

Well Name: POKER LAKE UNIT 25 BD N	Well Location: T25S / R30E / SEC 25 / TR B / 32.107278 / -103.831353	County or Parish/State: EDDY / NM
Well Number: 506H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC063079A	Unit or CA Name: POKER LAKE UNIT	Unit or CA Number: NMNM71016X
US Well Number: 3001557551	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2903796

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/31/2026

Time Sundry Submitted: 03:59

Date Operation Actually Began: 04/03/2026

Actual Procedure: XTO Permian Operating LLC, has P&A'd the above mentioned well per the attached P&A Summary Report and WBD.

SR Attachments

Actual Procedure

PLU_25_BD_N_506H_SR_P_A_combined_Document_20260331155728.pdf

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Operator: XTO PERMIAN OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: VISHAL RAJAN

Signed on: MAR 31, 2026 03:58 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Clerk

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6704

Email address: VISHAL.RAJAN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Accepted

Disposition Date: 04/01/2026

Signature: Zota Stevens

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC063079A
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. POKER LAKE UNIT/NMNM71016X
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. POKER LAKE UNIT 25 BD N/506H
2. Name of Operator XTO PERMIAN OPERATING LLC		9. API Well No. 3001557551
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND,	3b. Phone No. (include area code) (432) 683-2277	10. Field and Pool or Exploratory Area Culebra Bluff/BONE SPRING, WEST
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 25/T25S/R30E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Permian Operating LLC, has P&Ad the above mentioned well per the attached P&A Summary Report and WBD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VISHAL RAJAN / Ph: (432) 620-6704	Title Regulatory Clerk
Signature (Electronic Submission)	Date 03/31/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ZOTA M STEVENS / Ph: (575) 234-5998 / Accepted	Title Petroleum Engineer	Date 04/01/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CARLSBAD		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: TR B / 451 FNL / 1648 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.107278 / LONG: -103.831353 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 0 FNL / 1197 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.108519 / LONG: -103.8299 (TVD: 11374 feet, MD: 15000 feet)

PPP: TR G / 2058 FNL / 2497 FEL / TWSP: 25S / RANGE: 30E / SECTION: 25 / LAT: 32.10286 / LONG: -103.834085 (TVD: 11374 feet, MD: 12400 feet)

BHL: TR C / 2592 FSL / 1210 FWL / TWSP: 25S / RANGE: 30E / SECTION: 13 / LAT: 32.137554 / LONG: -103.834493 (TVD: 2659 feet, MD: 24791 feet)

CONFIDENTIAL

Poker Lake Unit 25 BD N 506H
API Number 30-015-57551
P&A Summary Report

Prior to the P&A steps, the well status was as follows: 2/2/26 – 2/12/26

- There were unsuccessful attempts to fish a BHA, which remains from 8860'- 9064'.
- There were unsuccessful attempts to sidetrack off of balanced cement plug #1, which remains from 8461'-8560'. 12-1/4" Int Cement plug (plug #1), Pump 93bbls/560 sxs 11ppg Tuned Spacer, 96 bbls 17.5ppg Cement, 12bbls 11ppg tuned spacer, Displace with 150bbls BDE. Circulate 2x Bottoms up above cement plug.
- There was an unsuccessful attempt to run an open hole whipstock, which remains stuck at 4398'-4435'.

2/13/26: Pump Cement plug (plug #2) @4,378' 100bbls spacer/117bbls/490sxs cement/14bbls spacer/displace with 50bbls. Circulate 3x bottoms up above Cement plug, 15bbls cement to surface WOC. TIH F/ 2,850 T/ 4,030' Tag TOC @ 4,033'.

2/14/26: Circulate 1.5x bottoms up. Pump Cement plug (plug #3) @4,033' 100 bbls spacer/117bbls/ 490sxs cement/5bbls spacer/displace with 65bbls. TOOH F/ 4,033' T/ 2,330'. Circulate 2x Bottoms up above plug. WOC. TIH F/2,322' T/ 3,790' Tag TOC @ 3,790'. TOH. RIH F/ Surface T/ 1,405'. Set Cement retainer (Retainer top @ 1,403') (36 right hand turns/ Over pull 40k and pressure test 250psi to confirm set). Squeeze 30 bbls/125sxs cement (plug #4) through retainer. Displace with 35bbls Fresh Water. POOH F/1,403' T/ Surface. RIH Cement plug 3.5" tubing F/ Surface T/1375'.

