

Well Name: CULPEPPER MARTIN	Well Location: T31N / R12W / SEC 4 / SESW / 36.923152 / -108.103229	County or Parish/State: SAN JUAN / NM
Well Number: 16R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078146	Unit or CA Name: CULPEPPER/MARTIN, NEWBERRY	Unit or CA Number: NMNM73419, NMNM73971
US Well Number: 3004531036	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2902093

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 03/23/2026

Time Sundry Submitted: 03:34

Date proposed operation will begin: 03/22/2026

Procedure Description: Please see attached preliminary subtraction allocation.

NOI Attachments

Procedure Description

Culpepper_Martin_16R_Subtraction_Allocation_20260323153434.pdf

Well Name: CULPEPPER MARTIN

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SESW / 36.923152 / -108.103229

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NMNM73419, NMNM73971

US Well Number: 3004531036

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: MAR 23, 2026 03:34 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 03/25/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMSF078146
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 4/T31N/R12W/NMP	

7. If Unit of CA/Agreement, Name and/or No. CULPEPPER/MARTIN, NEWBERRY/NMNM73419, NMNM73971
8. Well Name and No. CULPEPPER MARTIN/16R
9. API Well No. 3004531036
10. Field and Pool or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA
11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached preliminary subtraction allocation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 03/23/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Title Petroleum Engineer	Date 03/25/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>						Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019																	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>																	
						Date: 3/23/2026 API No. 30-045-31036 DHC No. DHC-5503 Lease No. NMSF078146																	
Well Name CULPEPPER MARTIN						Well No. 16R																	
Unit Letter N	Section 04	Township 031N	Range 012W	Footage 880 FSL & 1935 FWL	County, State SAN JUAN, New Mexico																		
Completion Date 3/22/2026		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>																					
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formation is the Mesaverde/Dakota and the added formation to be commingled is the Fruitland Coal . The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4 th year and will be utilized to create a fixed percentage based allocation. (No Change from Approved DHC)																							
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. MV-91%, DK-9%, FRC-0% (No Change from Approved DHC) After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.																							
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">NAME</th> <th style="width: 15%;">DATE</th> <th style="width: 35%;">TITLE</th> <th style="width: 20%;">PHONE</th> </tr> </thead> <tbody> <tr> <td>X <i>Cherylene Weston</i></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Cherylene Weston</td> <td>3/23/2026</td> <td>Operations/Regulatory Tech – Sr.</td> <td>713-289-2615</td> </tr> <tr> <td>For Technical Questions: Griffin Selby</td> <td></td> <td>Reservoir Engineer</td> <td>346-237-2011</td> </tr> </tbody> </table>								NAME	DATE	TITLE	PHONE	X <i>Cherylene Weston</i>				Cherylene Weston	3/23/2026	Operations/Regulatory Tech – Sr.	713-289-2615	For Technical Questions: Griffin Selby		Reservoir Engineer	346-237-2011
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Culpepper Martin 16R - Subtraction Allocation

