

**District I** - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
**District II** - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-041-10213</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>303378</b>
7. Lease Name or Unit Agreement Name <b>Haley Chaveroo San Andres Unit</b>
8. Well Number <b>#0012</b>
9. OGRID Number <b>164557</b>
10. Pool name or Wildcat <b>Chavaroo San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Ridgeway Arizona Oil Corporation**

3. Address of Operator  
**PO Box 1110, St. Johns, AZ 85936**

4. Well Location  
Unit Letter **L** : **1980** feet from the **S** line and **660** feet from the **W** line  
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4411 DF**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Neil Lombardi* TITLE *Regulatory* DATE *3/7/26*

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Proposed P&A Procedure**  
**Ridgeway Arizona Oil Coporation/NMOCD**  
**Haley Chaveroo SA Unit #012**  
**30-041-10213**

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.**

**Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)**

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
  2. MIRU P&A rig and equipment.
  3. Check and record tubing, casing and bradenhead pressures.
  4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
  5. TOH and LD tubing. PU workstring.
  6. ND WH. NU BOP and function test BOP.
  7. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from existing CIBP with cement tagged @ 4170' to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
  8. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
  9. Plug #1:(San Andres) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 3560' to TOC @ 3410'. TOH.
  10. Plug #2 (Grayburg/Queen) Perf @ 3154'. Mix 101 sxs Class C cement, yield 1.32cf. Squeeze 74 sxs outside casing and leave 17 sxs inside casing from BOC 3114' to TOC 2890'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
  11. Plug #3 (7Rvrs/Yates/Bsalt) Perf @ 2558'. Mix 144 sxs Class C cement, yield 1.32cf. Squeeze 120 sxs outside casing and leave 24 sxs inside casing from BOC 2558' to TOC 2210'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
- Note: Plugs #4 and #5 may change to inside outside based on CBL.**
12. Plug #4:(Tsalt/Rustler) Mix and spot 14 sxs Class C cement, yield 1.32, inside csg from BOC 2055' to TOC @ 1856'. TOH.
  13. Plug #5: (casing shoe, surface) Mix and spot 14 sxs Class C cement, yield 1.32, inside csg from BOC 416' to TOC @ surface. TOH. Conduct bubble test.
  14. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

Author:	Nell @ JMR	API:	30-041-10213
Well Name	Halley Chaveroo SA Unit #012	Location:	Unit L 1980 FSL 660 FWL
Field/Pool	Chaveroo San Andras		Sec. 34, T7S, R33E
County	Roosevelt		4411
State	New Mexico	DF	
Spud Date	9/29/65		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	366	11	250	Circ
Prod Csg	4.5		10.5	4,474	7 7/8	350	3435' TS
Tubing w/ packer	2 3/8			4325??			
rods w/pump				4337??			

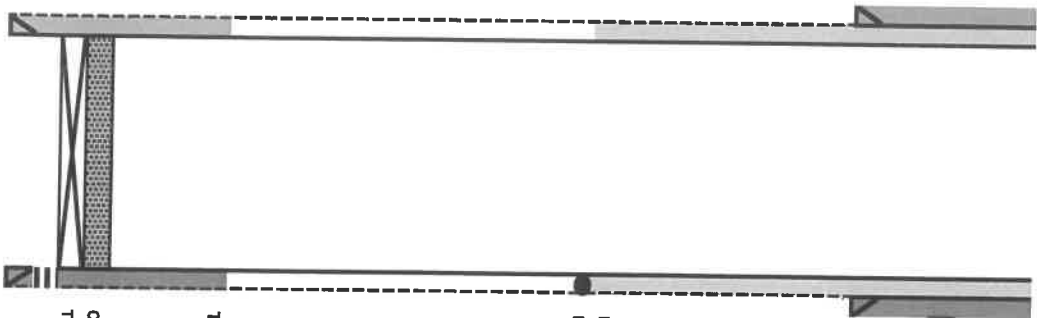
8.625 24 CSG @ 366  
Hole Size: 11

ledate casing leak from 1950' w/120 sxs  
Pump additional 190 sxs. P/T good. (9/08)

Formation	Depth
Rustler	1956
T Salt	2005
B Salt	2310
Yates	2325
7 Rvrs	2508
Queen	3010
Grayburg	3084
San Andras	3510

