

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CO 3 10	636H	3002554280	NMLC061936	NMLC061936	CHEVRON USA
CO 3 10	638H	3002554283	NMLC061936	NMLC061936	CHEVRON USA
CO 34 27	635H	3002554286	NMLC061936	NMLC061936	CHEVRON USA
CO 34 27	637H	3002554287	NMLC061936	NMLC061936	CHEVRON USA
CO 34 27	633H	3002554279	NMLC061936	NMLC061936	CHEVRON USA
CO 3 10	634H	3002554282	NMLC061936	NMLC061936	CHEVRON USA

Notice of Intent

Sundry ID: 2882953

Type of Submission: Notice of Intent

Type of Action: Surface Disturbance

Date Sundry Submitted: 11/17/2025

Time Sundry Submitted: 10:54

Date proposed operation will begin: 11/17/2025

Procedure Description: Chevron U.S.A. Inc. is proposing to sundry CO 3 10 FEDERAL 634H, 636H, 638H (Pad 633) and CO 34 27 FEDERAL COM 633H, 635H, 637H (Pad 633) at Cotton Draw to reroute and revise multiple pipelines and EDS/fiber lines, add High Pressure Gas Lift (HPGL) equipment to the well pad, revise the interim reclamation plans and extend the interim reclamation period to (24) months in section 3, T25S-R32E, Lea County, NM. The proposed sundry will contain new disturbances. Please see attached plats.

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 10.66

Interim Reclamation (acres): 2.7

Long Term Disturbance (acres): 7.96

Surface Disturbance:

NOI Attachments

Procedure Description

CO_PAD_633_IR_PLAT_Cert111425_20251117105400.pdf

CO_PAD_633_PL_EDS_PLAT_Cert102725_20251117105352.pdf

CO_Pad_633_Sundry_SUPO_20251117105345.pdf

Conditions of Approval

Specialist Review

COAs_CO_P633_PIPE_EDS_REVISIONS_INTERIM_RECLAMATION_REVISION_HPGL_EQUIPMENT_20251219100526.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: NOV 17, 2025 10:38 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS **State:** NM

Phone: (575) 263-0431

Email address: CHERRERAMURILLO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: CLAYTON@BLM.GOV

Disposition: Approved

Disposition Date: 12/19/2025

Signature: Cody R. Layton

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No.
MULTIPLE

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **MULTIPLE**

3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**

3b. Phone No. (include area code)
(661) 633-4000

10. Field and Pool or Exploratory Area
MULTIPLE

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. Inc. is proposing to sundry CO 3 10 FEDERAL 634H, 636H, 638H (Pad 633) and CO 34 27 FEDERAL COM 633H, 635H, 637H (Pad 633) at Cotton Draw to reroute and revise multiple pipelines and EDS/fiber lines, add High Pressure Gas Lift (HPGL) equipment to the well pad, revise the interim reclamation plans and extend the interim reclamation period to (24) months in section 3, T25S-R32E, Lea County, NM. The proposed sundry will contain new disturbances. Please see attached plats.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CINDY HERRERA-MURILLO / Ph: (575) 263-0431

Title **Permitting Specialist**

Signature (Electronic Submission)

Date **11/17/2025**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CODY LAYTON / Ph: (575) 234-5959 / Approved

Title **Assistant Field Manager Lands & I** Date **12/19/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

CO 34 27 FEDERAL COM 633H, US Well Number: 3002554279, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED

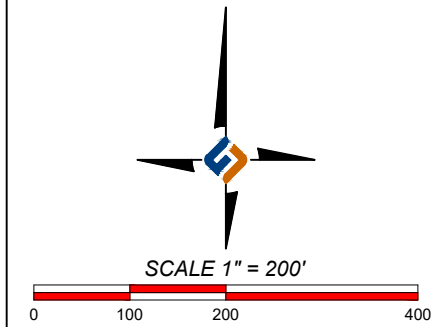
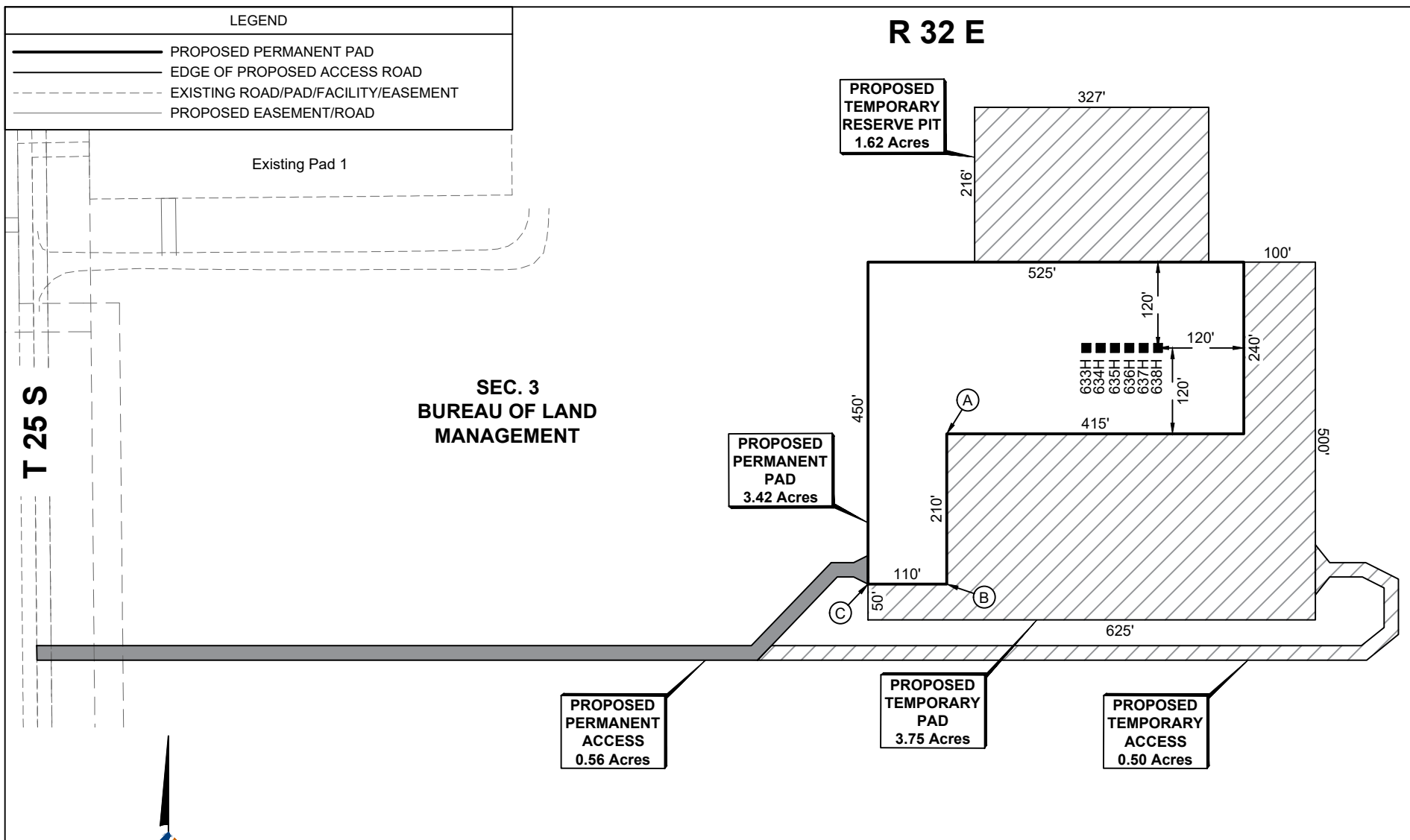
CO 3 10 FEDERAL COM 636H, US Well Number: 3002554280, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED

CO 3 10 FEDERAL COM 634H, US Well Number: 3002554282, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED

CO 3 10 FEDERAL COM 638H, US Well Number: 3002554283, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED

CO 34 27 FEDERAL COM 635H, US Well Number: 3002554286, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED

CO 34 27 FEDERAL COM 637H, US Well Number: 3002554287, Case Number: NMLC061936, Lease Number: NMLC061936,
Operator:CHEVRON USA INCORPORATED



REVISIONS

AFE: CSA-250820S



I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ACTUAL ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY.