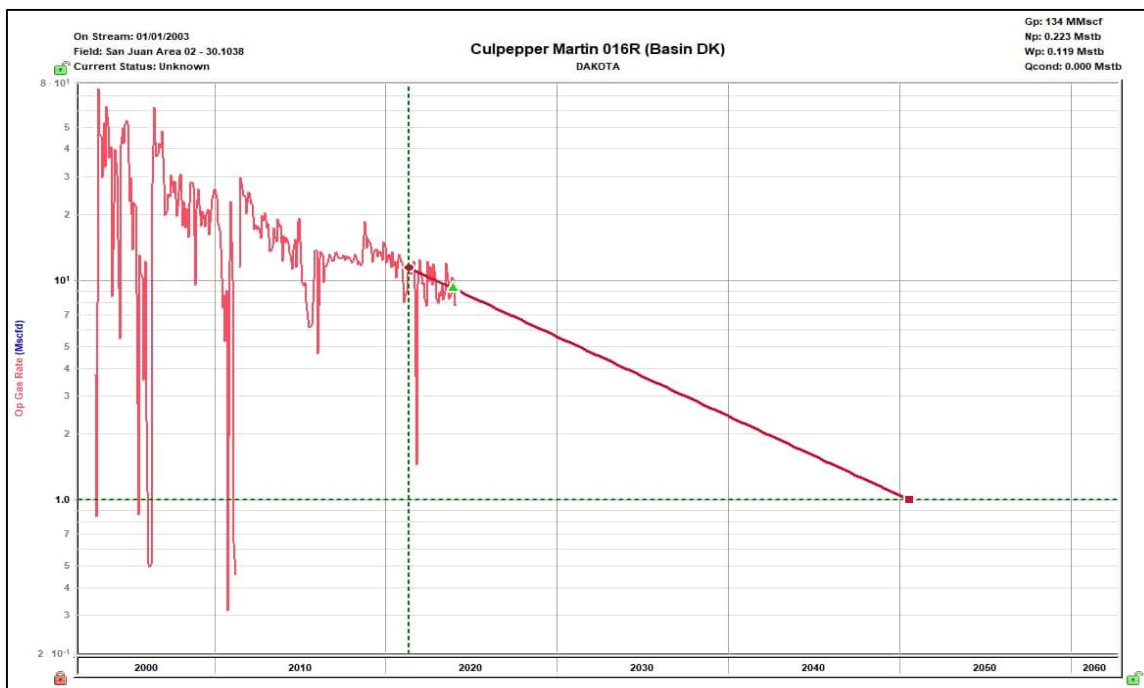
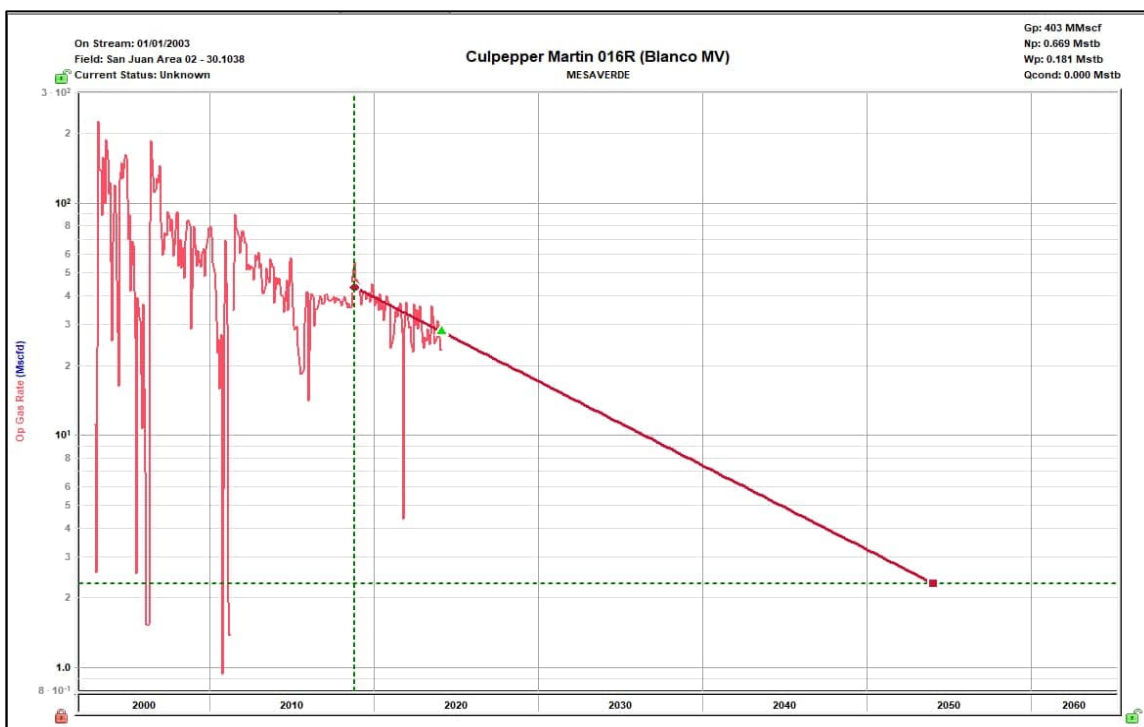
Date	MV	DK
Mar-26	24	7
Apr-26	24	7
May-26	23	7
Jun-26	23	7
Jul-26	23	7
Aug-26	23	7
Sep-26	23	7
Oct-26	23	7
Nov-26	22	7
Dec-26	22	7
Jan-27	22	7
Feb-27	22	7
Mar-27	22	7
Apr-27	22	7
May-27	21	7
Jun-27	21	7
Jul-27	21	7
Aug-27	21	6
Sep-27	21	6
Oct-27	21	6
Nov-27	21	6
Dec-27	20	6
Jan-28	20	6
Feb-28	20	6
Mar-28	20	6
Apr-28	20	6
May-28	20	6
Jun-28	20	6
Jul-28	20	6
Aug-28	19	6
Sep-28	19	6
Oct-28	19	6
Nov-28	19	6
Dec-28	19	6
Jan-29	19	6
Feb-29	19	6
Mar-29	18	6
Apr-29	18	6
May-29	18	6
Jun-29	18	6
Jul-29	18	6
Aug-29	18	5
Sep-29	18	5
Oct-29	18	5
Nov-29	17	5
Dec-29	17	5
Jan-30	17	5
Feb-30	17	5
Mar-30	17	5

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Mesaverde & Dakota**, the added formation to be commingled is the **Fruitland Coal**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.