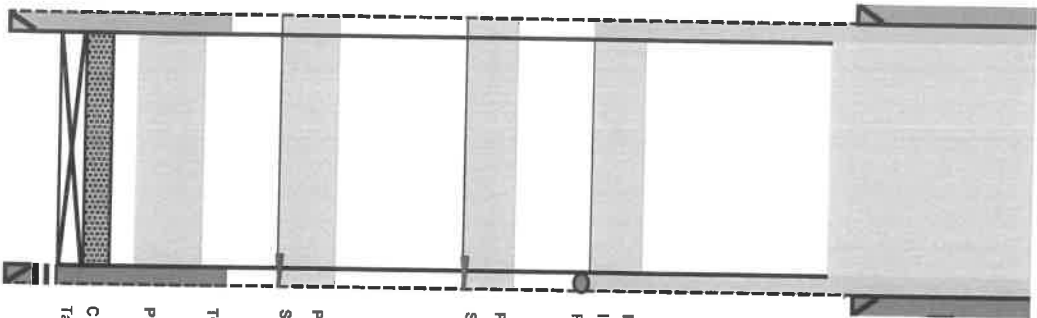
TOC @ 3435' (T.S.)

CIBP set at 4175' with 35' cement. (9/08)  
Tagged TOC @ 4170'.  
Perfs @ 4296' - 4345'  
4.5 10.5 CSG @ 4,474  
Hole Size: 7 7/8



Author:	Well Name	Field/Pool	County	State	Spud Date
	Neil @ JMR	Chaveroo SA Unit #012	Roosevelt	New Mexico	9/29/65
API:	Location:	Unit L 1980 FSL 660 FWL	Sec. 34, T7S, R33E	4411	
	DF				

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8.625		24	366	11	250	Circ
Prod Csg	4.5		10.5	4,474	7 7/8	350	3435' TS
Tubing w/ packer	2 3/8			4325'?			
rods w/pump				4337'?			



8.625 24 CSG @ 366  
Hole Size: 11

Formation Tops	
Rustler	1956
T Salt	2005
B Salt	2310
Yates	2325
7 RVrs	2508
Queen	3010
Grayburg	3084
San Andres	3510

Plug #5: (8-3/4" / Surface) Spot 28sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 416' to TOC @ 0' (50' excess).

Plug #4: (Teak, Rustler) Spot 14 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 2055' to TOC @ 1856' (50' excess).  
Isolate casing leak from 1950' w/120 sxs  
Pump additional 190 sxs. PT good. (9/08)

Plug #3: (7RVrs, Yates, Beak) Mix 144 sxs Class "C" cmt yield 1.32cf, spot 24 sxs inside csg BOC @ 2558' to TOC @ 2210' (50' excess).  
Squeeze 120 sxs (100% excess) from 2558' in annulus. WOC and Tag.  
Perforate @ 2558'

Plug #2: (Grayburg/Queen) Mix 101 sxs Class "C" cmt yield 1.32cf, spot 17 sxs inside csg BOC @ 3154' to TOC @ 2910' (50' excess).  
Squeeze 84 sxs (100% excess) from 3154' in annulus. WOC and Tag.  
Perforate @ 3154'

TOC @ 3435' (T.S.)

Plug #1: (San Andres) Spot 11 sxs Class "C" cmt yield 1.32cf, inside csg BOC @ 3560' to TOC @ 3410' (50' excess).

CIBP set at 4175' with 35' cement. (9/08)  
Tagged TOC @ 4170'.

Perts @ 4296' - 4345'

4.5 10.5 CSG @ 4,474  
Hole Size: 7 7/8

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 571957

**DEFINITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571957
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**DEFINITIONS**

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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**Santa Fe, NM 87505**

QUESTIONS

Action 571957

**QUESTIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571957
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**QUESTIONS**

<b>Prerequisites</b>	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10213] HALEY CHAVEROO SA UNIT #012
Well Status	Temporary Abandonment (expired)

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Phone: (505) 476-3441

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CONDITIONS

Action 571957

**CONDITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 571957
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/7/2026
loren.diede	NMOCD has determined that this well is within the LPCH restricted area and that a BELOW GROUND P&A marker is required.	4/7/2026