

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 398059 WELL API NUMBER 30-039-31483 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 118M
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator 1111 Travis Street, Houston, TX 77002	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 1179 feet from the S line and feet 1422 from the E line
 Section 32 Township 29N Range 06W NMPM _____ County Rio Arriba

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 6746 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 8/18/2025 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/19/25	Surf	FreshWater	12.25	9.625	40	J55	0	336	238	1.38	III		600	0	N
08/23/25	Int1	FreshWater	8.75	7	23	J55	0	4436	459	2.24	III		1500	0	N
08/25/25	Prod	FreshWater	6.125	4.5	11.6	J55	0	8180	263	2.2	III				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE L48W Regulatory Advisor DATE 9/11/2025
 Type or print name Jamie L Olivarez E-mail address jolivarez@hilcorp.com Telephone No. 713-289-2838

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/8/2026 10:52:48 AM

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-31483
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
EO-289-56
7. Lease Name or Unit Agreement Name
SAN JUAN 29-6 UNIT
8. Well Number 118M
9. OGRID Number
372171
10. Pool name or Wildcat
DK - BASIN:: DAKOTA
MC - BASIN:: MANCOS
MV - BLANCO:: MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter O : 1179' feet from the SOUTH line and 1422' feet from the EAST line
Section 32 Township 029N Range 006W NMPM RIO ARRIBA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6746' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/2025 - Drill 12-1/4" surface hole to 346' TD. MIRU csg crew. Land 8 jts 9-5/8", 40#, J-55 & land surf csg @ 336'. MIRU cmt crew. Mix & pump 238 sx (58.5 bbl) Type III Lead cmt @ 4.6 BPM, 14.6 PPG, 1.38 yld. Displace w/22 bbl FW@ 4 BPM. Land plug @ 13:22 hrs on 8/19/2025. 22 bbls cmt to surface. WOC. John Durham, OCD rep onsite to witness.

8/20/25 - 8/22/2025 - PT 9-5/8 surf csg to 600 PSI for 30 min. Good test. No regulatory witness. Drill 8-3/4" intermediate hole to 4566' TD. MIRU csg crew. Continued...

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Operations/Regulatory Technician DATE 9/3/2025

Type or print name DAWN NASH-DEAL E-mail address: dnash@hilcorp.com PHONE: (346) 237-2143

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

8/23/2025 - Run 107 jts 7", 23#, J-55 & land intermediate csg @4436'. MIRU cmt crew. Mix & pump int cmt: 392 sx (156.3 bbl) Type III Lead cmt @ 4.2 BPM, 2.24 yld, 12.5 PPG. Pump tail cmt: 67 sx (22 bbl) ATSM Type III @ 3.3 BPM, 1.79 yld, 13.5 PPG. Displace cmt w/ 177.6 bbl of FW @ 5.5 BPM. Land plug @ 08:41 hr on 8/23/2025. No cmt to surface. Richy Winningham notified engineer and Thomas Vermersh @NMOCD, CBL will be ran.

8/24/2025 – WOC. The CBL was RAN from 4512' to surface. Evaluate CBL #3. APX TOC 800'. CBL emailed to @NMOCD. PT 7" intermediate csg to 1,500 PSI x 30min. Test good.

8/25/2025 – 8/30/2025 – Approval received to move forward w/o remediation. Please see attached emails. 6-1/4" production hole to 8180' TD. MIRU cmt crew. Run 193 jts 4.5" 11.6# J-55 LTC & land production csg @ 8180'. MIRU cmt crew. Mix & pump prod cmt 263 sx (104 bbl) ASTM Type III cmt @ 6 BPM, 2.2 yld, 12.5 PPG. Displace cmt w/126.7 bbl of FW @ 6 BPM. Land plug @ 21:00 hrs on 8/30/2025 w/57 PSI FCP. Floats held. Est TOC @ 2685'. PT will be reported on the completion.

9/1/2025 - Rig released @ 06:00 hrs.

