

Submit Copy To Appropriate District

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-25419
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
B-10405-89
7. Lease Name or Unit Agreement Name
STATE N
8. Well Number
1M
9. OGRID Number
372171
10. Pool name or Wildcat
BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter D : 1230 feet from the North line and 635 feet from the West line
Section 32 Township 29N Range 9W NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5779 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy proposes to repair the bradenhead on the subject well per the attached procedure and wellbore diagram.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Technician - Sr. DATE 7/2/2025

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: (505) 324-5185

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Proposed BH Directive Repair Procedure - NOI

State N 1M

API # - 30-045-25419

Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H₂S present prior to beginning operations. If any H₂S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations. **Notify NMOCD 24 hours prior to starting operations on location.**

1. Verify all wellhead valves are operatable.
2. Move onto well location with workover rig. Check well pressures on all casing strings and record (daily).
3. Check well for H₂S and blow down well as necessary.
4. RD wellhead and RU BOPs. Function test BOP pipe rams and blind rams.
5. Release tbg hanger and TOOH with the 2 3/8" prod tbg.
6. RIH with 7" RBP. Set RBP within 50ft above top perf at 3811'.
7. MIT to 500psi from surface to RBP to ensure no leaks. Chart and record test.
8. If well does not pass MIT, RIH w/ test packer and identify leaking interval. Discuss with regulatory agencies remediation plan forward.
9. If well does pass MIT, RU Wireline and perforate within the interval 1230'-1266' (see CBL dated 9/25/2023), obtaining a shut-in pressure while closely monitoring the bradenhead
10. Squeeze cement into the perforated interval
11. Drillout cement and perform MIT to 500psi from surface to RBP
12. Return the well to production while monitoring bradenhead pressures for 180 days, with gas blowing to a pit.
13. After 180 days, await further direction from NMOCD based on the observed results

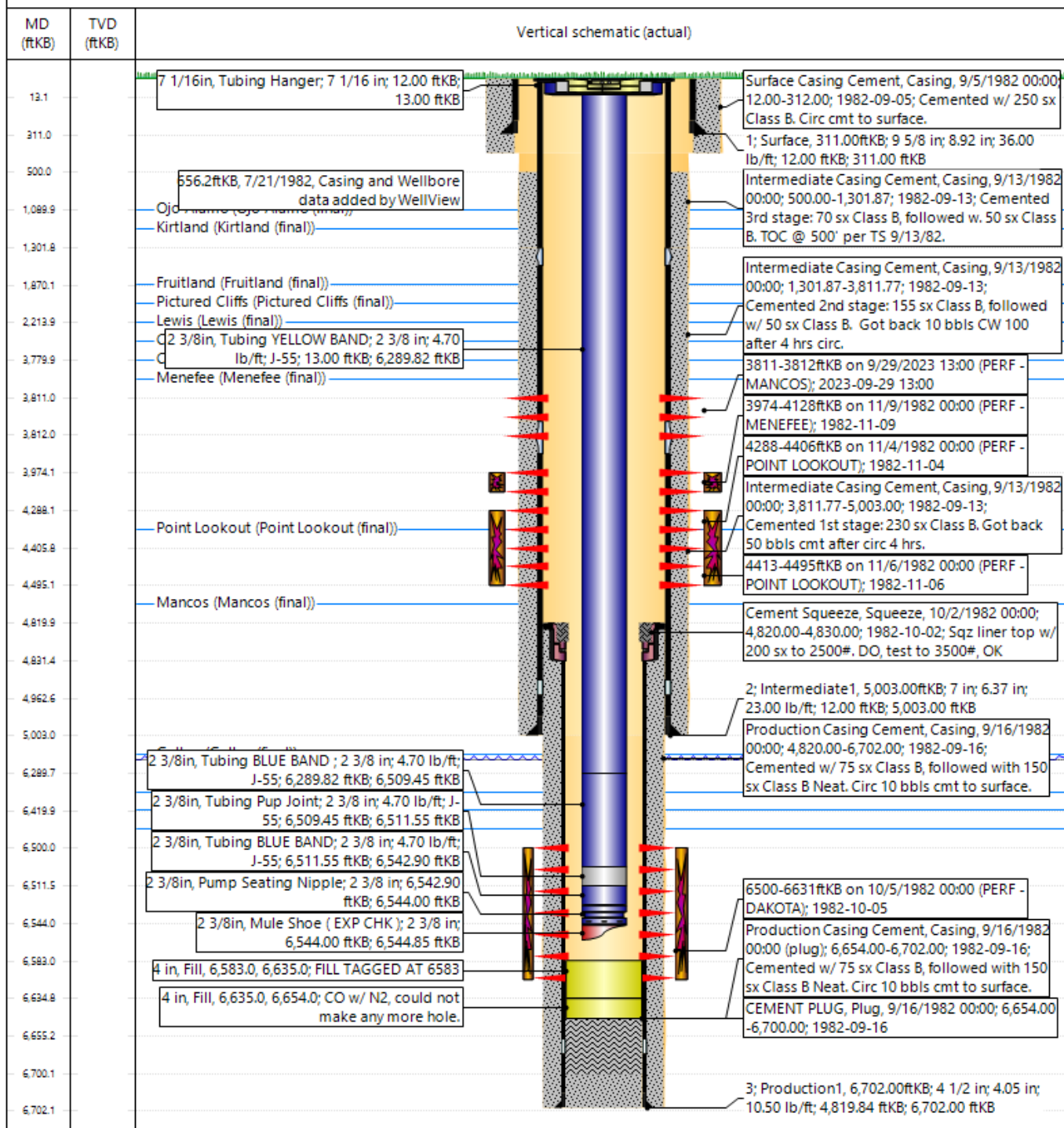


Current Schematic - Version 3

Well Name: STATE N 1M

API / UWI 3004525419	Surface Legal Location 032-029N-009W-D	Field Name MV/DK COM	Route 0807	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,779.00	Original KB/R/T Elevation (ft) 5,791.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 10/11/2023 00:00	Set Depth (ftKB) 6,544.85	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/5/1982 00:00

Original Hole, STATE N 1M [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481016

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 481016
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Notify the OCD inspection supervisor 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/6/2026
jagarcia	MIT required after well work.	4/6/2026
jagarcia	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/6/2026