

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** SAN JUAN 27-5 UNIT

**Well Location:** T27N / R5W / SEC 31 / SWSE / 36.525909 / -107.396973

**County or Parish/State:** RIO ARRIBA / NM

**Well Number:** 93

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF079367

**Unit or CA Name:** SAN JUAN 27-5 UNIT--PC

**Unit or CA Number:** NMNM78409C

**US Well Number:** 3003906774

**Operator:** HILCORP ENERGY COMPANY

### Notice of Intent

**Sundry ID:** 2903133

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/27/2026

**Time Sundry Submitted:** 11:15

**Date proposed operation will begin:** 04/27/2026

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Re-Vegetation Plan is attached. A closed loop system will be used.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

San\_Juan\_27\_5\_Unit\_93\_P\_A\_NOI\_20260327111454.pdf

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Operator: HILCORP ENERGY COMPANY

### Conditions of Approval

#### Specialist Review

General\_Requirement\_PxA\_20260327161001.pdf

2903133\_93\_3003906774\_NOIA\_KR\_03272026\_20260327160952.pdf

San\_Juan\_27\_5\_Unit\_93\_Geo\_KR\_20260327160952.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: MAR 27, 2026 11:15 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 03/27/2026

Signature: Kenneth Rennick



**HILCORP ENERGY COMPANY**  
**SAN JUAN 27-5 UNIT 93**  
**P&A NOI**

|               |                   |
|---------------|-------------------|
| <b>API #:</b> | <b>3003906774</b> |
|---------------|-------------------|

**JOB PROCEDURES**

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP. POOH and cut 1-3/4 CTVS. **IMPORTANT: Discuss cutting and bracing steps with engineering before proceeding to POOH with coil.**
4. Set a **2-7/8"** CIBP or CICR at **+/- 3120'** to isolate the **PC Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **560 psig**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 3,120'**.
8. **PLUG #1: 21sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 3,219' | FRD Top @ 2,974' | KRD Top @ 2,728' | OJO Top @ 2,450':**  
 Pump an 21 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 2,400' & est. BOC @ +/- 3,120'). WOC for 4 hours and tag with W/S \*Note cement plug lengths & volumes account for excess.
9. POOH w/ WS to **808'**. RU WL and RIH & perforate squeeze holes **@ +/- 808'**. Establish circulation.
10. **PLUG #2: 35sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 758':**  
 Pump 30sx of cement in the 2-7/8" casing X 6-1/4 open hole (est. TOC @ +/- 608' & est. BOC @ +/- 808'). Pump an 5 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 658' & est. BOC @ +/- 808'). \*Note cement plug lengths and volumes account for excess.
11. POOH w/ WS. RU WL and RIH & perforate squeeze holes **@ +/- 184'**. Establish circulation.
12. **PLUG #3: 51sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 134':**  
 Pump 45sx of cement in the 2-7/8" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 184'). Pump an 6 sack balanced cement plug inside the 2-7/8" casing (est. TOC @ +/- 0' & est. BOC @ +/- 184'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
13. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



