2025

8 3/4" hole. Ran 8605' of 7" 29# P100ICY TXP x 4 1/2" 13.5# P110IC TSH Wedge 461 csg 22620'. Cmt w/575 sks Class H (yd @ 2.75 cuft/sk @ 10.0 PPG). Tail w/2800 sks Class H (yd @ 1.79 cuft/sk @ 13.5 PPG). Drop 1st rupture plug. Pump 3 bbls of sugar FW. Drop 2nd rupture plug. Displaced w/17 bbls of sugar FW, 189 bbls sugar BW & 320 bbls BW (calculated volume). 1st Plug down @ 4:55 P.M. 02/21/25. Ruptured 1st plug w/3140#. Pumped additional 3 bbls BW. 2nd plug down @ 5:00 P.M. 02/21/25. Ruptured 2nd plug w/4120# & pump 2 bbls BW. Floats held OK. Circ 255 sks of cmt to the pit. (Notified Gilberto Cordero w/NMOCD but did not witness.) Rig released 02/21/2025 @ 9:30 PM.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 384547

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 384547
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/6/2026