

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number #0016
9. OGRID Number 164557
10. Pool name or Wildcat Chavaroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **L** : **1980** feet from the **S** line and **660** feet from the **W** line
Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4435

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Will Lindemeyer* TITLE Regulator DATE 4/6/26

Type or print name Will Lindemeyer E-mail address: _____ PHONE: _____

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Proposed P&A Procedure
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0016
30-041-10146

Note: This well is T&A'd

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.

Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)

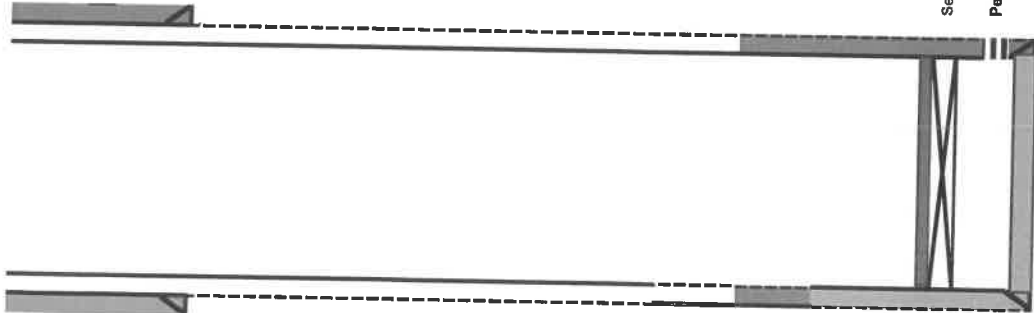
1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Note: This well has no rods or tubing. This well is T&A'd.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4145' and tag existing cement plug above 4.5" CIBP @ 4486'. If no tag then discuss with Regulatory for procedure change. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1:(San Andres) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 3562' to TOC @ 3412'. If casing did not test and WOC and tag. If casing tested then continue with procedure. PUH.
11. Plug #2 (Queen/Grayburg) Perf @ 3135'. Mix 96 sxs Class C cement, yield 1.32cf. Squeeze 80 sxs outside casing and leave 16 sxs inside casing from BOC 3135' to TOC 2905'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
12. Plug #3 (7Rvrs/Yates/Bsalt) Perf @ 2552'. Mix 142 sxs Class C cement, yield 1.32cf. Squeeze 118 sxs outside casing and leave 24 sxs inside casing from BOC 2552' to TOC 2210'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
13. Plug #4:(Tsalt/Rustler) Perf @ 1915'. Mix 37 sxs Class C cement, yield 1.32cf. Squeeze 26 sxs outside casing and leave 11 sxs inside casing from BOC 1915' to TOC 1765'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
14. Plug #5: (casing shoe, Surface)Perf @ 426'. Mix and pump 118 sxs Class C cement, yield 1.32cf, circulate good cement from 426' to surface. Conduct bubble test.
15. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

Author: Well @ JMR
 Well Name: Haley Chaveroo SA Unit #016
 Field/Pool: Chaveroo San Andres
 County: Roosevelt
 State: New Mexico
 Spud Date: 7/28/65

API: 30-041-10146
 Location: Unit L 1980 FSL 660 FWL
Sec. 33, TTS, R33E
4435'

DF

Note: well is TA'd



8.625 24 CSG @ 376
 Hole Size: 11

Set CIBP @ 4486'. Tagged TOC @ 4145' (2008)

Perforations @ 4274' - 4426' sq'zd with 30 sxs

4.5 10.5 CSG @ 4486'
 Hole Size: 7 7/8

TD 4486'
 PBTD 4350'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	376	11	250	Circ
Prod Csg	4.5		10.5	4,486	7 7/8	350	3386'TS
tubing							
rods w/pump							

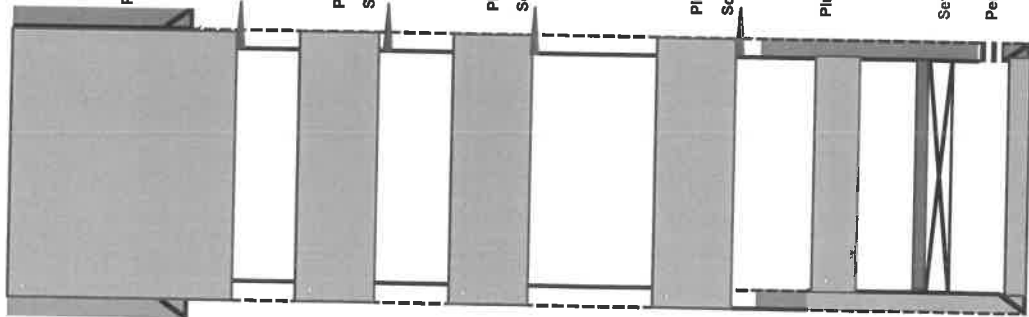
Formation Tops	
Rustler	1954
T Salt	1965
B Salt	2310
Yates	2318
7 Rvrs	2502
Queen	3005
Grayburg	3085
San Andres	3512

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API: 30-041-10146
 Location: Unit L 1980 FSL 660 FWL
Sec. 33, T7S, R33E
4435'

DF

Note: well is TA'd



Plug #5: Mix 118 sxs Class "C" cmt yield 1.32cf, from 426' to surface, circulate good cement to surface

8.625 24 CSG @ 376
 Hole Size: 11
 Perforate @ 426'

Plug #4: Mix 37 sxs Class "C" cmt yield 1.32cf, spot 11 sxs inside csg BOC @ 1915' to TOC @ 1765' (50' excess).
 Squeeze 26 sxs (100% excess) in annulus.
 Perforate @ 1915'

Plug #3: Mix 142 sxs Class "C" cmt yield 1.32cf, spot 24 sxs inside csg BOC @ 2552' to TOC @ 2210' (50' excess).
 Squeeze 118 sxs (100% excess) in annulus.
 Perforate @ 2552'

Plug #2: Mix 96 sxs Class "C" cmt yield 1.32cf, spot 16 sxs inside csg BOC @ 3135' to TOC @ 2905' (50' excess).
 Squeeze 80 sxs (100% excess) in annulus.
 Perforate @ 3135'

Plug #1: Mix 63 sxs Class "C" cmt yield 1.32cf, spot 11 sxs inside csg BOC @ 3562' to TOC @ 3412' (50' excess).

Set CIBP @ 4486'. Tagged TOC @ 4145' (2008)

Perforations @ 4274' - 4426' sq'd with 30 sxs

4.5 10.5 CSG @ 4486'
 Hole Size: 7 7/8

TD 4486'
 PBTD 4350'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
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Prod Csg	4.5		10.5	4,486	7 7/8	350	3386' TS
tubing							
rods w/pump							

Formation Tops	Depth
Rustler	1954
T Salt	1966
B Salt	2310
Yates	2318
7 Rvrs	2502
Queen	3005
Grayburg	3086
San Andre	3512

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 571853

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571853
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 571853

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571853
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10146] HALEY CHAVEROO SA UNIT #016
Well Status	Temporary Abandonment (expired)

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Phone: (505) 476-3441

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CONDITIONS

Action 571853

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571853
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/6/2026
loren.diede	NMOCD considers this well to be within the LPCH restricted area and a BELOW GROUND P&A marker is required.	4/6/2026