### P&A Current WBD

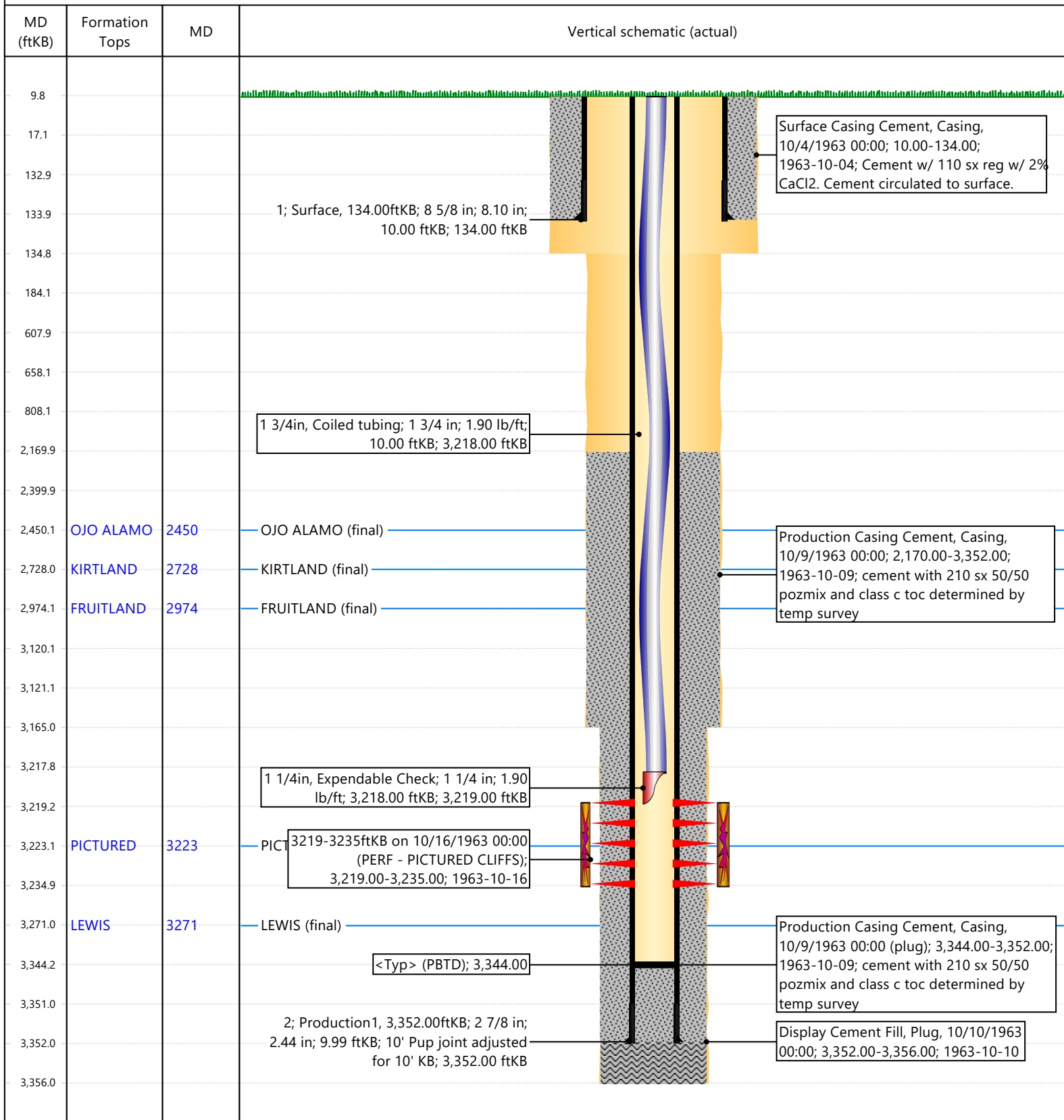
Well Name: **SAN JUAN 27-5 UNIT #93**

|                                   |   |                                       |                         |                                |                                     |
|-----------------------------------|---|---------------------------------------|-------------------------|--------------------------------|-------------------------------------|
| API / UWI<br>3003906774           | Surface Legal Location<br>031-027N-005W-O | Field Name<br>BLANCO P.C. SOUTH (GAS) | Route<br>1403           | State/Province<br>NEW MEXICO   | Well Configuration Type<br>Vertical |
| Ground Elevation (ft)<br>6,548.00 | Original KB/RT Elevation (ft)<br>6,558.00 | Tubing Hanger Elevation (ft)          | RKB to GL (ft)<br>10.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft)      |

**Tubing Strings**

|                            |                              |                                     |                            |                               |                                       |
|----------------------------|------------------------------|-------------------------------------|----------------------------|-------------------------------|---------------------------------------|
| Run Date<br>9/8/2000 00:00 | Set Depth (ftKB)<br>3,219.00 | String Max Nominal OD (in)<br>1 3/4 | String Min Nominal ID (in) | Weight/Length (lb/ft)<br>1.90 | Original Spud Date<br>10/4/1963 00:00 |
|----------------------------|------------------------------|-------------------------------------|----------------------------|-------------------------------|---------------------------------------|