Subject: Fw: [EXTERNAL] FW: Hilcorp - San Juan 29-6 Unit #118M - 7" Intermediate Casing CBL
Sent: 8/26/2025, 7:31:15 AM
From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
To: Richy Winningham
Attachments: [Hilcorp San Juan 29-6 Unit 118M Sector Bond Log 3.pdf](#)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Approved to go ahead.

Ward

From: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Sent: Monday, August 25, 2025 4:35 PM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Subject: Fw: [EXTERNAL] FW: Hilcorp - San Juan 29-6 Unit #118M - 7" Intermediate Casing CBL

Gilbert Cordero
Staff Manager
575-626-0830

From: Richy Winningham <richard.winningham@hilcorp.com>
Sent: Sunday, August 24, 2025 12:27:00 PM
To: Cordero, Gilbert, EMNRD <Gilbert.Cordero@emnrd.nm.gov>
Subject: [EXTERNAL] FW: Hilcorp - San Juan 29-6 Unit #118M - 7" Intermediate Casing CBL

You don't often get email from richard.winningham@hilcorp.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

One more time...

Good afternoon,

I have attached the CBL that was run on the San Juan 29-6 Unit #118M well. We had previously discussed the intermediate cement job on this well due to the fact that cement returns were not seen at surface during the cement job, although the volume numbers calculated indicated that cement returns should be very near surface.

The CBL shows there is good cement bond from surface to ~800' and from 2,500' to the 7" casing shoe, with reasonable cement bond from 800' to 2,500'. Please note that the top of the Fruitland coal was picked by the mud logging company (Soft Rock) at 3,356' MD on this well via cuttings sampling.

Please review the attached CBL and let me know if we have approval to move forward with drilling the 6-1/4" production hole section to ~8,100' and then casing it with 4-1/2" casing.

Thank you for your time,

Richy Winningham
Senior Drilling Engineer

O: 346.237.2184
C: 281.908.9827
Released to Imaging: 4/8/2026 10:52:49 AM

From: Richy Winningham
Sent: Sunday, August 24, 2025 1:24 PM
To: 'gilbert.cordero@embrd.nm.gov' <gilbert.cordero@embrd.nm.gov>
Cc: 'thomas.vermersch@emnrd.nm.gov' <thomas.vermersch@emnrd.nm.gov>
Subject: FW: Hilcorp - San Juan 29-6 Unit #118M - 7" Intermediate Casing CBL

I misspelled Gilbert's email address on the first attempt.

Richy Winningham
Senior Drilling Engineer
O: 346.237.2184
C: 281.908.9827
richard.winningham@hilcorp.com
Hilcorp Energy Company

From: Richy Winningham
Sent: Sunday, August 24, 2025 1:22 PM
To: gilber.cordero@emnrd.nm.gov; thomas.vermersch@emnrd.nm.gov
Cc: Clint Valentine - (C) <Clint.Valentine@hilcorp.com>
Subject: Hilcorp - San Juan 29-6 Unit #118M - 7" Intermediate Casing CBL

Good afternoon,

I have attached the CBL that was run on the San Juan 29-6 Unit #118M well. We had previously discussed the intermediate cement job on this well due to the fact that cement returns were not seen at surface during the cement job, although the volume numbers calculated indicated that cement returns should be very near surface.

The CBL shows there is good cement bond from surface to ~800' and from 2,500' to the 7" casing shoe, with reasonable cement bond from 800' to 2,500'. Please note that the top of the Fruitland coal was picked by the mud logging company (Soft Rock) at 3,356' MD on this well via cuttings sampling.