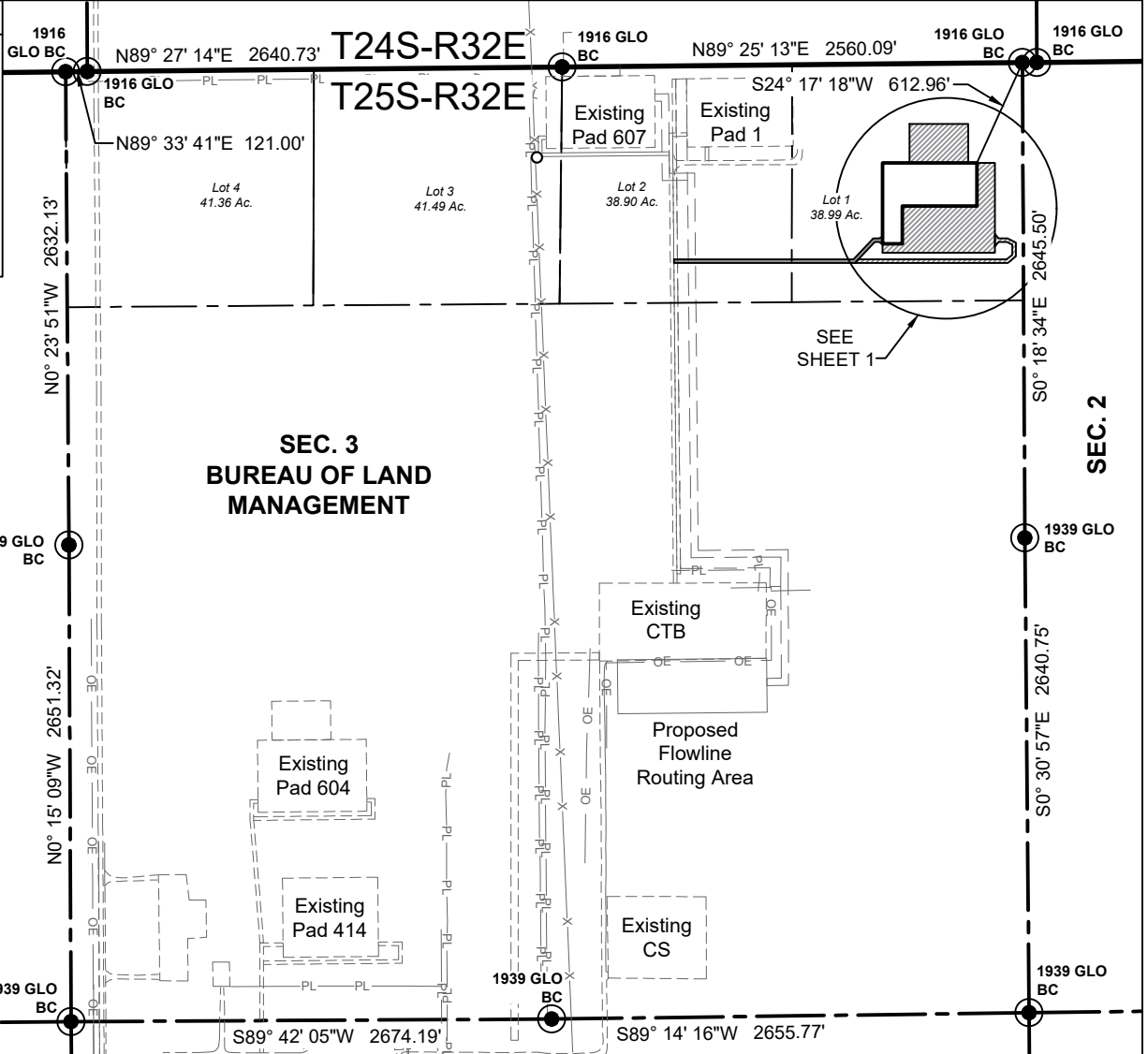
Chad Harcrow 11/14/25
 CHAD HARCROW RPLS #17777 DATE
 PROJECT MANAGER: VHV SURVEY DATE: 09/03/25
 DRAWN BY: RMB SHEET 1 OF 3

**INTERIM RECLAMATION PLAT
 COTTON DRAW PAD 633
 CHEVRON U.S.A. INC.
 SECTION 3, T25S-R32E
 LEA COUNTY, NEW MEXICO**



HOLLAND
 LAND RESOURCES
 2028 E. BEN WHITE BLVD., SUITE 240-2012
 AUSTIN, TEXAS 78741
 Texas Firm No. 10194865
 ph. 281.826.1964
 email: accounting@holland-lr.com
 Fort Worth - Denver - Houston - Midland
 Oklahoma City - Pittsburgh

LEGEND	
	PROPOSED PERMANENT PAD
	EDGE OF PROPOSED ACCESS ROAD/EASEMENT
	EXISTING ROAD/PAD/FACILITY/EASEMENT
	EXISTING OVERHEAD POWERLINE
	EXISTING PIPELINE
	EXISTING FENCE
	PROPOSED EASEMENT/ROAD
	SECTION LINE
	TOWNSHIP/RANGE LINE



SEC. 4

SEC. 3
BUREAU OF LAND
MANAGEMENT

SEC. 2

Proposed Pad 621

Existing Pad 401

Existing Satellite Pad

Existing Pad 601

Proposed Tester Pad

Existing Pad 604

Existing Pad 414

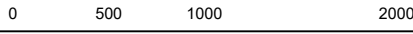
Existing CTB

Proposed Flowline Routing Area

Existing CS



SCALE 1" = 1000'



REVISIONS

AFE: CUSA-250820S



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Chad Harcrow

11/14/25

CHAD HARCROW RPLS #17777

DATE

PROJECT MANAGER: VHV
DRAWN BY: RMB

SURVEY DATE: 09/03/25
SHEET 2 OF 3

INTERIM RECLAMATION PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTION 3, T25S-R32E
LEA COUNTY, NEW MEXICO



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Fort Worth - Denver - Houston - Midland
Oklahoma City - Pittsburgh

**NW PERMANENT
PAD CORNER**
 X=709,504.04 (NAD 27 NM E)
 Y=424,465.18
 LAT.32.165160°N (NAD 27)
 LONG.103.656293°W
 X=750,689.16 (NAD 83/2011 NME)
 Y=424,523.51
 LAT.32.165284°N (WGS84)
 LONG.103.656770°W

**NE PERMANENT
PAD CORNER**
 X=710,029.04 (NAD 27 NM E)
 Y=424,465.18
 LAT.32.165151°N (NAD 27)
 LONG.103.654596°W
 X=751,214.17 (NAD 83/2011 NME)
 Y=424,523.51
 LAT.32.165275°N (WGS84)
 LONG.103.655073°W

**SE PERMANENT
PAD CORNER**
 X=710,029.04 (NAD 27 NM E)
 Y=424,225.18
 LAT.32.164491°N (NAD 27)
 LONG.103.654601°W
 X=751,214.18 (NAD 83/2011 NME)
 Y=424,283.51
 LAT.32.164616°N (WGS84)
 LONG.103.655078°W

**SW PERMANENT
PAD CORNER A**
 X=709,614.04 (NAD 27 NM E)
 Y=424,225.18
 LAT.32.164499°N (NAD 27)
 LONG.103.655942°W
 X=750,799.17 (NAD 83/2011 NME)
 Y=424,283.51
 LAT.32.164623°N (WGS84)
 LONG.103.656419°W

**SW PERMANENT
PAD CORNER B**
 X=709,614.04 (NAD 27 NM E)
 Y=424,015.18
 LAT.32.163921°N (NAD 27)
 LONG.-103.655946°W
 X=750,799.18 (NAD 83/2011 NME)
 Y=424,073.50
 LAT.32.164045°N (WGS84)
 LONG.103.656423°W

**SW PERMANENT
PAD CORNER C**
 X=709,504.04 (NAD 27 NM E)
 Y=424,015.18
 LAT.32.163923°N NAD 27)
 LONG.103.656302°W
 X=750,689.18 (NAD 83/2011 NME)
 Y=424,073.50
 LAT.32.164047°N (WGS84)
 LONG.103.656779°W

NOTES:

1. This plat does not represent a boundary survey and is for the exclusive use of Chevron U.S.A. Inc., boundary lines and monuments shown hereon are for reference use only. Coordinates shown are based on the New Mexico Coordinate System, State Plane NAD 83 & NAD 27, New Mexico East Zone (3001), U.S. survey foot. Latitude and longitude are based on WGS84 & NAD 27. Distances shown are ground distances. Bearings shown are grid SPC, New Mexico East Zone (3001), NAD 27. Convergence = 00°21'25.7"
2. Location of existing pipelines shown are based on standard pipeline locating equipment, scars and pipeline markers, every effort was made to locate and verify said pipelines. However caution should be exercised when performing work as pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc., may exist on site that could not be located. As such be advised that New Mexico law requires that contractors contact New Mexico One Call at www.nm811.org for assistance in locating and marking underground utilities prior to construction.



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Chad Harcrow 11/14/25
 CHAD HARCROW RPLS #17777 DATE
 PROJECT MANAGER: VHV SURVEY DATE: 09/03/25
 DRAWN BY: RMB SHEET 3 OF 3

