

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 386526  WELL API NUMBER 30-015-56293  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 528H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter M : 360 feet from the S line and feet 275 from the W line  
 Section 23 Township 23S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3020 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached  
**3/9/2025** Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
03/09/25	Surf	FreshWater	17.5	13.375	54.5	J55	0	455	200	2.12	C	0	1500	0	Y
03/11/25	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2535	425	2.12	C	0	1500	0	Y
03/23/25	Prod	FreshWater	8.75	4.5	13.5	P1101C	0	13931	550	3.6	C	0	2500	0	Y
03/23/25	Prod	FreshWater	8.75	7	29	P1101C	0	7669	0	0	0	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>3/26/2025</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/7/2026 11:28:19 AM</u>
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**3/9/2025**

Spud 17 ½" hole. Ran 455' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/200 sks Class C w/2% Gypsum, 1.5% CaCl<sub>2</sub> & 0.25#/ sk Poly Flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/64 bbls of BW. Plug down @ 2:30 P.M. 03/09/25. Circ 146 sks of cmt to the cellar. (Notified Gabriel Cordero w/NMOCD by email but did not witness.) On 03/10/25 @ 11:30 A.M., tested csg to 1500# for 30 min, held OK. RS. FIT to 10.5 PPG EMW. **Drilled out at 12 ¼".**

**3/11/2025**

TD'ed 12 ¼" hole. Ran 2535' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/425 sks Class C w/2.5% Gypsum, 2.0% CaCl<sub>2</sub> & 0.25#/ sk Poly Flake (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/189 bbls of FW. Circ 159 sks of cmt to surface. Plug down @ 5:30 P.M. 03/11/25. (Notified by email w/NMOCD but did not witness.) At 2:45 A.M. 03/12/25, tested csg to 1500# for 30 min, held OK. Drlg plug, float & cmt. FIT to 10.0 PPG EMW. **Drilled out at 8 ¾".**

**3/2/2025**

TD'ed 8 ¾" hole @ 13931. 6262' Ran 13931' 4 ½" 13.5# P110IC TSH Wedge 461 Csg of & 7669' 7" 29# P110-ICY TXP-BTC Csg. Drilled out at 6 1/8". Spinnaker cmt w/550 sks 75/25 Class C cement, SFA, Beadlite (3.6 ft<sup>3</sup>/sk @ 9.8 ppg). Tail w/1275 sks 50/50 Class H premium cement/Poz, 3% gel, 3% gypsum. 0.35% SFL-5, 0.3% SA-2, 0.1% SR-4, (yd @ 1.49 cuft/sk @ 13.8 PPG. Mix 20 bbls volume of GRW (Gelled and retarded water). Launch the lead plug, pump 3 bbls volume of GRW. Launch tail cement plug, pump remaining 17 bbls of GRW. Displaced remaining w/358 bbls of Brine. Plug down @ 05:15 3/23/25. Rupture Lead disk @ 3617 PSI. Pump 3 bbl GRW thru shoe track. Rupture Tail disk @ 3670 PSI. Pump 2 bbl GRW thru shoe track. Circ 140 sks to pits. (Notified NMOC by email but did not witness). Rig released to walk @ 9:00 A.M. 03/23/25.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 386526

**COMMENTS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 386526
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
keith.dziokonski	Please list all cement on form c-103. Current cement does not match work log. List total sacks used for that string. Thank you	4/7/2026
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/7/2026