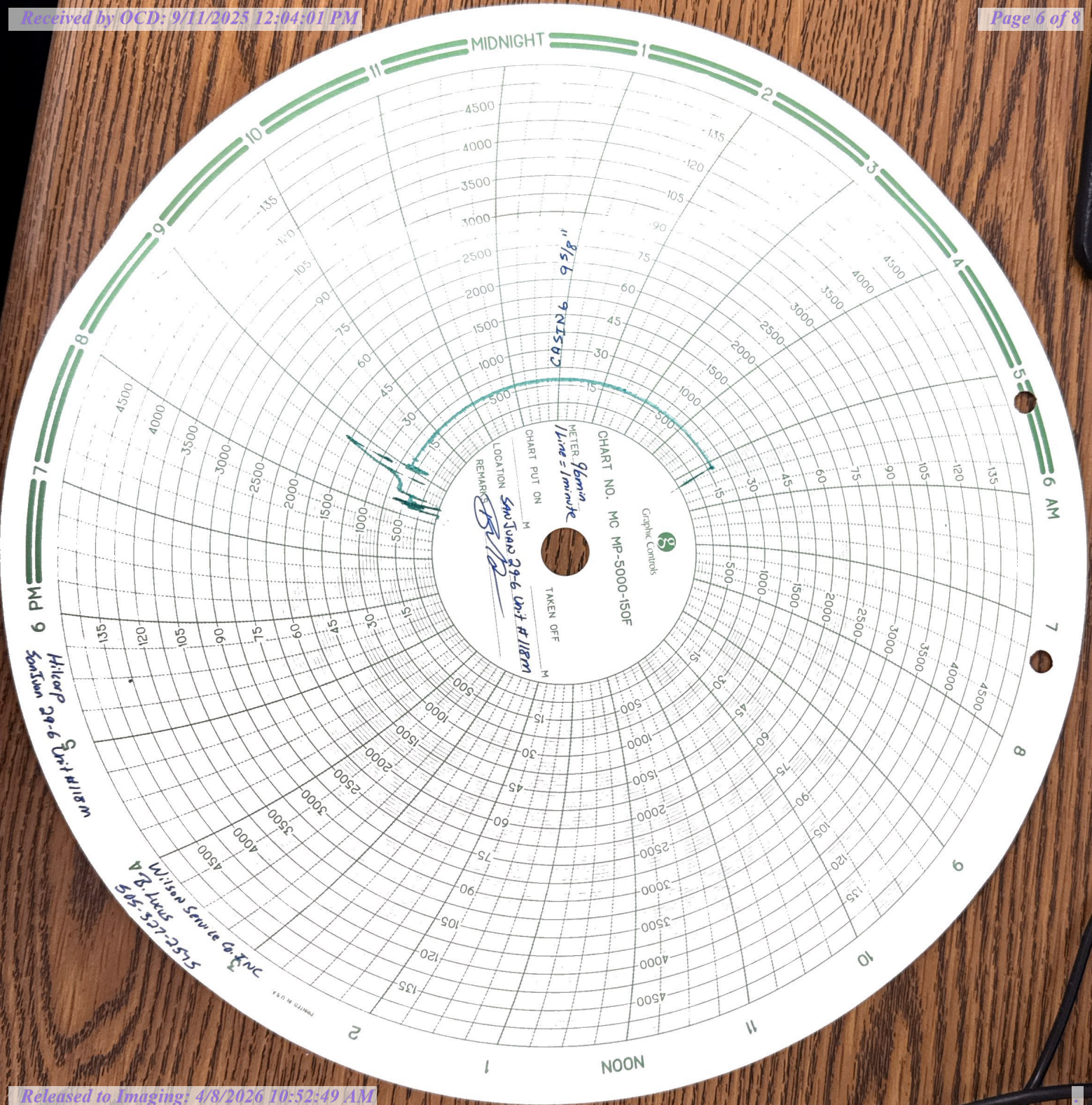
Please review the attached CBL and let me know if we have approval to move forward with drilling the 6-1/4" production hole section to ~8,100' and then casing it with 4-1/2" casing.

Thank you for your time,

Richy Winningham
Senior Drilling Engineer
O: 346.237.2184
C: 281.908.9827
richard.winningham@hilcorp.com
Hilcorp Energy Company

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Wilson Bank Co
att.

San Juan 29-6-118
Hilcorp Energy
8-24-2025

[Handwritten signature]

55 29-6-118M
8-24-25M
TAKEN REF

CHART NO. MC MP-5000-IHR
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Graphic Controls

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 398059

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 398059
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	Please submit all wells logs. Submitted CBL in well files is for production tie back. Missing Intermediate CBL's.	4/8/2026
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/8/2026