

Well Name: WARREN LS COM	Well Location: T28N / R9W / SEC 14 / NESE / 36.659572 / -107.75149	County or Parish/State: SAN JUAN / NM
Well Number: 4B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077123	Unit or CA Name:	Unit or CA Number: NMNM73473
US Well Number: 3004532423	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2904093

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/02/2026

Time Sundry Submitted: 10:34

Date Operation Actually Began: 03/23/2026

Actual Procedure: null

SR Attachments

Actual Procedure

WARREN_LS_004B_MV_WBD_P_A_20260402103328.pdf

Warren_LS_004B_SR_Packet_20260402103301.pdf

Well Name: WARREN LS COM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH

Signed on: APR 02, 2026 10:33 AM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO

Phone: (970) 759-8799

Email address: CALE.REDPATH@MACHNR.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/02/2026

Signature: Kenneth Rennick

Joseph Schnitzler

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Wednesday, March 25, 2026 3:38 PM
To: Rennick, Kenneth G; Dean Mestas
Cc: Joseph Schnitzler; Adam Smouse; Richard Boone; Mason, Lucas E
Subject: RE: [EXTERNAL] Fwd: Warren Is com 4b

NMOCD agrees with BLM

Loren

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, March 25, 2026 3:28 PM
To: Dean Mestas <dmestas@aztecwell.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: JOEY SCHNITZLER <Joseph.schnitzler@machnr.com>; Adam.smouse@machnr.com; richard.boone@machnr.com; Mason, Lucas E <lmason@blm.gov>
Subject: Re: [EXTERNAL] Fwd: Warren Is com 4b

BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Dean Mestas <dmestas@aztecwell.com>
Sent: Wednesday, March 25, 2026 3:11 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Diede Loren EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: JOEY SCHNITZLER <Joseph.schnitzler@machnr.com>; Adam.smouse@machnr.com <Adam.smouse@machnr.com>; richard.boone@machnr.com <richard.boone@machnr.com>; Mason, Lucas E <lmason@blm.gov>
Subject: [EXTERNAL] Fwd: Warren Is com 4b

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Here is the CBL for the Warren LS 4B,

Casing did pressure test good prior to running CBL,

No changes to plugs 1 thru 4,

Plug 5: perforate at 140', if circulation cant be established, perf again??

If circulation can be established,

Run tubing to 197', shut in casing, circulate cement thru BH, shut BH, open casing, circulate cement thru casing, open BH, ensure cement thru both casings. Proceed as normal.

Please let me know,

Thank you.

Begin forwarded message:

From: Mark Medina <mmedina@thewirelinegroup.com>
Date: March 25, 2026 at 2:43:00 PM MDT
To: Dean Mestas <dmestas@aztecwell.com>, Christopher Caliendo <ccaliendo@thewirelinegroup.com>
Subject: *External* Warren ls com 4b.

Thank you

NOTICE: This email has come from an **external source**. Do not click on links or open attachments unless you were expecting this email.

Joseph Schnitzler

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, March 24, 2026 12:53 PM
To: Rennick, Kenneth G; Joseph Schnitzler
Cc: dmestas@aztecwell.com
Subject: Re: [EXTERNAL] Warren LS 004B (3004532423) - Leave Fish In Well

NMOCD agrees with BLM

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From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, March 24, 2026 12:17:31 PM
To: Joseph Schnitzler <joseph.schnitzler@machnr.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: dmestas@aztecwell.com <dmestas@aztecwell.com>
Subject: Re: [EXTERNAL] Warren LS 004B (3004532423) - Leave Fish In Well

The BLM finds leaving fish in hole appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Joseph Schnitzler <joseph.schnitzler@machnr.com>
Sent: Tuesday, March 24, 2026 12:02 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Diede Loren EMNRD <loren.diede@emnrd.nm.gov>
Cc: dmestas@aztecwell.com <dmestas@aztecwell.com>
Subject: [EXTERNAL] Warren LS 004B (3004532423) - Leave Fish In Well

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Kenny/Loren

We rigged up yesterday on the Warren LS 004B for the P&A. We pulled 35k over and the tubing was stuck. We have a WL truck out now and they have determined pipe is free at 4050'. Our original plug set depth for this Mesaverde well was 3878' (50' above the top perf). We are requesting to cut and leave the tubing in the well and not have to fish it. Please let me know if you are good with this

Joseph Schnitzler

Production Engineer
joseph.schnitzler@machnr.com



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WARREN LS 004B – 3004532423

I-14-28N-09W 1730 FSL 725 FEL

SAN JUAN COUNTY, NM

3/23/26 – Tubing pressure 10 psi, casing pressure 60 psi, bradenhead pressure 0 psi. MIRU service rig. NDWH, NUBOP.

