

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24256
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Artesia State
7. Lease Name or Unit Agreement Name
8. Well Number 001
9. OGRID Number 371978
10. Pool name or Wildcat Artesia;Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Sellers & Fulton Oil LLC

3. Address of Operator  
422 W Main, Ste 5, Artesia, NM 88210

4. Well Location  
Unit Letter L : 2310 feet from the South line and 990 feet from the East line  
Section 23 Township 18S Range 27E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator Sellers & Fulton Oil LLC. Please see the attached P&A Summary Report, WBD, Email & DHM Photos for your review. CBL has also been submitted.

Spud Date: 10/05/1982

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 04/07/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Artesia State 001  
API Number 30-015-24256  
P&A Summary Report

8/14/25: MIRU. Check pressures, Plumbed valves to surface, Load tbg with 3 bbls, Ptest tubing held 500psi 20 minutes, pump unseated, L/D 3 3/4" rods- install polish rod, pump 10 bbls brine & tbg went on vacuum.

8/15/25: POOH LD Rods & pmp. Pump 38 bbls brine down casing- and 10 bbls brine down tbg. Bop ram change, function test- draw down test. Nipple down well head. Nipple up 2x5 k spool, nipple up 5k 7 1/16" bop with 2 3/8" rams. Torque and test all equipment.

8/16/25: TOH 2 3/8" tubing. MIRU RWLS. RIH 4.5" gauge ring- tagged at 1452', pooh, RDMO. Rih w/50 jts 2 3/8" tubing tagged tight spot @ 1448', worked down to 1611' tagged solid. Contacted Loren Diede w/OCD- discussed job to proceed. Spot/pump 120 sxs class c 14.8 slurry w light lcm cement, (well went on vacuum-120 sxs (w 18 bbs mix water) well started to circulate and pressure went to 350 psi- went into displacement, displaced 5 bbls fresh (pressure increased to 600 psi), pooh with 49 jts of 2 3/8" tbg, POOH w/tbg.

8/17/25: Install packer- pressures test surface to 314', held 400 psi- release and ld packer. RIH with 4 3/4" bit. MIRU power swivel. Rih with tbg tag TOC @ 314'. Break circulation, drill from 314' to 357', circulate clean.

8/18/25: RDMO power swivel. MIRU WLU. Run CBL. Pooh L/D tubing- Lay down 2 3/8" tbg.

8/19/25: RIH w tbg- eot 350'. Spot 12 sxs cement, class c 14.8 slurry. Pooh laying down tbg, Woc 4 hrs, set ad1 packer at 30'. MIRU Wireline- rih tag toc @ 214', perforate @ 200', RDMO Wireline. Circulate well clean. Spot cement to surface-43 sxs class C Cmt. RDMO.