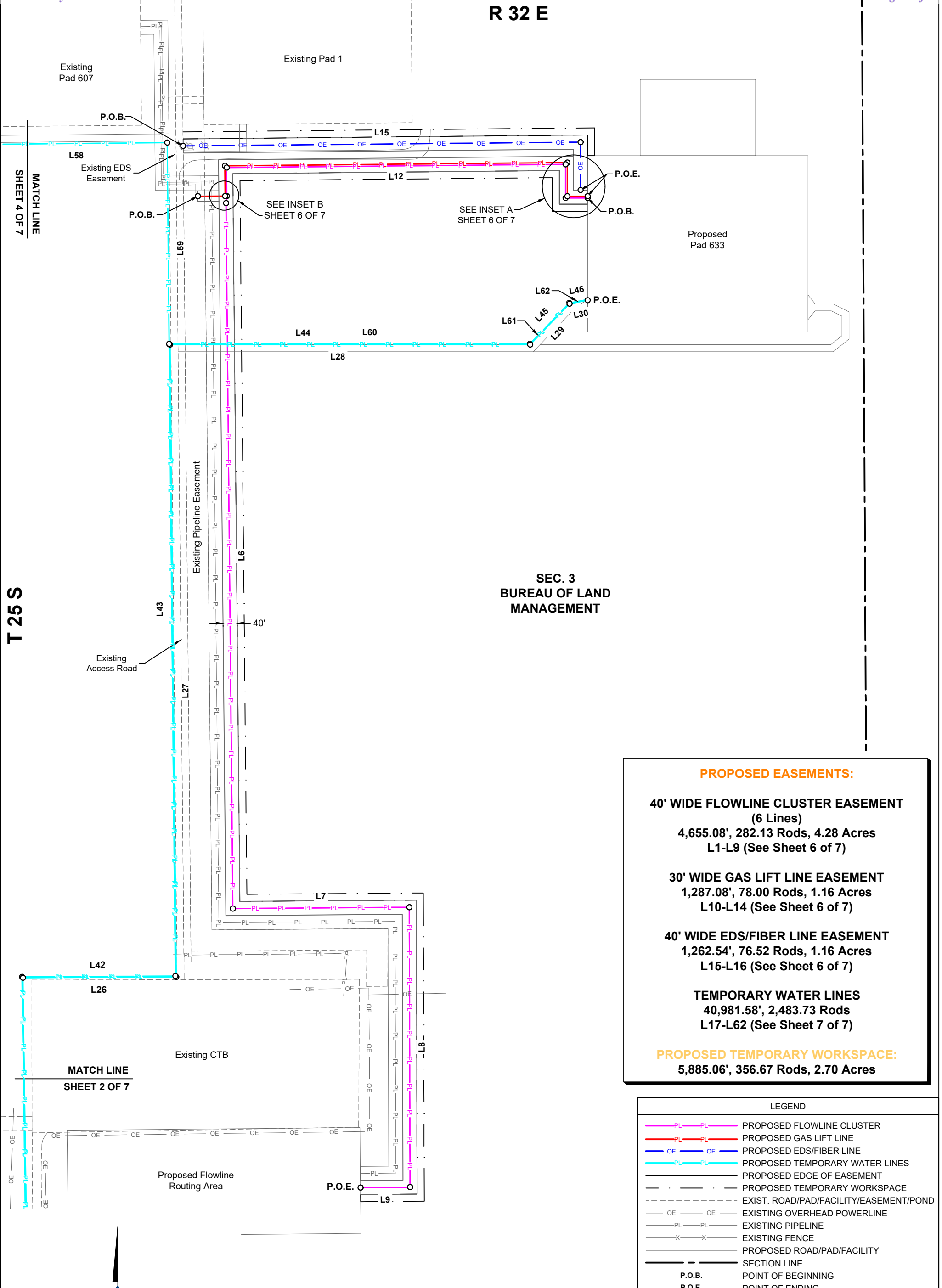
**INTERIM RECLAMATION PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTION 3, T25S-R32E
LEA COUNTY, NEW MEXICO**



**HOLLAND
LAND RESOURCES**
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 Fort Worth - Denver - Houston - Midland
 Oklahoma City - Pittsburgh

REVISIONS
AFE: CUSA-250820S

R 32 E



SEC. 3
BUREAU OF LAND
MANAGEMENT

PROPOSED EASEMENTS:

**40' WIDE FLOWLINE CLUSTER EASEMENT
(6 Lines)**
4,655.08', 282.13 Rods, 4.28 Acres
L1-L9 (See Sheet 6 of 7)

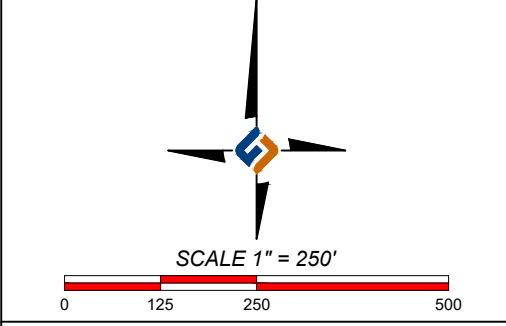
30' WIDE GAS LIFT LINE EASEMENT
1,287.08', 78.00 Rods, 1.16 Acres
L10-L14 (See Sheet 6 of 7)

40' WIDE EDS/FIBER LINE EASEMENT
1,262.54', 76.52 Rods, 1.16 Acres
L15-L16 (See Sheet 6 of 7)

TEMPORARY WATER LINES
40,981.58', 2,483.73 Rods
L17-L62 (See Sheet 7 of 7)

PROPOSED TEMPORARY WORKSPACE:
5,885.06', 356.67 Rods, 2.70 Acres

LEGEND	
	PROPOSED FLOWLINE CLUSTER
	PROPOSED GAS LIFT LINE
	PROPOSED EDS/FIBER LINE
	PROPOSED TEMPORARY WATER LINES
	PROPOSED EDGE OF EASEMENT
	PROPOSED TEMPORARY WORKSPACE
	EXIST. ROAD/PAD/FACILITY/EASEMENT/POND
	EXIST. OVERHEAD POWERLINE
	EXISTING PIPELINE
	EXISTING FENCE
	PROPOSED ROAD/PAD/FACILITY
	SECTION LINE
	P.O.B. POINT OF BEGINNING
	P.O.E. POINT OF ENDING



I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM FIELD NOTES OR ELECTRONIC DATA OF AN ACTUAL ON-THE-GROUND SURVEY MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO WARRANTY IS MADE OR INTENDED FOR THE LOCATION OF ANY OR ALL EASEMENTS THAT MAY EXIST WITHIN THE BOUNDS OF THIS SURVEY.

Chad Harcrow
CHAD HARCROW RPLS #17777 DATE 10/27/25
PROJECT MANAGER: VHV SURVEY DATE: 09/12/25
DRAWN BY: RMB SHEET 1 OF 7

PIPELINE/EDS PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTIONS 3, 9 & 10, T25S-R32E
SECTIONS 33, 34 & 35, T24S-R32E
LEA COUNTY, NEW MEXICO

HOLLAND
LAND RESOURCES
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R 32 E

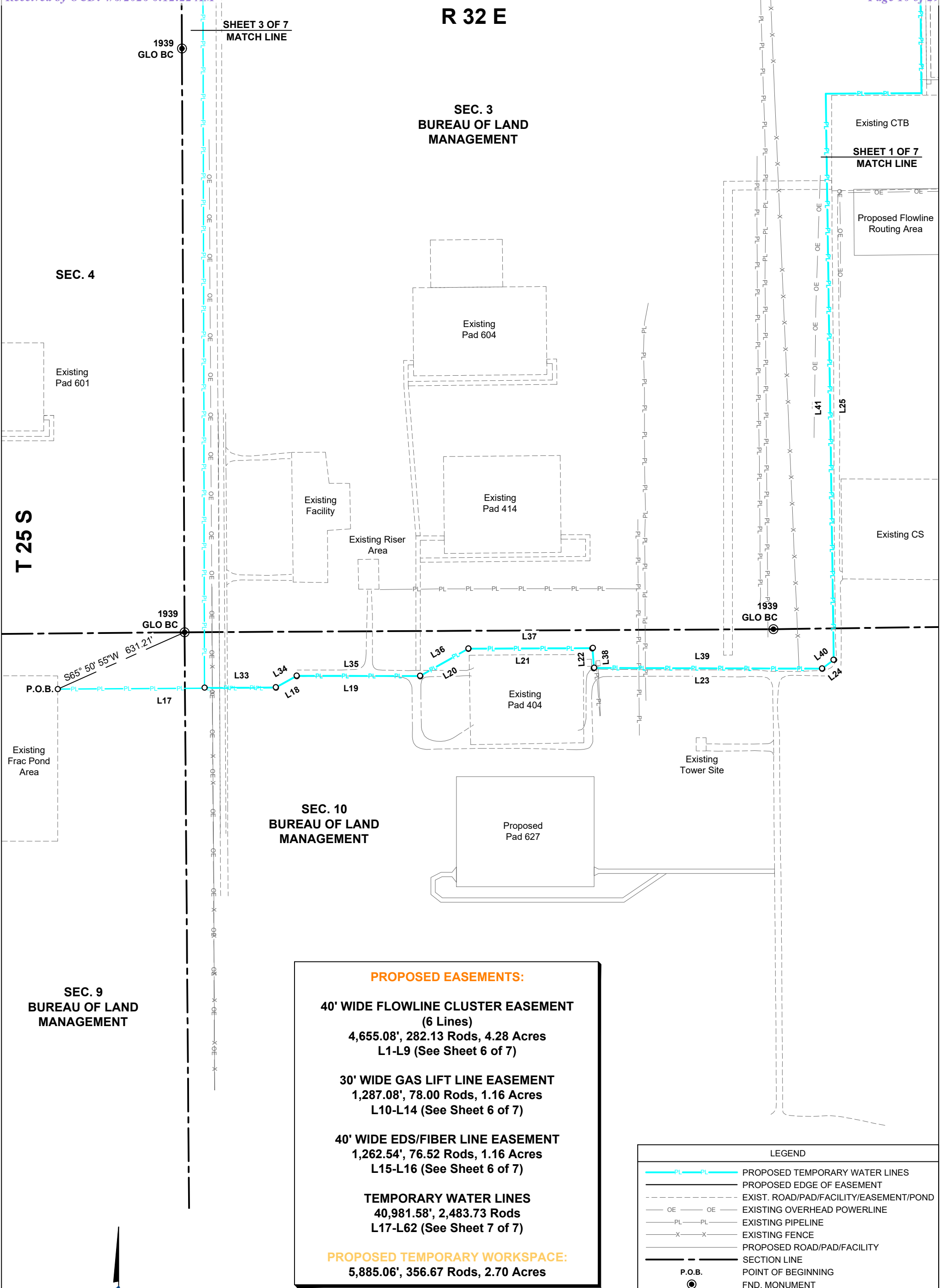
SHEET 3 OF 7
MATCH LINE

SHEET 1 OF 7
MATCH LINE

SEC. 3 BUREAU OF LAND MANAGEMENT

SEC. 4

T 25 S



PROPOSED EASEMENTS:

