

Well Name: POKER LAKE	Well Location: T25S / R31E / SEC 33 / NENW / 32.0921509 / -103.7853705	County or Parish/State: EDDY / NM
Well Number: 52	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC061672B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001524147	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2901214

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/18/2026

Time Sundry Submitted: 03:13

Date proposed operation will begin: 04/01/2026

Procedure Description: XTO Permian Operating LLC., respectfully requests permission to ReEnter the Wellbore to Recomplete the P&A on the above mentioned well, related to NMOCD Violation cRA263754379 (Inspection No. iRA263752560). Upon further evaluation it was confirmed that the well is not properly abandoned.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Poker_Lake_Unit_052_ReEnter_to_RC_P_A_Procedure_Current___Proposed_WBDs_20260318151116.pdf

Well Name: POKER LAKE

Well Location: T25S / R31E / SEC 33 / NENW / 32.0921509 / -103.7853705

County or Parish/State: EDDY / NM

Well Number: 52

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMLC061672B

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001524147

Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

COA_20260319082221.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAR 18, 2026 03:09 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 03/19/2026

Signature: Long Vo

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT 52
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
80 psi	3,500 psi	3,500 psi	1340 PSI

SUMMARY: Re-Enter Wellbore and Plug and abandon wellbore according to BLM regulations.

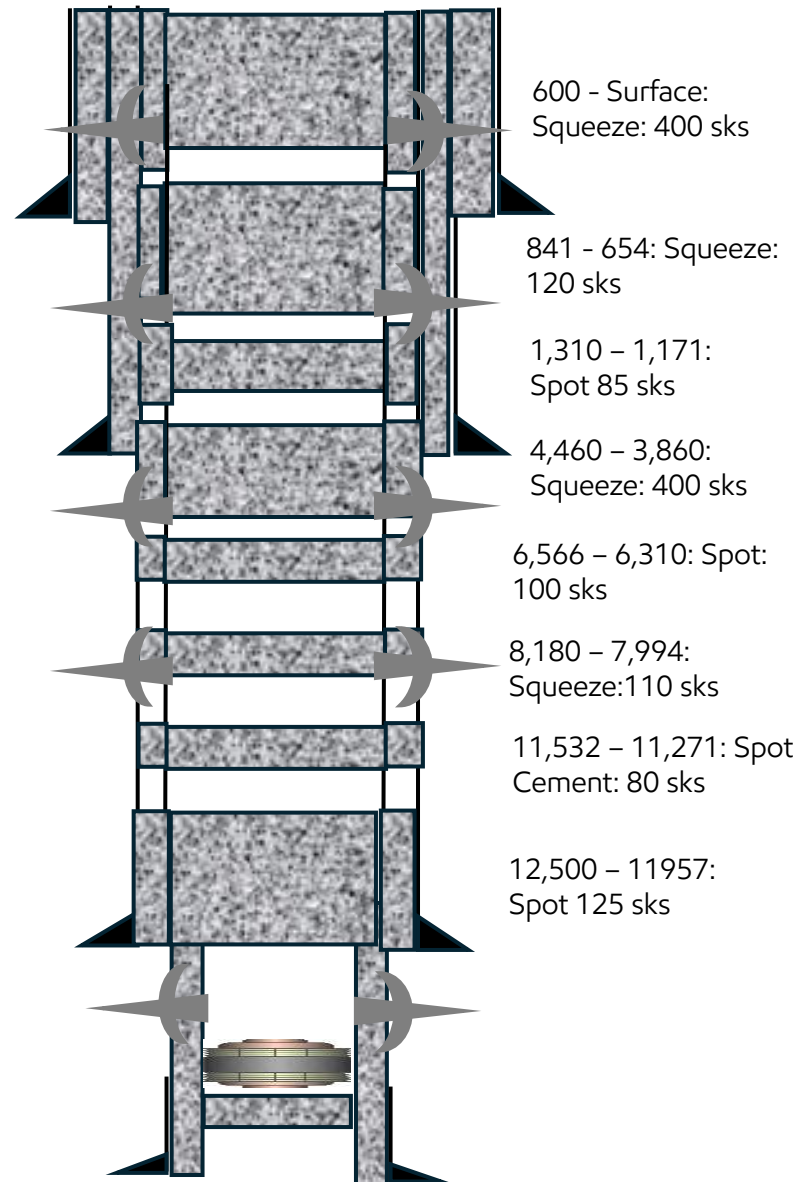
Steps 1-6 shall be completed with Prep Rig

- 1) MIRU Workover Service rig.
- 2) Drill out production casing down to 6310
- 3) Run CBL from 6310 to surface
- 4) Send CBL results to engineering and BLM.
- 5) Work with BLM to come up with a plugging plan to re-P&A wellbore.
- 6) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

- 7) MIRU plugging unit company. Set open Steel Pit for plugging
- 8) ND WH and NU 3K manual BOP. Function test BOP.
- 9) Based on plan worked and approved by BLM to plug this well after CBL is discussed.
- 10) ND BOP and cut off wellhead 5' below surface, If needed top off wellhead with cement. RDMO PU, transport trucks, and pump truck.
- 11) Set P&A marker.
- 12) Pull fluid from steel tank and haul to disposal. Release steel tank.