3/24/26 – Tubing pressure 0 psi, casing pressure 50 psi, bradenhead pressure 0 psi. Tubing was stuck. RU WL, found free pipe at 4050'. Received approval to cut pipe and leave fish in the hole. Jet cut tubing at 4025'. RD WL. POOH tubing. Round tripped scraper to 3906'.

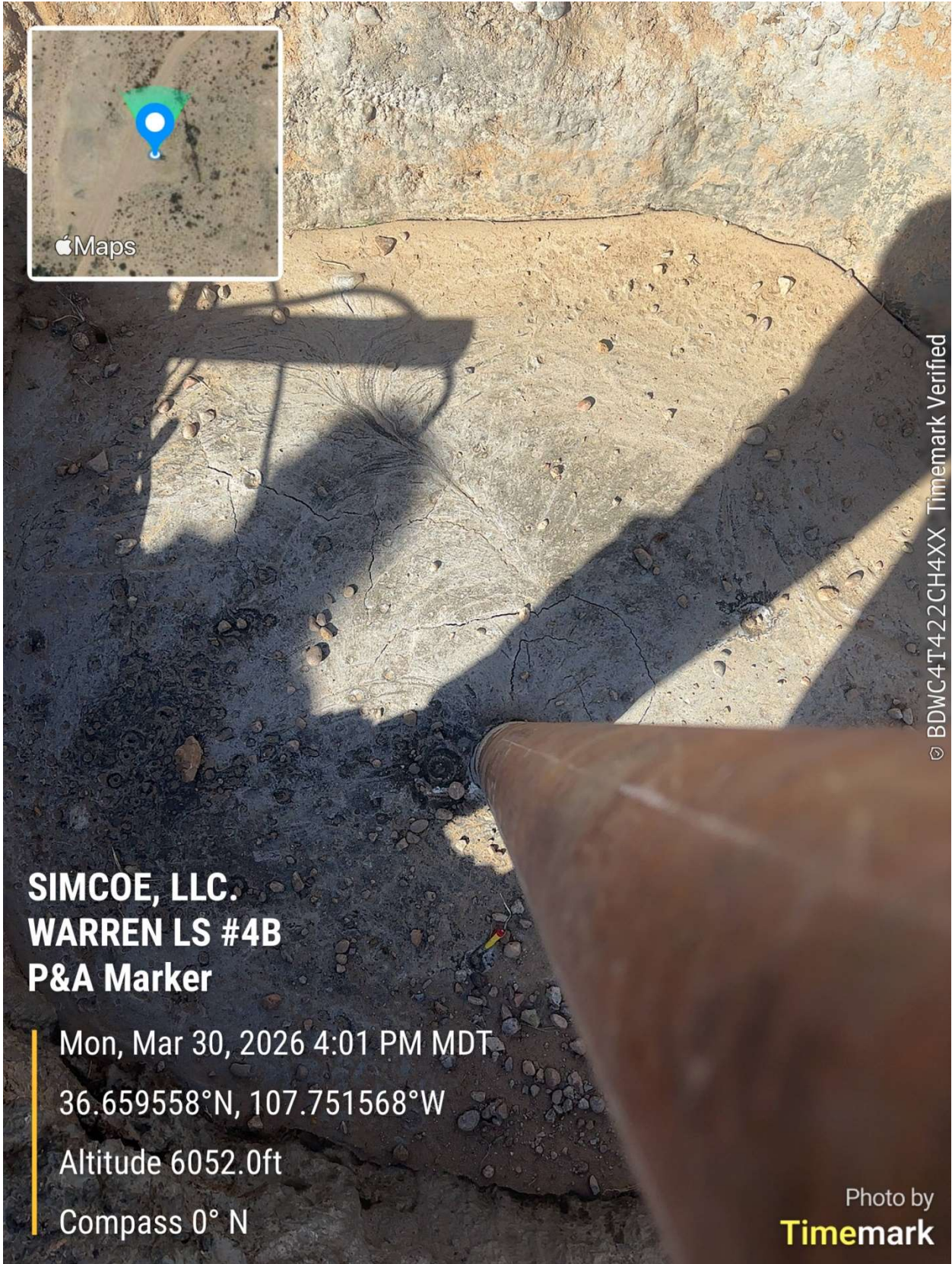
3/25/26 – Tubing pressure 0 psi, casing pressure 20 psi, bradenhead 0 psi. RIH, set CICR at 3878'. Loaded casing and tested casing to 550 psi, held good. POOH tubing. RU WL, ran CBL from 3878' to surface. Sent in for review. RIH tubing, pumped 15 sx Class G 15.8 ppg 1.15 yield cement from 3678'-3877' to cover the Mesaverde. POOH and WOC.