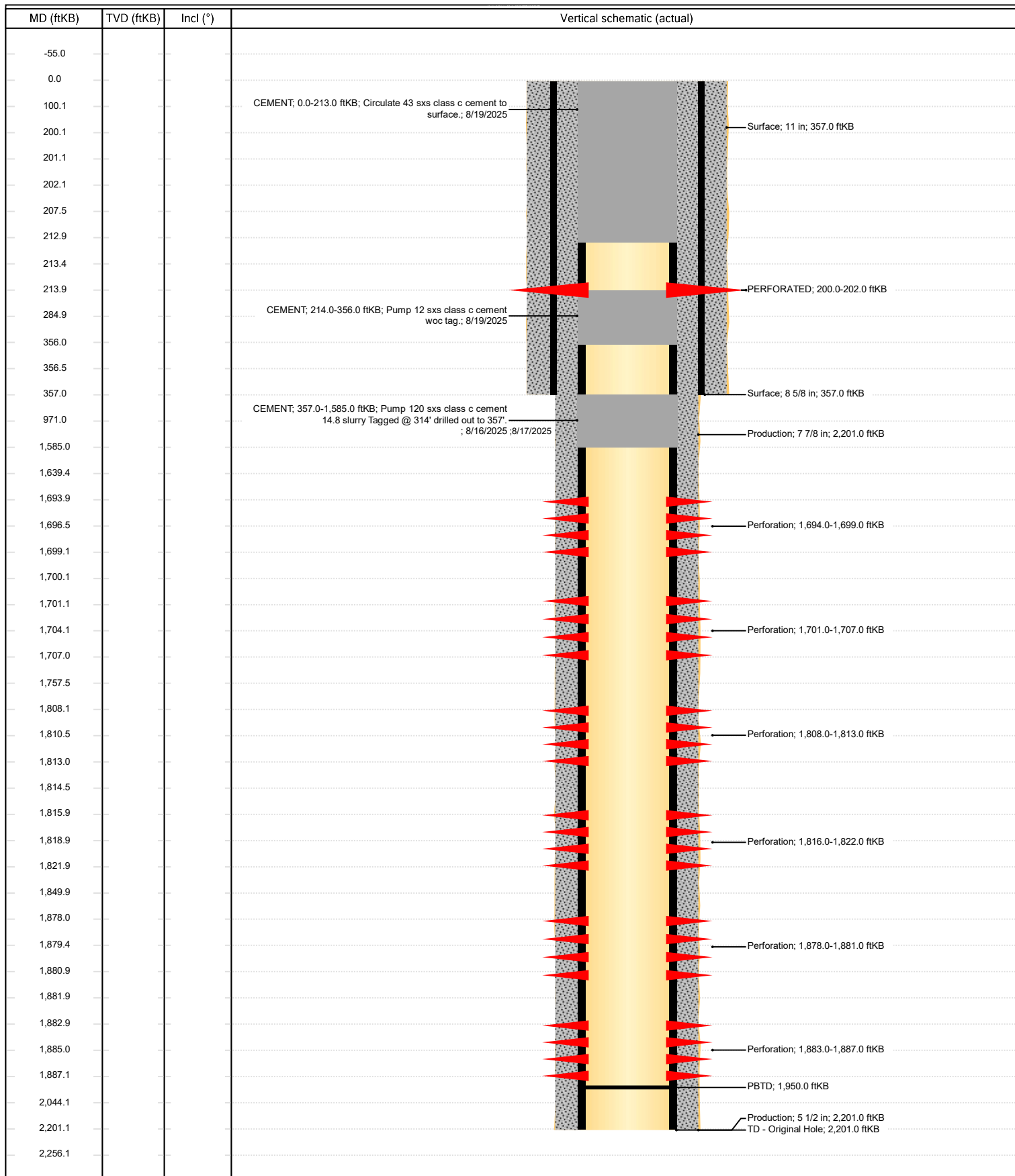
4/1/26: WH cutoff and DHM set.



### Schematic - Vertical with Perfs

Well Name: Artesia State 001

API/UWI 3001524256	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Eddy
Surface Location S23-T18S-R27E	Spud Date 10/5/1982 00:00	Original KB Elevation (ft)	Ground Elevation (ft) 3,482.00	KB-Ground Distance (ft)



## Morrow, Sherry J

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**From:** Truax, Valerie /C  
**Sent:** Monday, December 1, 2025 4:12 PM  
**To:** Bowles, Justyne /C  
**Cc:** Morrow, Sherry J  
**Subject:** RE: Artesia State 001

Thank you!!!!

Valerie Truax  
Contractor to ExxonMobil  
6401 North Holiday Hill Road  
Midland, TX 79707

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**From:** Bowles, Justyne /C <justyne.bowles@exxonmobil.com>  
**Sent:** Monday, December 1, 2025 4:10 PM  
**To:** Truax, Valerie /C <valerie.truax@exxonmobil.com>  
**Subject:** FW: Artesia State 001

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**From:** Bowles, Justyne /C  
**Sent:** Saturday, August 16, 2025 4:57 PM  
**To:** 'loren.diede@emnrd.nm.gov' <[loren.diede@emnrd.nm.gov](mailto:loren.diede@emnrd.nm.gov)>  
**Cc:** Martinez Bejarano, Cesar A <[cesar.a.bejarano@exxonmobil.com](mailto:cesar.a.bejarano@exxonmobil.com)>  
**Subject:** Artesia State 001

Loren,  
Per our discussion we tagged with 4.5" gauge ring at 1452', pooh rih with 2 3/8" open ended tagged at 1448' worked down to 1611' hard tag.  
As we discussed EOT currently @ 1585' discussed pumping 100-150 sxs (w lcm) depending on what the well does (pressures and rate). Then pooh and woc tag in the morning.

