

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-25066</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-1816</b>
7. Lease Name or Unit Agreement Name <b>North Vacuum Abo North Unit</b>
8. Well Number <b>001</b>
9. OGRID Number <b>373671</b>
10. Pool name or Wildcat <b>North Vacuum Abo</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4049' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **Injection Well**

2. Name of Operator  
**Unitex Oil + Gas, L.L.C.**

3. Address of Operator  
**508 W. Wall Ste 1000 Midland, TX 79701**

4. Well Location  
Unit Letter **B** : **6660** feet from the **North** line and **1780** feet from the **EAST** line  
Section **2** Township **17S** Range **34E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <b>Squeeze job</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See attached work plan*

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shelley Bush* TITLE Regulatory Analyst DATE 4/2/26  
 Type or print name Shelley Bush E-mail address: sbush@unitexoil.com PHONE: 432 685-0014  
**For State Use Only**

APPROVED BY: *[Signature]* TITLE Petroleum Supervisor DATE 4/7/26  
 Conditions of Approval (if any):

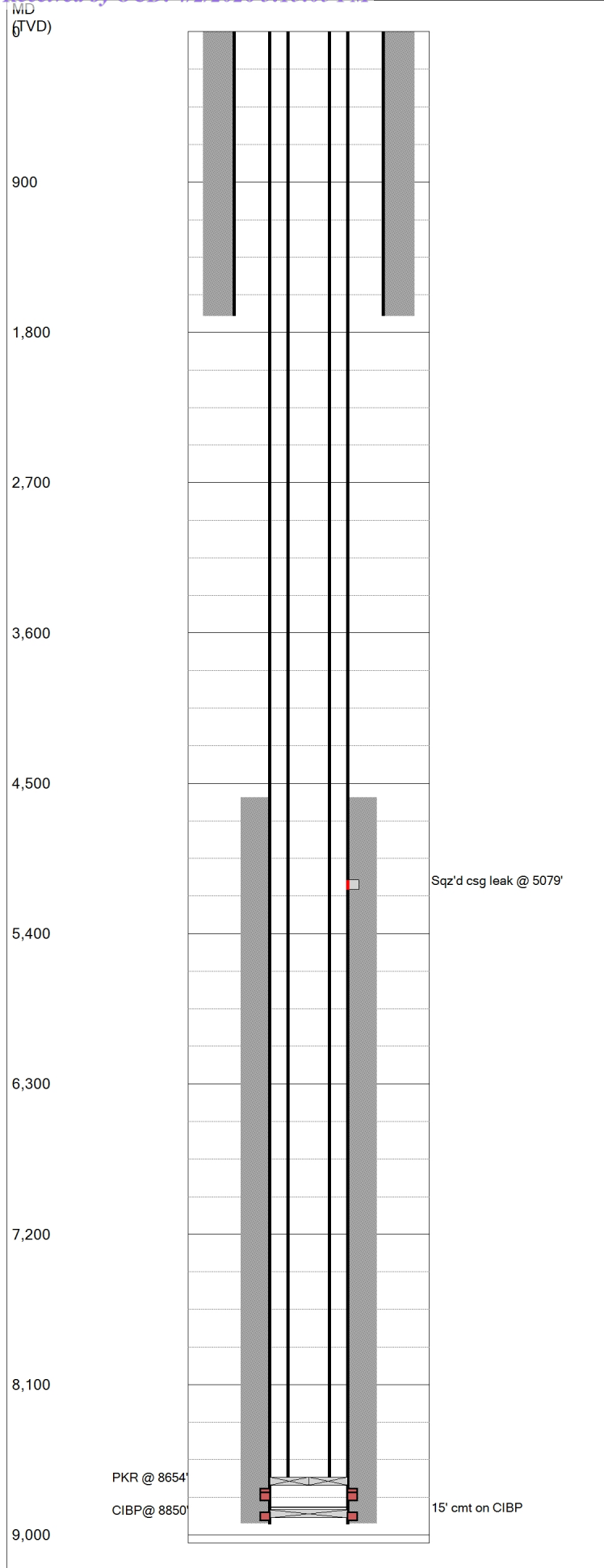
North Vacuum Abo North Unit #001

API # 30-025-25066

Work plan

Approximate RU is April 7<sup>th</sup>-8<sup>th</sup>, 2026

- RU. Flow back well. Release packer. Pull tubing and packer out of hole.
- WL truck to run casing inspection log to Surface. Review log with OCD Run RBP down above the perms. Run packer in to determine where casing leak is. Once casing leak is determined. Will do squeeze job.
- Go back in and clean out squeeze job. Will pressure up on casing to make sure we have a successful squeeze job on casing.
- Run CBL from RBP with zero psi, keep hole loaded, log to surface, Review log with OCD
- Successful squeeze job. Pull RBP out. Lay work string down. Will run injection packer and tubing back in hole. Circ with packer fluid. Set packer. Circ packer fluid.
- Call OCD, 24 hours notice, to run MIT.