3/26/26 – Tubing pressure 0 psi, casing pressure 0 psi, bradenhead pressure 0 psi. RIH and tagged TOC at 3731'. POOH to 3397', pumped 15 sx Class G 15.8 ppg 1.15 yield from 3197'-3397' to cover the Chacra. POOH. RU WL, perforated casing at 2453'. RD WL. RIH CICR and set at 2432'. Established injection rate below retainer. Pumped 95 sx Class G 15.8 ppg 1.15 yield cement below retainer and behind liner. Stung out and pumped 60 sx Class G 15.8 ppg 1.15 yield cement on top of retainer to cover the liner top, Fruitland, and Pictured Cliffs. WOC. RIH and tagged at 1768'. POOH.

3/27/26 – Tubing pressure 0 psi, casing pressure 0 psi, bradenhead pressure 0 psi. RIH to 1523'. Pumped 80 sx Class G 15.8 ppg 1.15 yield cement from 1128'-1523' to cover the Ojo Alamo and Kirtland. POOH. RU WL, perforated at 140'. Pumped 25 bbls but was unable to establish circulation. Perforated at 90'. Pumped 10 bbls but was unable to establish circulation. RD WL. RIH tubing to 203', pumped 68 sx Class G 15.8 ppg 1.15 yield cement to fill surface casing. Shut in and squeezed 0.5 bbl behind surface casing before it locked up. POOH. WOC. NDBOP, NUWH. Cut off WH. Topped off WH and bradenhead w/ 35 sx Class G 15.8 ppg, 1.15 yield cement. Installed P&A marker. RDMO service rig.









Warren LS 004B-MV
 Measverde
 API # 300453242300
 Sec 14 - T28N - R09W
 NEW MEXICO

GL: 6048'
 KB: 11'

Plug 5: Surface Plug
 0-203' 103 sx Class G

Plug 4: Ojo Alamo and Kirtland
 1128-1523' 80 sx Class G

Plug 3: Liner top, FC, PC
 1768-2453' 155 sx Class G

4.5" CICR at 2432'

Perf at 2453'

Plug 2: Chacra Plug
 3197-3397' 15 sx Class G

Plug 1: MV Plug
 3731-3878' 15 sx Class G

4.5" CICR at 3878'

PBTD: 5040'
 Total Depth: 5050'

TOC: Surface (circ. 10bbls cmt)

Surface Casing Data

13-1/2" Hole
 9-5/8", 32.3#, H-40 ST&C @ 147'
 155 sxs cls C cmt

TOC: Surface (circ. 35 bbls cmt)

Intermediate Casing Data

8-3/4" Hole
 7", 20#, J-55 ST&C @ 2090'
 200 sxs cls G lead, 65 sxs cls G tail cmt

TOL: 1939'

TOC: 2550' (CBL 2/2/05)

Formation Tops

Ojo Alamo	1232
Kirtland	1482
Fruitland	1927
Pictured Cli	2373
Lewis	2602
Chacra	3345
Cliffhouse-I	3888
Cliffhouse	4089
Menefee	4111
Point Lookc	4644

Mesaverde Intervals

3928'-4335' gross (3spz)
 frac w/ 127k# snd & 70Q N2 foam
 4387'-4821' gross (2-3spz)
 frac w/ 110k# snd & 70Q N2 foam

Production Casing Data

6-1/4" Hole
 4-1/2", 11.6#, J-55 LT&C @ 1939'-5048'
 168 sxs Litecrete cmt

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 570938

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 570938
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	4/7/2026