### Original Hole, 30039067740000 [Vertical]





### P&A WBD Proposed

**Well Name: SAN JUAN 27-5 UNIT #93**

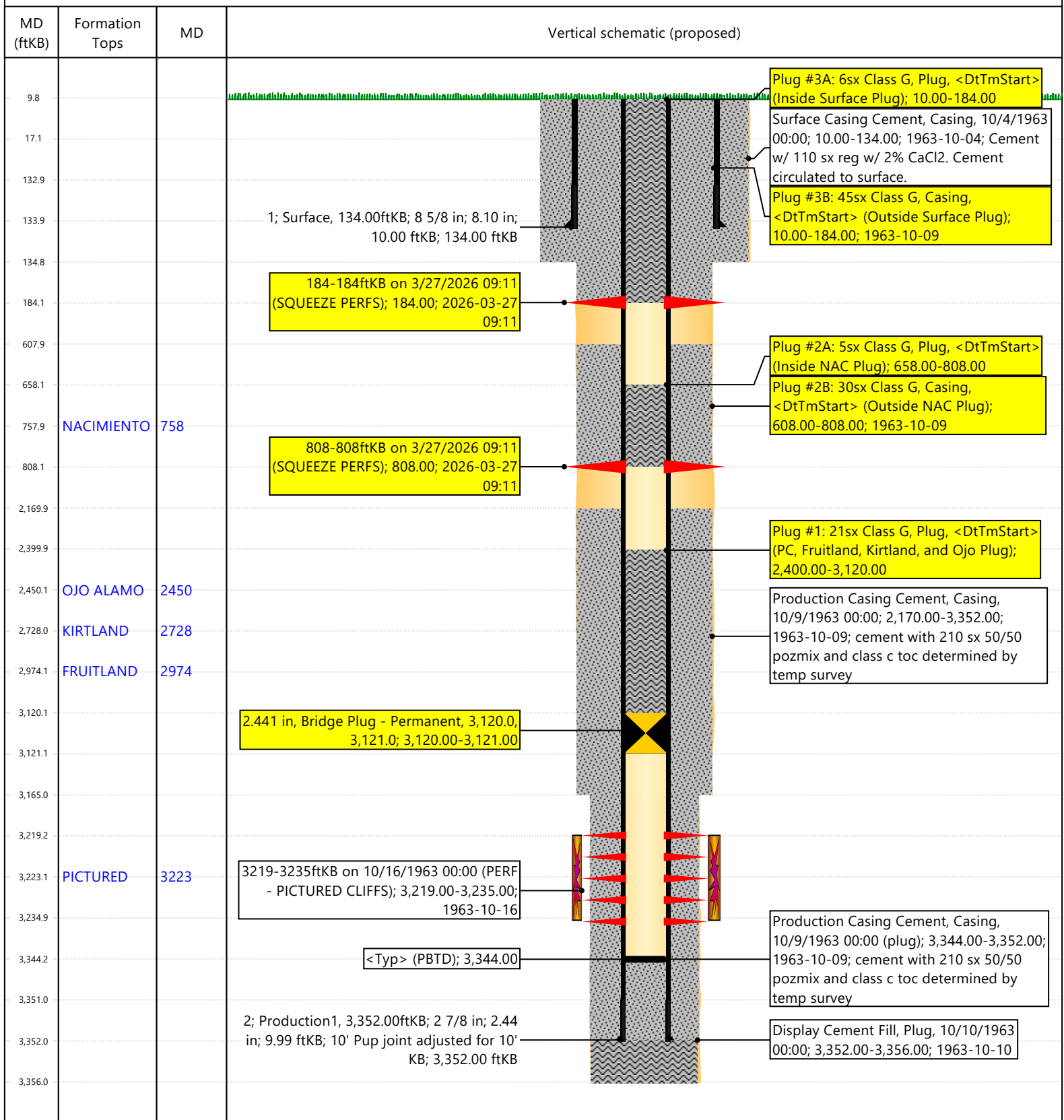
|                                   |   |                                       |                                |                                       |                                     |
|-----------------------------------|---|---------------------------------------|--------------------------------|---------------------------------------|-------------------------------------|
| API / UWI<br>3003906774           | Surface Legal Location<br>031-027N-005W-O | Field Name<br>BLANCO P.C. SOUTH (GAS) | License No.                    | State/Province<br>NEW MEXICO          | Well Configuration Type<br>Vertical |
| Ground Elevation (ft)<br>6,548.00 | Casing Flange Elevation (ft)              | RKB to GL (ft)<br>10.00               | KB-Casing Flange Distance (ft) | Original Spud Date<br>10/4/1963 00:00 | Rig Release Date<br>9/6/2000 02:00  |