2/15/26: Pump cased hole cement plug (plug #5) @ 1,403'. CEMENT; 703.0-1,403.0 ftKB. Pump 61 bbls 11ppg spacer, 108bbls/455sks 14.8ppg cement, 4bbls 11ppg spacer. Displace with 5 bbls fresh water; TOOH F/1,403' T/628'. Pump second cased hole Cement plug (plug #6). CEMENT; 30.0-703.0 ftKB; (surface - 703'). Pump 61 bbls 11ppg spacer, 108 bbls/455sks 14.8ppg cement, 4bbls 11ppg spacer. 10bbls of cement to surface. Returns to surface.

03/31/26: DHM Set.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 25 BD N 506H

API/UWI 3001557551	SAP Cost Center ID 2307791001	Permit Number BLM	State/Province New Mexico	County Eddy
Surface Location T25S/R30E/S25	Spud Date 1/7/2026 08:45	Original KB Elevation (ft) 3,376.00	Ground Elevation (ft) 3,346.00	KB-Ground Distance (ft) 30.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
29.9	29.9	0.0	Cement; CEMENT PLUG - P & A; 703.0 ftKB
32.8	32.8	0.0	
33.1	33.1	0.0	
34.8	34.8	0.0	CEMENT; 30.0-703.0 ftKB; Cement plug 6 (surface - 703').
38.4	38.4	0.0	Pump 61 bbls 11ppg spacer, 108 bbls/455sks 14.8ppg cement, 4bbls 11ppg spacer. 10bbls of cement to surface; 2/15/2026
75.5	75.5	0.2	CEMENT; 703.0-1,403.0 ftKB; Cement plug 5 (703'-1403').
120.1	120.1	0.5	Pump 61 bbls 11ppg spacer, 108 bbls/455sks 14.8ppg cement, 4bbls 11ppg spacer. Displace with 5 bbls fresh water; 2/15/2026
703.1	703.0	1.2	
1,299.9	1,299.6	1.3	CEMENT RETAINER; 1,403.0-1,405.0 ftKB; Cast iron (not FASdrill) cement retainer used to squeeze cement below and spot cement above; 2/14/2026
1,402.9	1,402.6	0.8	
1,404.9	1,404.6	0.8	CEMENT; 1,405.0-1,583.0 ftKB; Cement Plug 4 (1405'-1583')
1,434.7	1,434.5	0.8	Squeeze 30 bbls/125sks 14.8ppg Cement. Displace with 35bbls fresh water; 2/14/2026
1,435.7	1,435.4	0.8	
1,476.4	1,476.1	0.8	CEMENT; 3,790.0-4,033.0 ftKB; Cement Plug 3 (3790'-4033')
1,478.0	1,477.8	0.8	Pump 100bbls 11ppg Tuned Spacer, 117 bbls/490sks 14.8ppg Cement, 14bbls 11ppg tuned spacer, Displace with 46bbls BDE. Tag at 3790'; 2/14/2026
1,486.9	1,486.6	0.8	
1,583.0	1,582.7	1.7	CEMENT; 4,033.0-4,378.0 ftKB; Cement plug 2 (4033-4378').
3,790.0	3,666.7	23.0	Pump 100bbls 11ppg Tuned Spacer, 117 bbls/490sks 14.8ppg Cement, 14bbls 11ppg tuned spacer, Displace with 50bbls BDE. Tag at 4033'; 2/13/2026
4,015.4	3,872.3	23.9	
4,033.1	3,888.5	23.7	FISH; 4,398.0-4,435.0 ftKB; Open hole whipstock that became stuck during attempt to run to 8460', and then was left in hole; 2/12/2026
4,378.0	4,207.0	22.4	
4,398.0	4,225.4	22.6	CEMENT; 8,461.0-8,560.0 ftKB; Cement plug 1 (8461'-8560'). Pump 93bbls 11ppg Tuned Spacer, 96 bbls/560sks 17.5ppg Cement, 12bbls 11ppg tuned spacer, Displace with 150bbls BDE.
4,435.0	4,259.5	23.1	
6,823.2	6,497.8	10.5	Initial top of cement was tagged at 7,982'. In attempts to kick off, drilled top of cement down to 8461' ; 2/6/2026
8,461.0	8,131.1	1.0	
8,560.0	8,230.2	0.3	FISH; 8,860.0-9,064.0 ftKB; Drilling BHA that inadvertently disconnected at a disconnect sub while working through a tight spot, and was pushed to bottom during unsuccessful fishing attempts; 2/2/2026
8,859.9	8,530.1	0.6	
9,064.0	8,734.1	0.9	
10,908.1	10,578.1	0.9	
11,746.7	11,416.5	0.9	
11,749.0	11,418.8	0.9	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 570877

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 570877
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/2/2026