Last Updated: 5/10/2024 09:29 AM

<b>Field Name</b>		<b>Lease Name</b>		<b>Well No.</b>	
NVANU		NVANU 13		1	
<b>County</b>		<b>State</b>		<b>API No.</b>	
Lea		New Mexico		30025250660000	
<b>Version</b>		<b>Version Tag</b>			
0					
<b>GL (ft)</b>	<b>KB (ft)</b>	<b>Section</b>	<b>Township/Block</b>	<b>Range/Survey</b>	
4,049.3	4,065.8	2			
<b>Operator</b>		<b>Well Status</b>		<b>Latitude</b>	<b>Longitude</b>
Unitex Oil & Gas		Injection			
<b>Dist. N/S (ft)</b>	<b>N/S Line</b>	<b>Dist. E/W (ft)</b>	<b>E/W Line</b>	<b>Footage From</b>	
660	FNL	1780	FEL		
<b>Prop Num</b>		<b>Spud Date</b>		<b>Comp. Date</b>	
<b>Additional Information</b>					
<b>Other 1</b>		<b>Other 2</b>		<b>Other 3</b>	
<b>Prepared By</b>		<b>Updated By</b>		<b>Last Updated</b>	
LTaxiarhou		cwilliams		5/10/2024 9:29 AM	
<b>Tubular Summary</b>					
<b>Date</b>	<b>Description</b>	<b>O.D. (in)</b>	<b>Wt (lb/ft)</b>	<b>Grade</b>	<b>Top (MD ft)</b>
	Surface Casing	8.625	24.00	K-55	0
	Production Casing	4.500	11.60	K55	0
4/23/2024	Tubing	2.375	4.70	IPC	0
					8,654
<b>Casing Cement Summary</b>					
<b>C</b>	<b>Date</b>	<b>No. Sx</b>	<b>Csg. O.D. (in)</b>	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>
		860	8.625	0	1,702
		750	4.500	4,584	8,930
<b>Tools/Problems Summary</b>					
<b>Date</b>	<b>Tool Type</b>	<b>O.D. (in)</b>	<b>I.D. (in)</b>	<b>Top (MD ft)</b>	<b>Bottom (MD ft)</b>
	HIC, sqzd	4.500	0.000	5,079	5,109
4/23/2024	Pkr	4.500	0.000	8,654	0
	Cmt Tag	4.500	0.000	8,835	0
	CIBP	4.500	0.000	8,850	0
<b>Perforation Summary</b>					
<b>C</b>	<b>Date</b>	<b>Perf. Status</b>	<b>Formation</b>	<b>OA Top (MD ft)</b>	<b>OA Bottom (MD ft)</b>
	1/1/1975	Open	Abo	8,722	8,771
	2/1/2010	Open	Abo	8,747	8,771
	1/1/1975	Isolated	Abo	8,865	8,868

Last Updated: 5/10/2024 09:29 AM

Field Name		Lease Name		Well No.	County	State	API No.	
NVANU		NVANU 13		1	Lea	New Mexico	30025250660000	
Version	Version Tag				Spud Date	Comp. Date	GL (ft)	KB (ft)
0							4,049.3	4,065.8
Section	Township/Block	Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
2				660	FNL	1,780	FEL	
Operator			Well Status		Latitude		Longitude	Prop Num
Unitex Oil & Gas			Injection					
Other 1		Other 2		Other 3		Other 4		
Last Updated			Prepared By			Updated By		
05/10/2024 9:29 AM			LTaxiarhou			cwilliams		

Additional Information								

**Tubular Summary**

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		8.625	24.00	K-55		0	1,702	
	Production Casing		4.500	11.60	K55		0	8,937	
4/23/2024	Tubing	267	2.375	4.70	IPC		0	8,654	jts 2 3/8" IPC tbg

**Casing Cement Summary**

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		860	1.00	860	8.625	0	1,702		
		750	1.32	990	4.500	4,584	8,930		

**Tools/Problems Summary**

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Casing Leak (squeezed)	4.500	0.000	5,079	5,109	Sqz'd csg leak @ 5079'	
4/23/2024	Packer	4.500	0.000	8,654	0	Arrowset Pkr	2 3/8" x 4.5" Arrowset Nickel Plated Packer
	Cement Tag	4.500	0.000	8,835	0	15' cmt on CIBP	
	Cast Iron Bridge Plug	4.500	0.000	8,850	0	CIBP @ 8850'	