**Most Recent Job**

|                            |                  |                    |                                |          |
|----------------------------|------------------|--------------------|--------------------------------|----------|
| Job Category<br>FACILITIES | Primary Job Type | Secondary Job Type | Actual Start Date<br>10/9/2006 | End Date |
|----------------------------|------------------|--------------------|--------------------------------|----------|

**TD: 3,356.0**

Original Hole, 30039067740000 [Vertical]



Hilcorp Energy  
P&A Final Reclamation Plan  
**San Juan 27-5 Unit 93**  
API: 30-039-06774  
T27N-R5W-Sec. 31-Unit O  
LAT: 36.52591 LONG: -107.39697 NAD 27  
1130' FNL & 1431' FWL  
Rio Arriba County, NM

**1. PRE- RECLAMATION SITE INSPECTION**

A pre-reclamation site inspection was completed by Travis Munkres Hilcorp Energy SJ South Construction Foreman on February 27, 2026.

**2. LOCATION RECLAMATION PROCEDURE**

1. Removal of all equipment: separator, meter run, anchors, flowlines, fence, and AGT pit tanks.
2. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
3. Bury gravel.
4. Push fill west and southwest to recreate natural terrain. Leaving the road open in the middle of the pad.
5. Add silt traps as necessary.
6. Rip and seed pad.
7. Enterprise to remove meter run.

**3. ACCESS ROAD RECLAMATION PROCEDURE**

1. Road will remain open (the well pad is in the middle of a main road).

**4. SEEDING PROCEDURE**

1. BLM Special seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. The time of the seeding will be when the ground is not frozen or saturated.

**5. WEED MANAGEMENT**

1. No noxious weeds were identified during this onsite.



**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
  - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
  - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.3 Surface plugs may be no less than 50' in length.
  - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
  - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

### BLM - FFO - Geologic Report

Date Completed

3/27/2026

Well No. San Juan 27-5 Unit 93  
 US Well No. 30-039-06774  
 Lease No. NMSF 0079367  
 Agreement No. NMNM 078409C  
 Operator Hilcorp Energy Company                      Formation Blanco P. C. South

| Geologic Formations | Est. tops | Remarks |
|---------------------|-----------|---------|
| Surface Casing      | 134       |         |
| Nacimiento          | 758       |         |
| Ojo Alamo           | 2330      |         |
| Kirtland            | 2728      |         |
| Fruitland Fm        | 2974      |         |
| Pictured Cliffs     | 3223      |         |
| Top Producing Zone  | 3219      |         |
| Bottom              | 3235      |         |

Remarks:

Reference Well:

Raster logs available.  
 Modify Plug 1 to account for the BLM's pick for the Ojo Alamo 2330'. Move the TOC to 2230'.

NA

Prepared by: Kenneth Rennick



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

March 27, 2026

### Notice of Intent – Plug and Abandonment

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**Operator:** Hilcorp Energy Company  
**Lease:** NMSF 0079367  
**Agreement:** NMNM 078409C  
**Well(s):** San Juan 27-5 Unit 93, US Well # 30-039-06774  
**Sundry Notice ID #:** 2903133

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. **Modify Plug 1 to account for the BLM's pick for the Ojo Alamo 2330'. Move the TOC to 2230'.**
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 03/27/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

CONDITIONS

Action 569465

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                                    |
|  | Action Number:<br>569465                            |
|  | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jagarcia   | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.  | 4/7/2026       |
| jagarcia   | Monitor all string pressures including Bradenhead daily and report those findings on Subsequent Report.  | 4/7/2026       |
| jagarcia   | A Cement Bond Log (CBL) is required for all Plug & Abandons (P&A) unless a CBL is currently on file with the OCD that can be used to properly evaluate the cement behind the casing. | 4/7/2026       |
| jagarcia   | This Notice Of Intent (NOI) Plug & Abandon (P&A) approval expires one year from approval date.   | 4/7/2026       |
| jagarcia   | Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).  | 4/7/2026       |
| jagarcia   | A Cement Bond Log (CBL) is required to be submitted to electronic permitting.  | 4/7/2026       |