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(6 Lines)**

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L1-L9 (See Sheet 6 of 7)**

30' WIDE GAS LIFT LINE EASEMENT

**1,287.08', 78.00 Rods, 1.16 Acres
L10-L14 (See Sheet 6 of 7)**

40' WIDE EDS/FIBER LINE EASEMENT

**1,262.54', 76.52 Rods, 1.16 Acres
L15-L16 (See Sheet 6 of 7)**

TEMPORARY WATER LINES

**40,981.58', 2,483.73 Rods
L17-L62 (See Sheet 7 of 7)**

PROPOSED TEMPORARY WORKSPACE:

5,885.06', 356.67 Rods, 2.70 Acres

LEGEND

- PROPOSED TEMPORARY WATER LINES
- PROPOSED EDGE OF EASEMENT
- EXIST. ROAD/PAD/FACILITY/EASEMENT/POND
- EXISTING OVERHEAD POWERLINE
- EXISTING PIPELINE
- EXISTING FENCE
- PROPOSED ROAD/PAD/FACILITY
- SECTION LINE
- P.O.B. POINT OF BEGINNING
- FND. MONUMENT

SEC. 9 BUREAU OF LAND MANAGEMENT

SEC. 10 BUREAU OF LAND MANAGEMENT



SCALE 1" = 400'



REVISIONS



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Chad Harcrow
CHAD HARCROW RPLS #17777

10/27/25

PROJECT MANAGER: VHV
DRAWN BY: RMB

DATE
SURVEY DATE: 09/12/25
SHEET 2 OF 7

PIPELINE/EDS PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTIONS 3, 9 & 10, T25S-R32E
SECTIONS 33, 34 & 35, T24S-R32E
LEA COUNTY, NEW MEXICO



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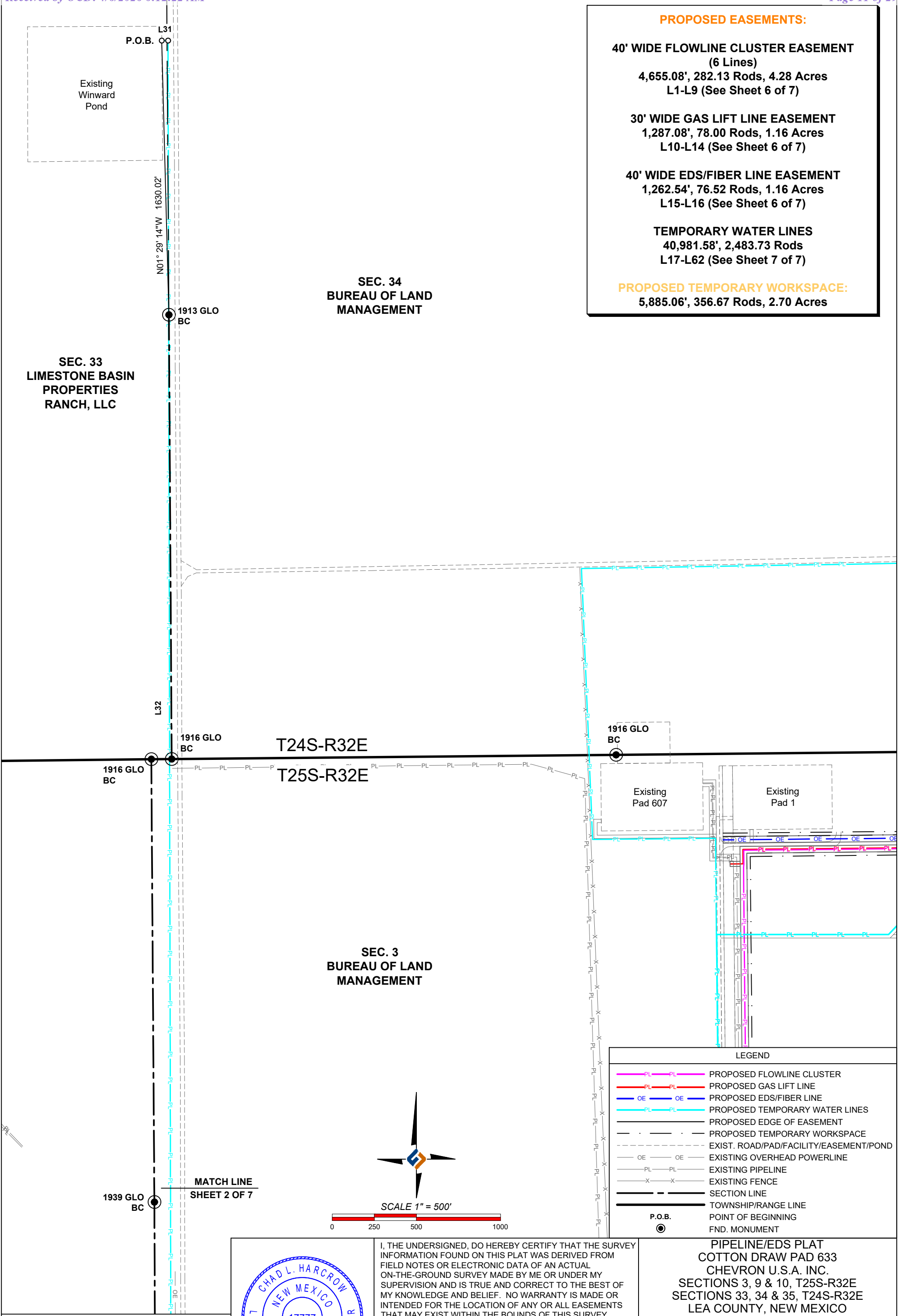
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L15-L16 (See Sheet 6 of 7)

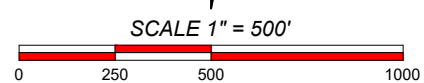
TEMPORARY WATER LINES
40,981.58', 2,483.73 Rods
L17-L62 (See Sheet 7 of 7)

PROPOSED TEMPORARY WORKSPACE:
5,885.06', 356.67 Rods, 2.70 Acres



LEGEND

	PROPOSED FLOWLINE CLUSTER
	PROPOSED GAS LIFT LINE
	PROPOSED EDS/FIBER LINE
	PROPOSED TEMPORARY WATER LINES
	PROPOSED EDGE OF EASEMENT
	PROPOSED TEMPORARY WORKSPACE
	EXIST. ROAD/PAD/FACILITY/EASEMENT/POND
	EXISTING OVERHEAD POWERLINE
	EXISTING PIPELINE
	EXISTING FENCE
	SECTION LINE
	TOWNSHIP/RANGE LINE
	P.O.B. POINT OF BEGINNING
	FND. MONUMENT



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Chad Harcrow
CHAD HARCROW RPLS #17777

PROJECT MANAGER: VHV
DRAWN BY: RMB

10/27/25
DATE

SURVEY DATE: 09/12/25
SHEET 3 OF 7

PIPELINE/EDS PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTIONS 3, 9 & 10, T25S-R32E
SECTIONS 33, 34 & 35, T24S-R32E
LEA COUNTY, NEW MEXICO

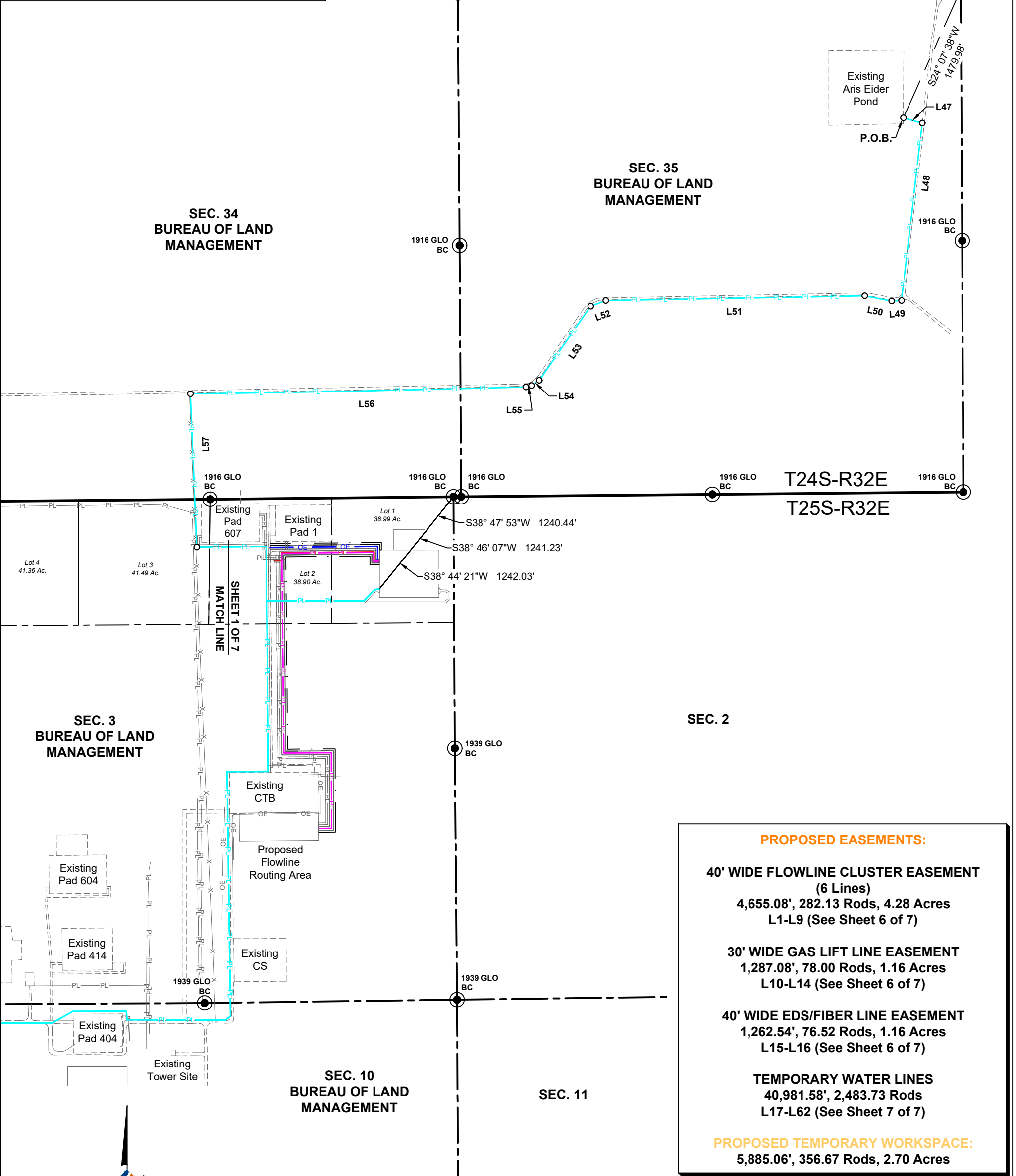


HOLLAND
LAND RESOURCES
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Fort Worth - Denver - Houston - Midland
Oklahoma City - Pittsburgh