## **ExxonMobil**

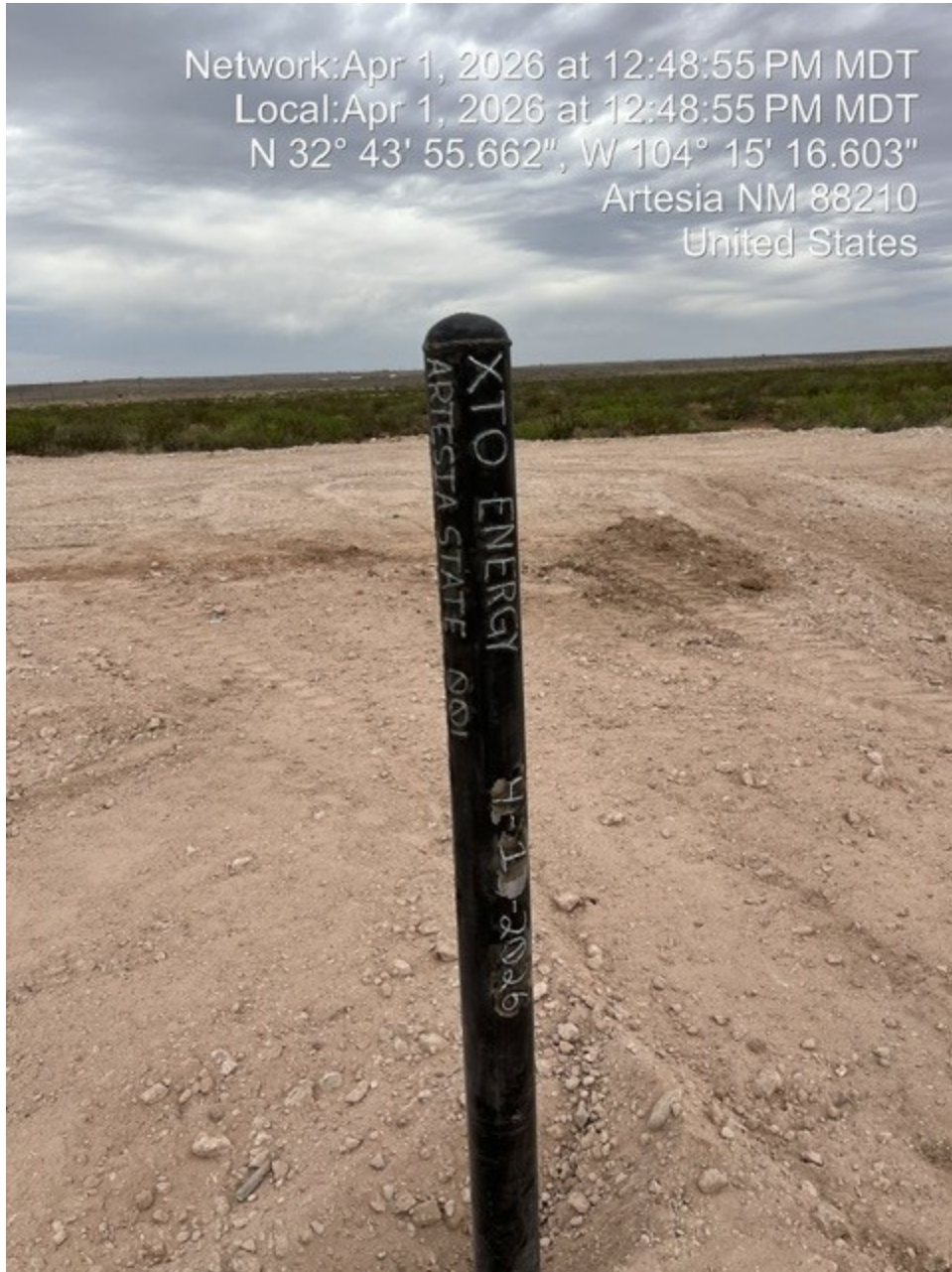
Justyne Bowles  
Operations Supervisor Unconventional Wellwork, Carlsbad, Delaware Basin  
[Justyne.Bowles@exxonmobil.com](mailto:Justyne.Bowles@exxonmobil.com)  
(806)782-6352