**Perforation Summary**

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	
	1/1/1975		Open	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,722	8,771	1			
	1/1/1975		Isolated	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,865	8,868	1			
	2/1/2010		Open	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,747	8,771	4	84		

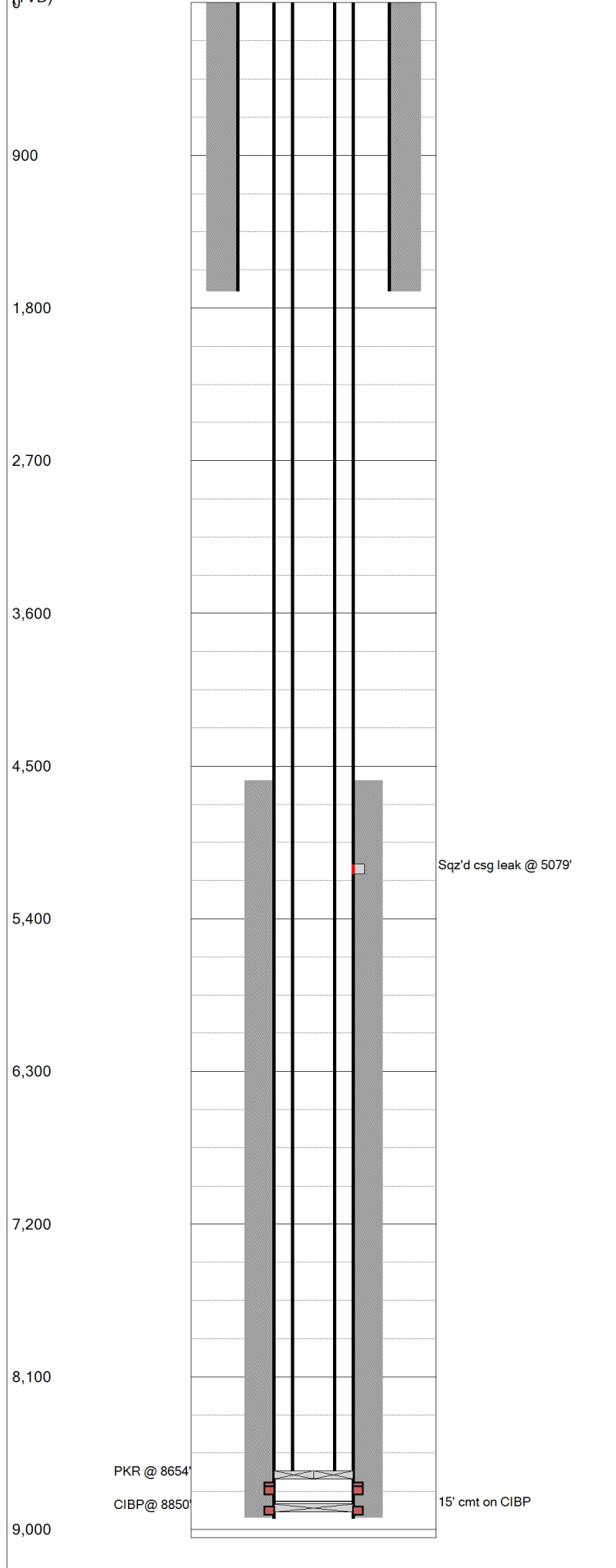
**Well History Summary**

Date	Comments	Daily Cost
4/23/2024	DROVE TO LOCATION SPOT RIG..RIG UP LUNCH NIPPLE DOWN WELL HEAD UNSET PACKER NIPPLE UP BOP POOH WITH 267JTS -2 3/8 AND 4 1/2 X 2 3/8 AS-1X SWI LEFT LOCATION DROVE HOME	\$5,401
4/24/2024	DROVE TO LOCATION RIG UP TESTER PICKED UP 4 1/2 X 2 3/8 AS-1X 267 JTS - 2 3/8JTS TESTED GOOD RIG DOWN TESTER LUNCH RIG UP PUMP TRUCK PUMP 160BBL OF PACKER FLUID TRIED TESTING WELL KEPT LEAKING RIG DOWN PUMP TRUCK	\$21,304

Last Updated: 5/10/2024 09:29 AM

Date	Comments	Daily Cost
4/25/2024	DROVE TO LOCATION RIG UP PUMP TRUCK STARTED TESTING WELL AGAIN STILL LEAKING RELEASE PACKER RESET IT AGAIN STILL LEAKING LUNCH NIPPLE DOWN BOP SET PACKER BACK TESTED AGAIN KEPT LEAKING LEAVE EVERYTHING HOLE SWI RIG DOWN MOVED OFF DROVE HOME	\$8,863

MD  
(TVD)