REVISIONS

LEGEND

	PROPOSED FLOWLINE CLUSTER
	PROPOSED GAS LIFT LINE
	PROPOSED EDS/FIBER LINE
	PROPOSED TEMPORARY WATER LINES
	PROPOSED EDGE OF EASEMENT
	PROPOSED TEMPORARY WORKSPACE
	EXIST. ROAD/PAD/FACILITY/EASEMENT/POND
	EXISTING OVERHEAD POWERLINE
	EXISTING PIPELINE
	EXISTING FENCE
	SECTION LINE
	TOWNSHIP/RANGE LINE
	P.O.B. POINT OF BEGINNING
	P.O.E. POINT OF ENDING
	FND. MONUMENT



PROPOSED EASEMENTS:
40' WIDE FLOWLINE CLUSTER EASEMENT (6 Lines) 4,655.08', 282.13 Rods, 4.28 Acres L1-L9 (See Sheet 6 of 7)
30' WIDE GAS LIFT LINE EASEMENT 1,287.08', 78.00 Rods, 1.16 Acres L10-L14 (See Sheet 6 of 7)
40' WIDE EDS/FIBER LINE EASEMENT 1,262.54', 76.52 Rods, 1.16 Acres L15-L16 (See Sheet 6 of 7)
TEMPORARY WATER LINES 40,981.58', 2,483.73 Rods L17-L62 (See Sheet 7 of 7)
PROPOSED TEMPORARY WORKSPACE: 5,885.06', 356.67 Rods, 2.70 Acres

NO.	DATE	DESCRIPTION



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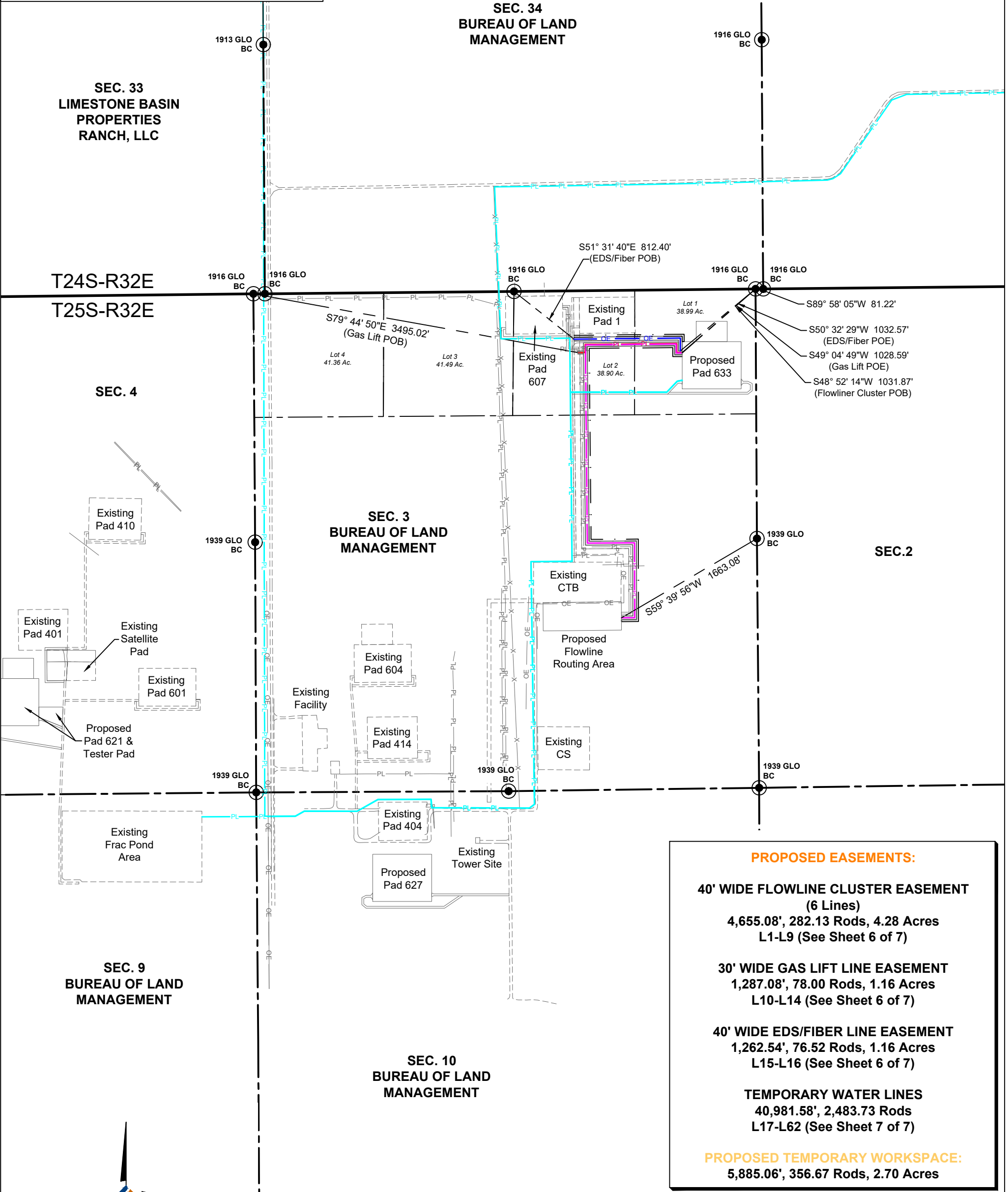
Chad Harcrow
CHAD HARCROW RPLS #17777 DATE 10/27/25
PROJECT MANAGER: VHV SURVEY DATE: 09/12/25
DRAWN BY: RMB SHEET 4 OF 7

PIPELINE/EDS PLAT
COTTON DRAW PAD 633
CHEVRON U.S.A. INC.
SECTIONS 3, 9 & 10, T25S-R32E
SECTIONS 33, 34 & 35, T24S-R32E
LEA COUNTY, NEW MEXICO

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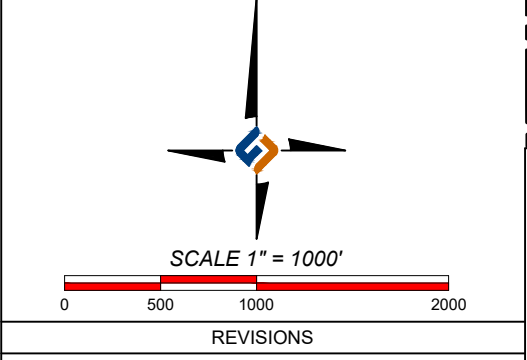
LEGEND

	PROPOSED FLOWLINE CLUSTER
	PROPOSED GAS LIFT LINE
	PROPOSED EDS/FIBER LINE
	PROPOSED TEMPORARY WATER LINES
	PROPOSED EDGE OF EASEMENT
	PROPOSED TEMPORARY WORKSPACE
	EXIST. ROAD/PAD/FACILITY/EASEMENT/POND
	EXISTING OVERHEAD POWERLINE
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	EXISTING FENCE
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	FND. MONUMENT



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REVISIONS



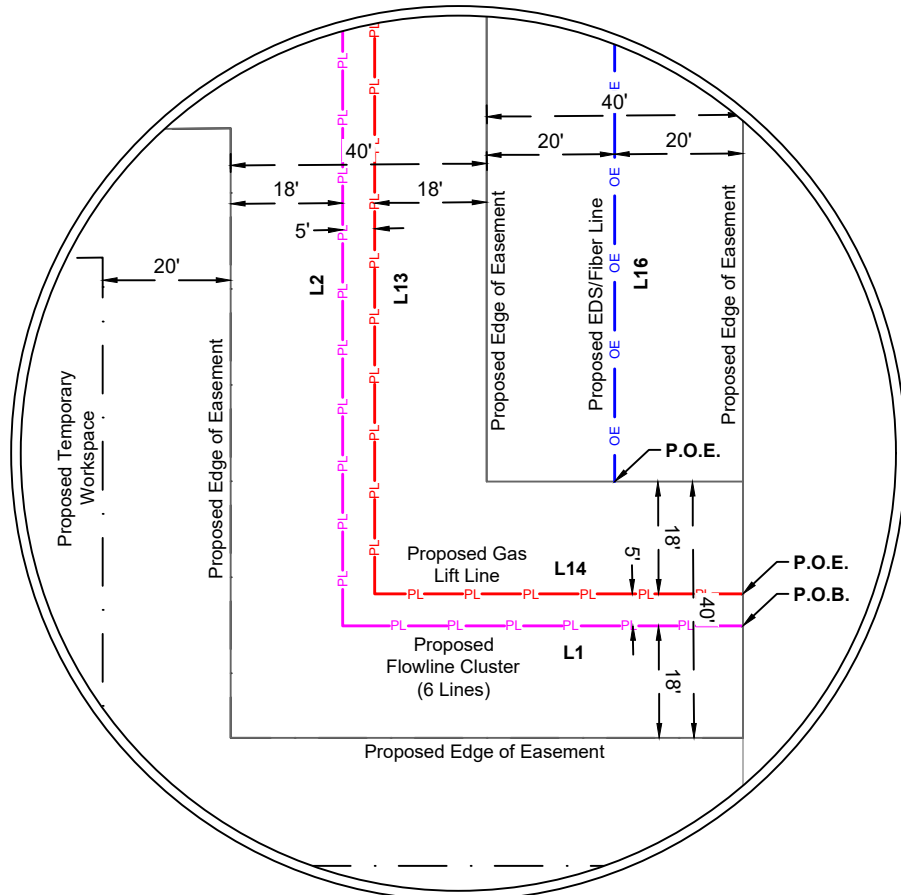
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Chad Harcrow 10/27/25
 CHAD HARCROW RPLS #17777 DATE
 PROJECT MANAGER: VHV SURVEY DATE: 09/12/25
 DRAWN BY: RMB SHEET 5 OF 7

