

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 394883 WELL API NUMBER 30-025-48564 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 705H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator 5509 Champions Drive, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 326 feet from the S line and feet 1572 from the E line
 Section 16 Township 25S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3349 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 07/10/2021 20" Conductor @ 120' 8/10/2021 12 1/4" HOLE 8/10/2021 Surface Hole @ 1,100' MD, 1,100' TVD Casing shoe @ 1,084' MD, 1,084' TVD 8/13/2021 8 3/4" HOLE 1st Intermediate Hole @ 11,882' MD, 11,804' TVD Casing shoe @ 11,869' MD, 11,791' TVD 8/20/2021 6 3/4" HOLE Production Hole @ 17,835' MD, 12,723' TVD Casing Shoe @ 17,820' MD, 12,723' TVD RR 8/20/2021 17/10/2021 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/10/21	Surf	FreshWater	12.5	9.625	36	J55	0	1084	480	1.79	H	0	1500	0	Y
08/13/21	Int1	FreshWater	8.75	7.625	29.7	HCP110	0	11869	1780	1.21	H		2100	0	Y
08/20/21	Prod	FreshWater	6.75	5.5	20	HCP110	0	17820	560	1.23	H			0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Senior Regulatory Administrator</u>	DATE	<u>8/6/2025</u>
Type or print name	<u>Kristina Agee</u>	E-mail address	<u>Kristina_agee@eogresources.com</u>	Telephone No.	<u>432-686-6996</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/8/2026 10:21:24 AM</u>
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