Last Updated: 5/10/2024 09:29 AM

<b>Field Name</b>		<b>Lease Name</b>		<b>Well No.</b>	
NVANU		NVANU 13		1	
<b>County</b>			<b>State</b>		<b>API No.</b>
Lea			New Mexico		30025250660000
<b>Version</b>		<b>Version Tag</b>			
0					
<b>GL (ft)</b>	<b>KB (ft)</b>	<b>Section</b>	<b>Township/Block</b>		<b>Range/Survey</b>
4,049.3	4,065.8	2			
<b>Operator</b>		<b>Well Status</b>		<b>Latitude</b>	<b>Longitude</b>
Unitex Oil & Gas		Injection			
<b>Dist. N/S (ft)</b>	<b>N/S Line</b>	<b>Dist. E/W (ft)</b>	<b>E/W Line</b>	<b>Footage From</b>	
660	FNL	1780	FEL		
<b>Prop Num</b>			<b>Spud Date</b>		<b>Comp. Date</b>
<b>Additional Information</b>					
<b>Other 1</b>		<b>Other 2</b>		<b>Other 3</b>	<b>Other 4</b>
<b>Prepared By</b>		<b>Updated By</b>		<b>Last Updated</b>	
LTaxiarhou		cwilliams		5/10/2024 9:29 AM	

Tubular Summary						
Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	8.625	24.00	K-55	0	1,702
	Production Casing	4.500	11.60	K55	0	8,937
4/23/2024	Tubing	2.375	4.70	IPC	0	8,654

Casing Cement Summary						
C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Memo
		860	8.625	0	1,702	
		750	4.500	4,584	8,930	

Tools/Problems Summary						
Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	
	HIC, sqzd	4.500	0.000	5,079	5,109	
4/23/2024	Pkr	4.500	0.000	8,654	0	
	Cmt Tag	4.500	0.000	8,835	0	
	CIBP	4.500	0.000	8,850	0	

Perforation Summary					
C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
	1/1/1975	Open	Abo	8,722	8,771
	2/1/2010	Open	Abo	8,747	8,771
	1/1/1975	Isolated	Abo	8,865	8,868

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Field Name		Lease Name		Well No.	County	State	API No.	
NVANU		NVANU 13		1	Lea	New Mexico	30025250660000	
Version	Version Tag				Spud Date	Comp. Date	GL (ft)	KB (ft)
0							4,049.3	4,065.8
Section	Township/Block	Range/Survey		Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
2				660	FNL	1,780	FEL	
Operator			Well Status		Latitude		Longitude	Prop Num
Unitex Oil & Gas			Injection					
Other 1		Other 2		Other 3		Other 4		
Last Updated			Prepared By			Updated By		
05/10/2024 9:29 AM			LTaxiarhou			cwilliams		

Additional Information								

**Tubular Summary**

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo
	Surface Casing		8.625	24.00	K-55		0	1,702	
	Production Casing		4.500	11.60	K55		0	8,937	
4/23/2024	Tubing	267	2.375	4.70	IPC		0	8,654	jts 2 3/8" IPC tbg

**Casing Cement Summary**

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
		860	1.00	860	8.625	0	1,702		
		750	1.32	990	4.500	4,584	8,930		

**Tools/Problems Summary**

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Memo
	Casing Leak (squeezed)	4.500	0.000	5,079	5,109	Sqz'd csg leak @ 5079'	
4/23/2024	Packer	4.500	0.000	8,654	0	Arrowset Pkr	2 3/8" x 4.5" Arrowset Nickel Plated Packer
	Cement Tag	4.500	0.000	8,835	0	15' cmt on CIBP	
	Cast Iron Bridge Plug	4.500	0.000	8,850	0	CIBP @ 8850'	

**Perforation Summary**

C	Date	Stage	Perf. Status	Formation	Closed Date	Memo	
	1/1/1975		Open	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,722	8,771	1			
	1/1/1975		Isolated	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,865	8,868	1			
	2/1/2010		Open	Abo			
		Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Memo
		8,747	8,771	4	84		

**Well History Summary**

Date	Comments	Daily Cost
4/23/2024	DROVE TO LOCATION SPOT RIG..RIG UP LUNCH NIPPLE DOWN WELL HEAD UNSET PACKER NIPPLE UP BOP POOH WITH 267JTS -2 3/8 AND 4 1/2 X 2 3/8 AS-1X SWI LEFT LOCATION DROVE HOME	\$5,401
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 571004

**CONDITIONS**

Operator: Unitex Oil & Gas, L.L.C. 508 W Wall Street, Suite 1000 Midland, TX 79701	OGRID: 373671
	Action Number: 571004
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	4/7/2026
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/7/2026
gcordero	if the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval.	4/7/2026
gcordero	A Casing Inspection Log (CIL) is required to be submitted to electronic permitting.	4/7/2026