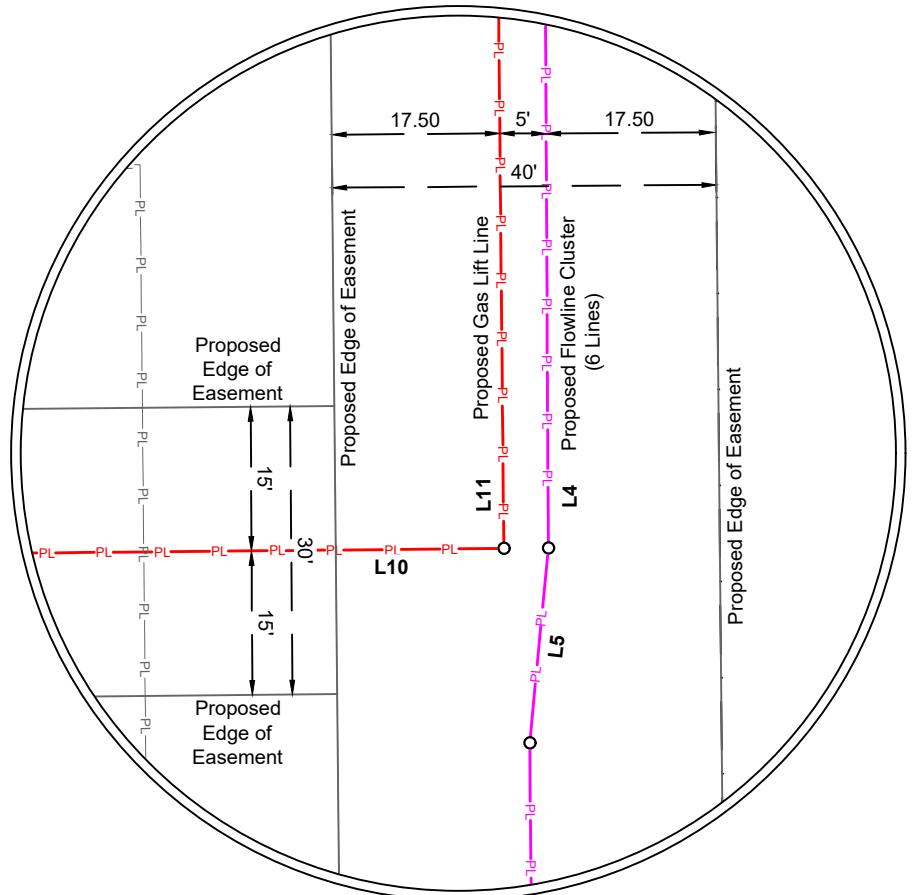
PIPELINE/EDS PLAT
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INSET A
Scale: 1" = 30'



INSET B
Scale: 1" = 20'

PROPOSED CENTERLINE OF FLOWLINE CLUSTER		
Line #	Length	Direction
L1	62.51	N90° 00' 00"W
L2	95.38	N00° 00' 00"E
L3	961.10	S89° 26' 42"W
L4	80.66	S00° 17' 27"E
L5	20.38	S05° 26' 22"W
L6	2,000.51	S00° 33' 18"E
L7	500.11	N89° 33' 46"E
L8	793.83	S00° 10' 09"E
L9	140.60	S89° 26' 42"W

POINT OF BEGINNING FLOWLINE CLUSTER
 X=709,504.04 (NAD 27 NME)
 Y=424,345.18
 LAT.32.164830°N (NAD 27)
 LONG.103.656295°W
 X=750,689.17 (NAD 83/2011 NME)
 Y=424,403.51
 LAT.32.164954°N (WGS84)
 LONG.103.656772°W

POINT OF ENDING FLOWLINE CLUSTER
 X=708,860.30 (NAD 27 NME)
 Y=421,539.06
 LAT.32.157128°N (NAD 27)
 LONG.103.658432°W
 X=750,045.54 (NAD 83/2011 NME)
 Y=421,597.32
 LAT.32.157252°N (WGS84)
 LONG.103.658909°W

PROPOSED CENTERLINE OF GAS LIFT LINE		
Line #	Length	Direction
L10	77.35	S89° 26' 42"W
L11	85.64	S00° 33' 18"E
L12	971.15	S89° 26' 42"W
L13	95.43	N00° 00' 00"E
L14	57.51	N90° 00' 00"W

POINT OF BEGINNING GAS LIFT LINE
 X=708,399.13 (NAD 27 NME)
 Y=424,349.82
 LAT.32.164862°N (NAD 27)
 LONG.103.659866°W
 X=749,584.25 (NAD 83/2011 NME)
 Y=424,408.15
 LAT.32.164986°N (WGS84)
 LONG.103.660343°W

POINT OF ENDING GAS LIFT LINE
 X=709,504.04 (NAD 27 NME)
 Y=424,350.18
 LAT.32.164844°N (NAD 27)
 LONG.103.656295°W
 X=750,689.17 (NAD 83/2011 NME)
 Y=424,408.51
 LAT.32.164968°N (WGS84)
 LONG.103.656772°W

PROPOSED CENTERLINE OF EDS/FIBER LINE		
Line #	Length	Direction
L15	1,126.74	N89° 26' 42"E
L16	135.80	S00° 00' 00"W

POINT OF BEGINNING EDS/FIBER LINE
 X=708,357.57 (NAD 27 NME)
 Y=424,492.54
 LAT.32.165255°N (NAD 27)
 LONG.103.659997°W
 X=749,542.69 (NAD 83/2011 NME)
 Y=424,550.88
 LAT.32.165379°N (WGS84)
 LONG.103.660474°W

POINT OF ENDING EDS/FIBER LINE
 X=709,484.04 (NAD 27 NME)
 Y=424,367.68
 LAT.32.164892°N (NAD 27)
 LONG.103.656359°W
 X=750,669.17 (NAD 83/2011 NME)
 Y=424,426.01
 LAT.32.165017°N (WGS84)
 LONG.103.656836°W

NOTES:

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Chad Harcrow
 CHAD HARCROW RPLS #17777

10/27/25

PROJECT MANAGER: VHV DATE
 DRAWN BY: RMB SURVEY DATE: 09/12/25 SHEET 6 OF 7

PIPELINE/EDS PLAT
 COTTON DRAW PAD 633
 CHEVRON U.S.A. INC.
 SECTIONS 3, 9 & 10, T25S-R32E
 SECTIONS 33, 34 & 35, T24S-R32E
 LEA COUNTY, NEW MEXICO



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REVISIONS

PROPOSED CENTERLINE OF TEMPORARY WATER LINES		
Line #	Length	Direction
L17	990.68	N89° 40' 00"E
L18	108.81	N60° 55' 11"E
L19	560.36	S89° 57' 21"E
L20	251.79	N60° 26' 59"E
L21	562.63	N89° 45' 55"E
L22	90.12	S03° 58' 54"E
L23	1,037.80	S89° 49' 24"E
L24	67.43	N52° 52' 35"E
L25	2,571.32	N00° 48' 27"W
L26	434.62	N89° 41' 17"E
L27	1,793.18	N00° 33' 18"W
L28	1,020.89	N90° 00' 00"E
L29	160.82	N43° 49' 43"E
L30	52.45	N79° 00' 23"E
L31	37.16	N89° 44' 51"E
L32	9,805.91	S00° 07' 24"E
L33	323.48	N89° 40' 00"E
L34	108.82	N60° 55' 11"E
L35	560.35	S89° 57' 21"E
L36	251.78	N60° 26' 59"E
L37	565.63	N89° 45' 55"E
L38	90.14	S03° 58' 54"E
L39	1,034.63	S89° 49' 24"E

PROPOSED CENTERLINE OF TEMPORARY WATER LINES		
Line #	Length	Direction
L40	65.32	N52° 52' 35"E
L41	2,572.58	N00° 48' 27"W
L42	434.63	N89° 41' 17"E
L43	1,791.69	N00° 33' 18"W
L44	1,022.97	N90° 00' 00"E
L45	160.71	N43° 49' 43"E
L46	52.96	N79° 00' 23"E
L47	205.82	S74° 39' 04"E
L48	1,877.27	S06° 38' 37"W
L49	105.05	S86° 26' 47"W
L50	287.83	N79° 00' 06"W
L51	2,723.78	S88° 57' 54"W
L52	168.94	S69° 24' 26"W
L53	948.88	S34° 45' 06"W
L54	99.60	S56° 40' 48"W
L55	59.49	S75° 31' 01"W
L56	1,773.80	S88° 35' 52"W
L57	1,611.58	S02° 21' 28"E
L58	730.20	N89° 26' 46"E
L59	571.05	S00° 33' 18"E
L60	1,022.56	N90° 00' 00"E
L61	160.60	N43° 49' 43"E
L62	53.47	N79° 00' 23"E