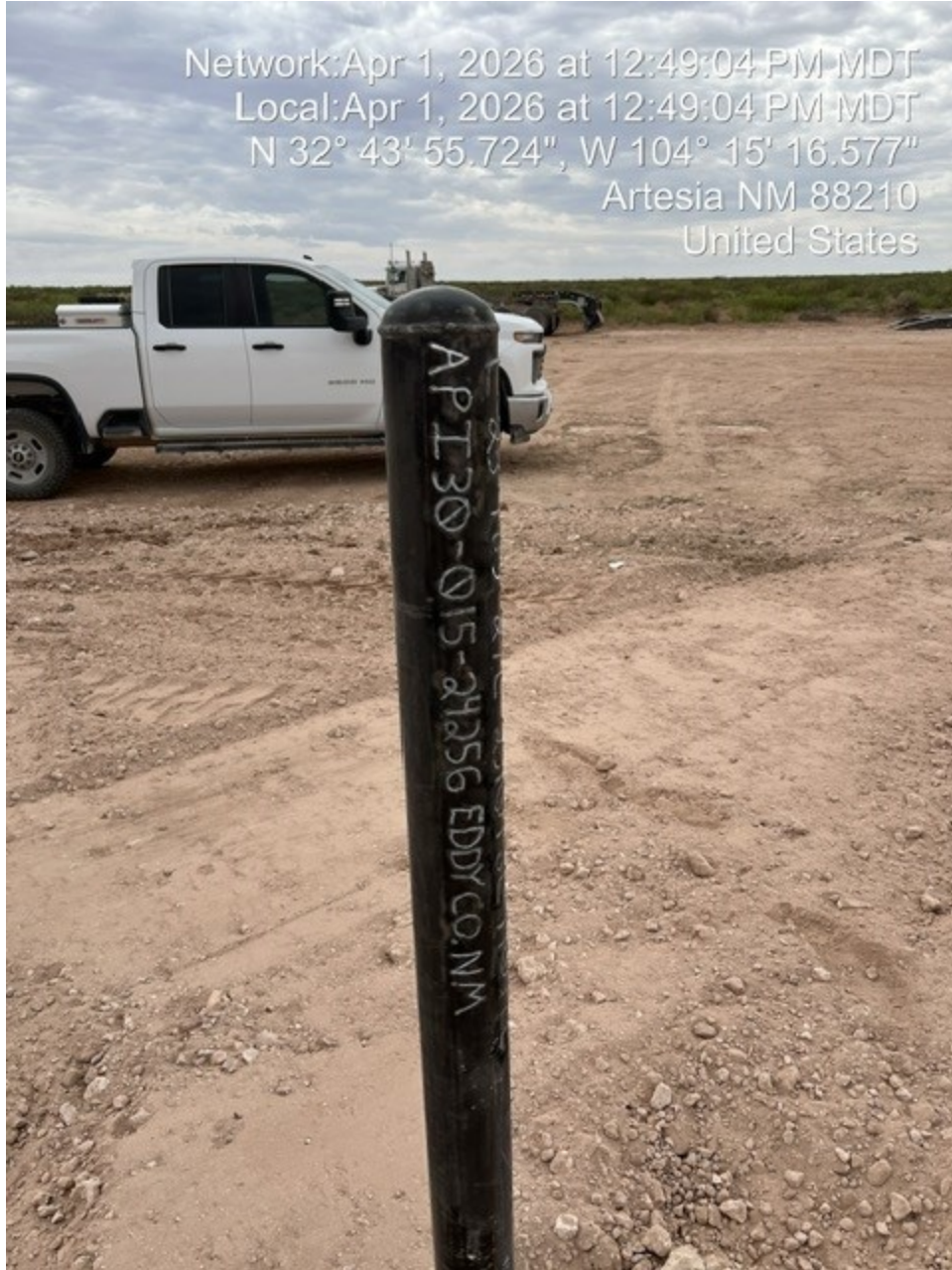














Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 572553

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 572553
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	4/8/2026