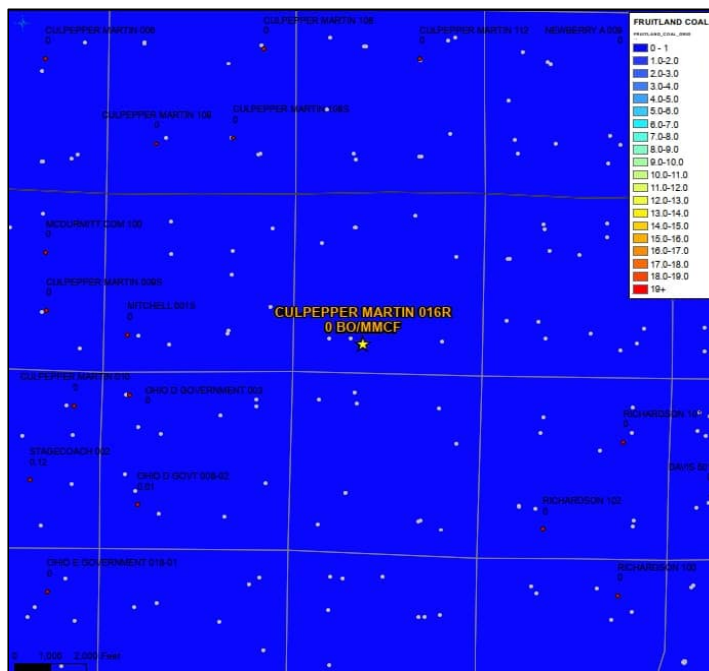
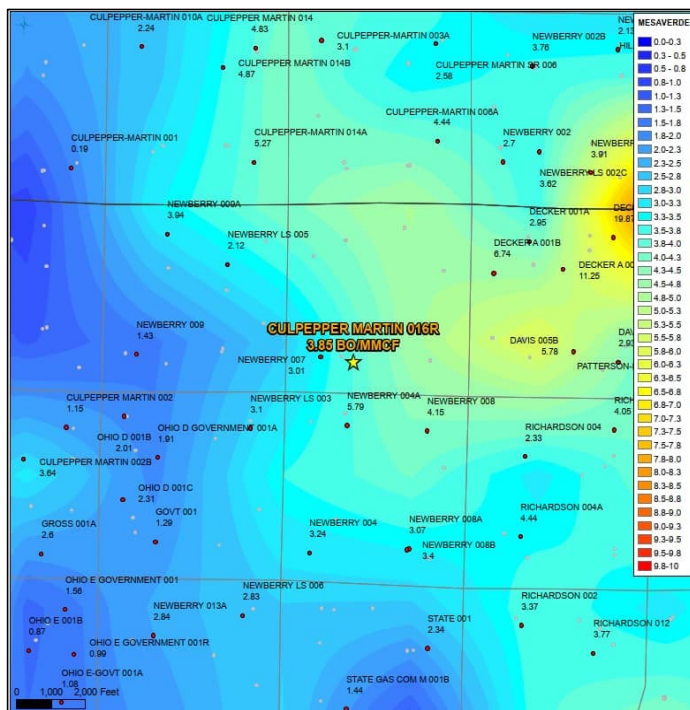
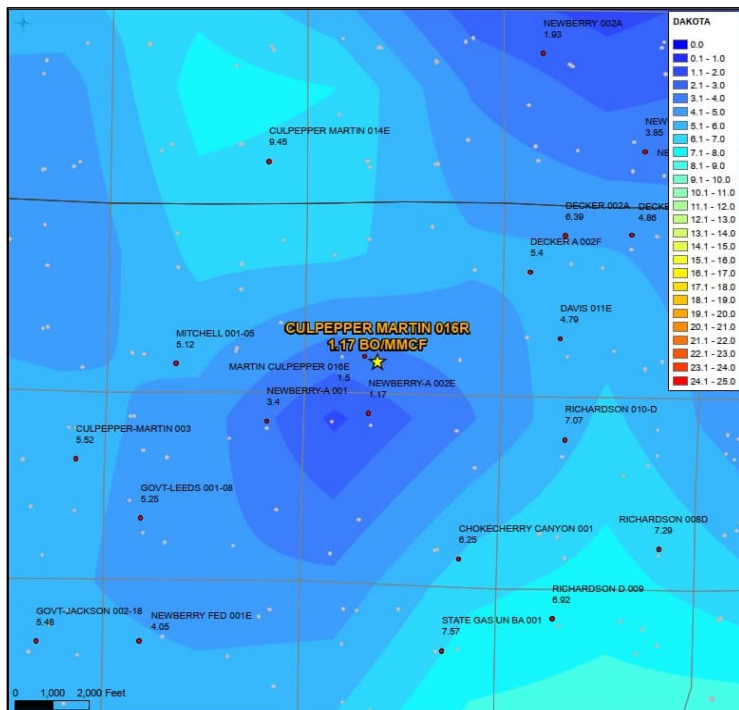
Hilcorp intends to continue to allocate the projected base production on the same fixed percentages: **25% (DK) & 75% (MV)**, while the subtraction method is used to determine allocation to the new zone.



Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

Formation	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
MV	3.85	108	91%
FRC	0	1838	0%
DK	1.17	36	9%
			100%



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 566873

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 566873
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	4/8/2026
dmcclure	The production from the well shall be allocated to each pool as stipulated within the DHC Order.	4/8/2026