**POINT OF BEGINNING
TEMPORARY WATER LINE
AT COTTON DRAW POND**
 X=704,414.68 (NAD 27 NME)
 Y=419,431.24
 LAT.32.151410°N (NAD 27)
 LONG.103.672839°W
 X=745,599.99 (NAD 83/2011 NME)
 Y=419,489.47
 LAT.32.151534°N (WGS84)
 LONG.103.673315°W

**POINT OF BEGINNING
TEMPORARY WATER LINE
AT WINWARD POND**
 X=705,022.86 (NAD 27 NME)
 Y=429,241.41
 LAT.32.178366°N (NAD 27)
 LONG.103.670678°W
 X=746,207.75 (NAD 83/2011 NME)
 Y=429,299.87
 LAT.32.178490°N (WGS84)
 LONG.103.671157°W

**POINT OF BEGINNING
TEMPORARY WATER LINE
AT ARIS EIDER POND**
 X=715,010.67 (NAD 27 NME)
 Y=429,004.85
 LAT.32.177542°N (NAD 27)
 LONG.103.638404°W
 X=756,195.63 (NAD 83/2011 NME)
 Y=429,063.28
 LAT.32.177666°N (WGS84)
 LONG.103.638881°W

**POINT OF ENDING
TEMPORARY WATER LINE
AT PAD 633**
 X=709,504.04 (NAD 27 NME)
 Y=424,055.18
 LAT.32.164033°N (NAD 27)
 LONG.103.656301°W
 X=750,689.18 (NAD 83/2011 NME)
 Y=424,113.50
 LAT.32.164157°N (WGS84)
 LONG.103.656778°W

**POINT OF ENDING
TEMPORARY WATER LINE
AT PAD 633**
 X=709,504.04 (NAD 27 NME)
 Y=424,056.20
 LAT.32.164036°N (NAD 27)
 LONG.103.656301°W
 X=750,689.18 (NAD 83/2011 NME)
 Y=424,114.52
 LAT.32.164160°N (WGS84)
 LONG.103.656778°W

**POINT OF ENDING
TEMPORARY WATER LINE
AT PAD 633**
 X=709,504.04 (NAD 27 NME)
 Y=424,057.22
 LAT.32.164039°N (NAD 27)
 LONG.103.656301°W
 X=750,689.18 (NAD 83/2011 NME)
 Y=424,115.54
 LAT.32.164163°N (WGS84)
 LONG.103.656778°W

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 CHAD HARCROW RPLS #17777

10/27/25

PROJECT MANAGER: VHV SURVEY DATE: 09/12/25
 DRAWN BY: RMB SHEET 7 OF 7

**PIPELINE/EDS PLAT
 COTTON DRAW PAD 633
 CHEVRON U.S.A. INC.
 SECTIONS 3, 9 & 10, T25S-R32E
 SECTIONS 33, 34 & 35, T24S-R32E
 LEA COUNTY, NEW MEXICO**



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REVISIONS

CHEVRON U.S.A. INC.
CO 3 10 FEDERAL 634H, 636H, 638H (Pad 633)
CO 34 27 FEDERAL COM 633H, 635H, 637H (Pad 633)
PIPE & EDS REVISIONS, INTERIM RECLAMATION REVISION & HPGL EQUIPMENT

Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry CO 3 10 FEDERAL 634H, 636H, 638H (Pad 633) and CO 34 27 FEDERAL COM 633H, 635H, 637H (Pad 633) at Cotton Draw to reroute and revise multiple pipelines and EDS/fiber lines, add High Pressure Gas Lift (HPGL) equipment to the well pad, revise the interim reclamation plans and extend the interim reclamation period to (24) months in section 3, T25S-R32E, Lea County, NM. **The proposed sundry will contain new disturbances.**

Sundry Justification

Due to the need to tie into specific risers/EDS connection points not anticipated at the time pad 633 was permitted, optimize long term pad use and soil storage and implement high pressure gas lift operations, Chevron is requesting the changes below:

Sundry Details

- **EDS/Fiber**
 - **EDS/Fiber Line** – proposing to reroute a pole suspended EDS/fiber line in a 40' wide ROW from the APD approved pad 633 to a tie in point near the southwest corner of the existing pad 1, all in section 3, T25S-R32E. **Total length of 1,262.54' (1.16 Ac.).**
- **Pipelines**
 - **Flowline Cluster** – proposing to reroute the flowline cluster in a 30' wide ROW containing (6) 4" buried flex pipelines in the same ditch with an operating pressure of 700 PSI from the APD approved pad 633 in section 3, T25S-R32E to the southeast corner of the existing CTB 3 in section 3, T25S-R32E. The flowline cluster will share some of the same ROW/ditch as the gas lift line. 20' of temporary workspace may be utilized along the ROW as depicted on the plat. **Total length of 4,655.08' (4.28 Ac.).**
 - **HP Gas Lift Line** – proposing to reroute (1) 8" high pressure steel gas line in a 30' wide ROW with an operating pressure of 1440 PSI from the APD approved pad 633 to a connection point near the southwest corner of the existing pad 1, all in section 3, T25S-R32E. The gas lift line will share some of the same ROW/ditch as the flowline cluster. **Total length of 1,287.08' (1.16 Ac.).**
- **Temporary Workspace**
 - Proposing a 20' wide temporary workspace along portions of the pipe and EDS routes as depicted on the pipe and EDS plat. **Total length of 5,885.06 (2.70 Ac).**
- **Temporary Water Lines**

CHEVRON U.S.A. INC.
CO 3 10 FEDERAL 634H, 636H, 638H (Pad 633)
CO 34 27 FEDERAL COM 633H, 635H, 637H (Pad 633)
PIPE & EDS REVISIONS, INTERIM RECLAMATION REVISION & HPGL EQUIPMENT

- Proposing to reroute/propose (2) 4” temporary poly lines for drilling from the APD approved pad 633 to the existing 3rd party owned Winward Pond located in section 33, T24S-R32E.
- Proposing to reroute/propose (3) up to 16” temporary lay flat line(s) for completions from the APD approved pad 633 to the existing Chevron frac ponds in section 9, T25S-R32E.
- Proposing (3) up to 16” temporary lay flat line(s) for completions from the APD approved pad 633 to the existing 3rd party owned Eider Pond located in section 35, T24S-R32E.
- **Total length of 40,981.58’** for all temporary water lines.
- **HPGL Equipment**
 - Proposing to install (6) 145 horsepower temporary compressor skids on the APD approved pad 633 with associated on pad above ground interconnecting pipelines with a max PSI of 4,000 per pipeline. Safety barriers and warning signs will enclose all HPGL equipment on pad.
- **Interim Reclamation**
 - Proposing to revise the interim reclamation plan by increasing the temporary pad from 2.39 Ac. to 3.75 Ac. The permanent pad will decrease from 4.79 Ac. to 3.42 Ac. The east access road of .50 Ac. will be fully reclaimed. The west access road of .56 Ac. will remain permanent. The reserve pit of 1.62 Ac. will be fully reclaimed.
 - Proposing to extend the interim reclamation requirement from (6) months to (24) months to accommodate the temporary HPGL equipment described above.

Chevron Representative

Primary point of contact:

Taylor Ward
taylorward@chevron.com
M – 432-634-9467

**PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL**

**Chevron USA Incorporated
LEASE NO.: NMLC061936
COUNTY: Lea County, New Mexico**

Wells:

CO 3 10 FEDERAL P633 633H

Surface Hole Location: 673' FNL & 567' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 2090' FEL, Section 27, T. 24 S, R 32 E.

CO 3 10 FEDERAL P633 636H

Surface Hole Location: 674' FNL & 507' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 1210' FEL, Section 27, T. 24 S, R 32 E.

CO 3 10 FEDERAL P633 634H

Surface Hole Location: 673' FNL & 547' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 1980' FEL, Section 27, T. 24 S, R 32 E.

CO 3 10 FEDERAL P633 638H

Surface Hole Location: 674' FNL & 467' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 660' FEL, Section 27, T. 24 S, R 32 E.

CO 3 10 FEDERAL P633 635H

Surface Hole Location: 527' FNL & 674' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 1430' FEL, Section 27, T. 24 S, R 32 E.

CO 3 10 FEDERAL P633 637H

Surface Hole Location: 674' FNL & 487' FEL, Section 3, T. 25 S., R. 32 E.

Bottom Hole Location: 25' FNL & 750' FEL, Section 27, T. 24 S, R 32 E.

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1. GENERAL PROVISIONS

The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

1.1. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural resource (historic or prehistoric site or object) discovered by the operator, or any person working on the operator's behalf, on the public or federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area (within 100ft) of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer, in conjunction with a BLM Cultural Resource Specialist, to determine appropriate actions to prevent the loss of significant scientific values. The operator shall be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

Traditional Cultural Properties (TCPs) are protected by NHPA as codified in 36 CFR 800 for possessing traditional, religious, and cultural significance tied to a certain group of individuals. Though there are currently no designated TCPs within the project area or within a mile of the project area, but it is possible for a TCP to be designated after the approval of this project. **If a TCP is designated in the project area after the project's approval, the BLM Authorized Officer will notify the operator of the following conditions and the duration for which these conditions are required.**

1. Temporary halting of all construction, drilling, and production activities to lower noise.
2. Temporary shut-off of all artificial lights at night.