PLU 52 Current WBD



Casings

- Conductor 20" 94# @790'
- Surface 13-3/8" 61# @4,139'
- Production 9-5/8" 43.5# @12,500'
- Liner 7-5/8" 39# @14,725'

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
520 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, please email notifications to: BLM_NM_CFO_PluggingNotifications@BLM.GOV. The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed.
4. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
5. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Morrow, Sherry J

From: Martinez Bejarano, Cesar A
Sent: Thursday, March 19, 2026 3:27 PM
To: Vo, Long T
Cc: Grippando, Dominic; Morrow, Sherry J
Subject: RE: [EXTERNAL] Poker Lake Unit 052 30-015-24147

Follow Up Flag: Follow up
Flag Status: Flagged

Sounds good we will replace the CBL for an acoustic log DAS/Noise log

Cesar A. Martinez Bejarano

Well Management Engineer

m. 432.813.5517

cesar.a.bejarano@exxonmobil.com



3617 N Big Spring Street, Midland, Texas 79705

From: Vo, Long T <lvo@blm.gov>
Sent: Thursday, March 19, 2026 12:09 PM
To: Martinez Bejarano, Cesar A <cesar.a.bejarano@exxonmobil.com>
Cc: Grippando, Dominic <dominic.grippando@exxonmobil.com>; Morrow, Sherry J <sherry.morrow@exxonmobil.com>
Subject: Re: [EXTERNAL] Poker Lake Unit 052 30-015-24147

External Email - Think Before You Click

Thank you. I think the gas might be coming from the top of the Delaware. Since there's no bubbles from the intermediate x production annulus, running a CBL wouldn't tell us anything about the leak path. You might want to run an acoustic log (DAS)/noise log to determine where the gas is coming from.

Regards,

Long Vo
Petroleum Engineer

Carlsbad Field Office
520 E. Greene St.
Carlsbad, NM 88220

Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

575-234-5936 (Teams Prefer)

From: Martinez Bejarano, Cesar A <cesar.a.bejarano@exxonmobil.com>
Sent: Thursday, March 19, 2026 9:43 AM
To: Vo, Long T <lvo@blm.gov>
Cc: Grippando, Dominic <dominic.grippando@exxonmobil.com>; Morrow, Sherry J <sherry.morrow@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 052 30-015-24147

Hi Long,

There are two places we are seeing pressure below is the breakdown,
Production Casing: Gas never stops flowing, pressure builds up to 25 psi
Intermediate Casing valves: Full of cement no gas coming from there
Surface Casing: Gas bubbling, pressure building up to ~80 psi

Please let me know if you have any other questions.

Cesar A. Martinez Bejarano

Well Management Engineer

m. 432.813.5517

cesar.a.bejarano@exxonmobil.com

ExxonMobil

3617 N Big Spring Street, Midland, Texas 79705

From: Morrow, Sherry J <sherry.morrow@exxonmobil.com>
Sent: Wednesday, March 18, 2026 4:52 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Martinez Bejarano, Cesar A <cesar.a.bejarano@exxonmobil.com>; Grippando, Dominic <dominic.grippando@exxonmobil.com>
Subject: RE: [EXTERNAL] Poker Lake Unit 052 30-015-24147

Dominic/Cesar - can you please respond to Long's question below?

Thank you,
Sherry

From: Vo, Long T <lvo@blm.gov>
Sent: Wednesday, March 18, 2026 4:43 PM
To: Morrow, Sherry J <sherry.morrow@exxonmobil.com>
Subject: Re: [EXTERNAL] Poker Lake Unit 052 30-015-24147

Sherry,

Where was the leak? Was it within the production casing or the annular space?

Regards,

Long Vo
Petroleum Engineer

Carlsbad Field Office
520 E. Greene St.
Carlsbad, NM 88220

Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell
575-234-5936 (Teams Prefer)

From: Morrow, Sherry J <sherry.morrow@exxonmobil.com>
Sent: Wednesday, March 18, 2026 4:33 PM
To: Amos, James A <jamoss@blm.gov>; Vo, Long T <lvo@blm.gov>
Cc: Houston, Kristen /C <kristen.houston@exxonmobil.com>
Subject: [EXTERNAL] Poker Lake Unit 052 30-015-24147

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon,

The well listed below was plugged 7/24/2020, but looks like it has a small leak, so we need to re-enter and recomplete the plugging. I just submitted a NOI for this and was hoping one of you could please review it for approval as soon as possible. We did receive a violation notice from NMOCD so hoping to get it resolved quickly. Thank you in advance for your help on this matter!

Poker Lake Unit 052
30-015-24147
Sundry ID: 2901214

Thank you,

Sherry Morrow
Regulatory Advisor

Permian Basin – Delaware Operations
ExxonMobil Upstream Company
A division of Exxon Mobil Corporation

3617 N. Big Spring St.
Midland, TX 79705
(432) 967-7046
sherry.morrow@exxonmobil.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566090

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 566090
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/3/2026
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/3/2026
gcordero	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	4/3/2026