The operator is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA), specifically NAGPRA Subpart B regarding discoveries, to protect human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered during project work. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt and a BLM-CFO Authorized Officer will be notified immediately. The BLM will then be required to be notified, in writing, within 24 hours of the discovery. The written notification should include the geographic location by county and state, the contents of the discovery, and the steps taken to protect said discovery. You must also include any potential threats to the discovery and a conformation that all activity within 100ft of the discovery has ceased and work will not resume until written certification is issued. All work on the entire project must halt for a minimum of 3 days and work cannot resume until an Authorized Officer grants permission to do so.

Any paleontological resource discovered by the operator, or any person working on the operator's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. The operator will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the operator.

1.2. NOXIOUS WEEDS

If noxious weeds were NOT found during onsite:

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist,

which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA, New Mexico Department of Agriculture, and BLM requirements and policies.

1.3.1 African Rue (*Peganum harmala*)

Spraying: The spraying of African Rue must be completed by a licensed or certified applicator. In order to attempt to kill or remove African Rue the proper mix of chemical is needed. The mix consists of 2% Arsenal (Imazapyr) and 2% Roundup (Glyphosate) along with a nonionic surfactant. Any other chemicals or combinations shall be approved by the BLM Noxious Weeds Coordinator prior to treatment. African Rue shall be sprayed in connection to any dirt working activities or disturbances to the site being sprayed. Spraying of African Rue shall be done on immature plants at initial growth through flowering and mature plants between budding and flowering stages. Spraying shall not be conducted after flowering when plant is fruiting. This will ensure optimal intake of chemical and decrease chances of developing herbicide resistance. After spraying, the operator or necessary parties must contact the Carlsbad Field Office to inspect the effectiveness of the application treatment to the plant species. No ground disturbing activities can take place until the inspection by the authorized officer is complete. The operator may contact the Environmental Protection Department or the BLM Noxious Weed Coordinator at (575) 234-5972 or BLM_NM_CFO_NoxiousWeeds@blm.gov.

Management Practices: In addition to spraying for African Rue, good management practices should be followed. All equipment should be washed off using a power washer in a designated containment area. The containment area shall be bermed to allow for containment of the seed to prevent it from entering any open areas of the nearby landscape. The containment area shall be excavated near or adjacent to the well pad at a depth of three feet and just large enough to get equipment inside it to be washed off. This will allow all seeds to be in a centrally located area that can be treated at a later date if the need arises.

1.3. LIGHT POLLUTION

1.3.1. Downfacing

All permanent lighting will be pointed straight down at the ground in order to prevent light spill beyond the edge of approved surface disturbance.

1.3.2. Shielding

All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source).

1.3.3. Lighting Color

Lighting shall be 3,500 Kelvin or less (Warm White) except during drilling, completion, and workover operations. No bluish-white lighting shall be used in permanent outdoor lighting.

2. SPECIAL REQUIREMENTS

2.1. WATERSHED

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No

water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The topsoil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

2.1.1. Buried/Surface Line(s)

When crossing ephemeral drainages, the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons must be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences must be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars must be placed within the corridor to divert and dissipate surface runoff. A pipeline access road is not permitted to cross ephemeral drainages. Traffic must be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

2.1.2. Electric Line(s)

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole must not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that does not promote further erosion.

2.1.3. Temporary Use Fresh Water Frac Line(s)

Once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary pipeline into a permanent pipeline.

3. CONSTRUCTION REQUIREMENTS

3.1 CONSTRUCTION NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at BLM_NM_CFO_Construction_Reclamation@blm.gov at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and COAs on the well site and they shall be made available upon request by the Authorized Officer.

3.2 TOPSOIL

The operator shall strip the topsoil (the A horizon) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. No more than the top 6 inches of

topsoil shall be removed. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (the B horizon and below) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

4. PIPELINES

- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.
- A leak detection plan **will be submitted to the BLM Carlsbad Field Office for approval** prior to pipeline installation. The method could incorporate gauges to detect pressure drops, siting values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

4.1 TEMPORARY FRESHWATER PIPELINES

Subject to the terms and conditions which are shown below, is hereby approved:

1. Surface pipelines 6.5 inch to 16 inch OD may be in place for no more than 180 days not including installation. In accordance with your request, this 180 day period.
2. Surface pipeline will be in operation for no more than 180 days; a maximum of seven (7) days authorized for installation of the lay flat poly line prior to operation.
3. Surface pipelines larger than 6.5 inch to-16-inch OD may be in place for no more than 180 days from date of authorization, unless a SF-299 is submitted within 30 days of this decision expiring requesting a long term buried fresh water pipeline, and processing of the SF-299 is not yet complete at the end of 30 days, in which case the line(s) may be left in place until a decision is made on the SF-299.
 - All lines will be removed when no longer in use.
 - Width of authorized use is 15-feet.
4. No blading and/or earthwork will be allowed in order to place the pipeline except burying the line under crossings.
5. The pipeline will be buried under all intersecting routes, including BLM-designated trails and access roads into caliche pits, rancher watering stations, etc. All such buried crossings will be removed when the pipeline is removed, unless otherwise approved by the Authorized Officer.
6. Pipelines larger than 6.5-inch OD may utilize other crossing methodologies (but any fill placed over pipeline must be brought in from off-site).
7. Pipeline crossings of fences must be avoided where possible. If a crossing is necessary, contact fence owner [usually the grazing permittee] prior to installation, and install by

threading pipeline under the lowest wire of the fence; pipeline must never cross on top of any fence wires.

8. The pipeline shall stay within 10 feet maximum of existing disturbance (e.g. lease road, pipeline corridor etc.); placement must be within 5 feet whenever possible.
9. Placement of pumps or other high-maintenance equipment shall be installed along maintained lease roads.
10. Gas or diesel pumps, generators, or compressors shall be placed on geosynthetic lining [or 20 mil plastic] and in a containment structure capable of containing all potentially released fuels. Containments must be protected against wildlife deaths in accordance with oilfield best management practices.
11. Due to potential damage to natural resources, no work is allowed during inclement weather.
12. Pipeline will be marked with your company's name and contact number, at beginning and ending points, at all public-road crossings, and at intervals not exceeding every 0.6 mile, unless otherwise approved by the Authorized Officer.
13. Should unforeseen damage occur to resources, BLM will require reclamation of the impacted land.
14. No water may be released into the environment without BLM consent.
15. Placement of surface pipelines along or under public roadways may require permits from the road authority.

4.2 BURIED PIPELINES

A copy of the application (APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The Operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the pipeline corridor or on facilities authorized under this APD. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on

the Pipeline corridor (unless the release or threatened release is wholly unrelated to the operator's activity on the pipeline corridor), or resulting from the activity of the Operator on the pipeline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant is discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of operator, regardless of fault. Upon failure of operator to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the operator. Such action by the Authorized Officer shall not relieve operator of any responsibility as provided herein.
5. All construction and maintenance activity will be confined to the authorized pipeline corridor.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. The maximum allowable disturbance for construction in this pipeline corridor will be 30 feet:
 - Blading of vegetation within the pipeline corridor will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
 - Clearing of brush species within the pipeline corridor will be allowed: maximum width of clearing operations will not exceed **30** feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
 - The remaining area of the pipeline corridor (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)
8. The operator shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this pipeline corridor and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire pipeline corridor shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted, and a 6-inch berm will be left over the ditch line to allow for settling back to grade.
10. The pipeline will be identified by signs at the point of origin and completion of the pipeline corridor and at all road crossings. At a minimum, signs will state the operator's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.
11. The operator shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the

operator before maintenance begins. The operator will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the operator to construct temporary deterrence structures.

12. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
13. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:
 - a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.
 - b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30-degree slope and spaced no more than 500 feet apart) shall be placed in the trench. Before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them alive at least 100 yards from the trench.

4.3 OVERHEAD ELECTRIC LINES

A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Operator agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The operator shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this APD.
2. The operator shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the operator shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the powerline corridor or on facilities authorized under this powerline corridor. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The operator agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Powerline corridor (unless the release or threatened release is wholly unrelated to the

operator's activity on the powerline corridor), or resulting from the activity of the Operator on the powerline corridor. This agreement applies without regard to whether a release is caused by the operator, its agent, or unrelated third parties.

4. There will be no clearing or blading of the powerline corridor unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The operator shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this powerline corridor, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the operator without liability or expense to the United States.
6. Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.
7. The operator shall minimize disturbance to existing fences and other improvements on public lands. The operator is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The operator will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
9. Upon cancellation, relinquishment, or expiration of this APD, the operator shall comply with those abandonment procedures as prescribed by the Authorized Officer.
10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this APD, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
11. Special Stipulations:
 - For reclamation remove poles, lines, transformer, etc. and dispose of properly. Fill in any holes from the poles removed.
12. Karst stipulations for overhead electric lines
 - Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features.
 - The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction.
 - No further construction will be done until clearance has been issued by the Authorized Officer.
 - Special restoration stipulations or realignment may be required.

5. RECLAMATION

Stipulations required by the Authorized Officer on specific actions may differ from the following general guidelines

6.1 INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations must undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators must work with BLM surface protection specialists (BLM_NM_CFO_Construction_Reclamation@blm.gov) to devise the best strategies to reduce the size of the location. Interim reclamation must allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche and any other surface material is required. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided in section 6.6.

Upon completion of interim reclamation, the operator shall submit a Sundry Notice, Subsequent Report of Reclamation (Form 3160-5).

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 571475

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 571475
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	4/8/2026