

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ADKINS WILLIAMS STATE
8. Well Number #002
9. OGRID Number 313121
10. Pool name or Wildcat ARTESIA;QUEEN-GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
POCO Resources LLC

3. Address of Operator
3307 E Castleberry Road Artesia, NM 88210 U.S.A.

4. Well Location
990 FSL & 2310 FEL
O-17-18S-28E NMPM: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Move on location: TBD
Move off location: TBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 4/2/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

POCO Resources LLC

Plug And Abandonment Procedure

ADKINS WILLIAMS STATE #002

990 FSL & 2310 FEL, O-17-18S-28E

Eddy County, NM / API: 30-015-01916

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.

2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbl well kill. If a different fluid or amount is required kill the well as necessary. Ensure the well is dead or on a vacuum.

4. ND wellhead and NU BOP. Function test BOP.

5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible.

6. P/U 4-1/2" CR, TIH and set CR at +/- 2,000'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.

7. RU wireline and run CBL with 500 psi on casing from CR at 2,000' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 2,000', 20 Sacks Type III Cement

Mix 20 sx Type III cement and squeeze below CR to cover the perforations.

11. Plug 2: Perforations and Queen Formation Top, 2,000'-1,600', 27 Sacks Type III Cement

Mix 27 sx Type III cement and spot a balanced plug inside casing to cover the perforations and Queen formation top.

12. Plug 3: 7 Rivers, Yates, and B Salt Formation Tops, 1,085'-720', 25 Sacks Type III Cement

Mix 25 sx Type III cement and spot a balanced plug inside casing to cover the 7 Rivers, Yates and B Salt formation tops.

13. Plug 4: T Salt Formation Top, Rustler Formation Top, and Surface Casing Shoe, 575'-Surface, 151 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 575' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS

coordinates for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

POCO Resources LLC
ADKINS WILLIAMS STATE #002
API: 30-015-01916
Eddy County, New Mexico

Surface Casing

No records available,
below info is assumed
8-5/8" 24# @ 525'
OH: 10"
Cemented w/150 sx

Formation Tops

Rustler - 450'
T Salt - 510'
B Salt - 820'
Yates - 875'
7 Rivers - 1035'
Queen - 1700'
Grayburg - 1800'
San Andres - 2150'

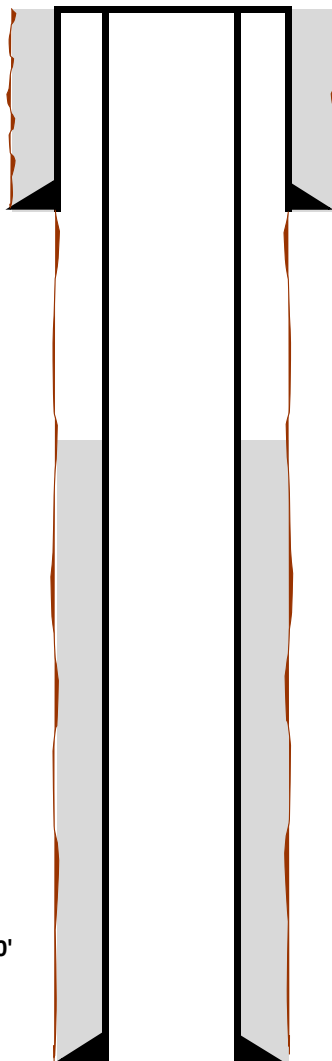
Production Casing

No records available,
below info is assumed
4-1/2" 9.5# @ 2178'
0.0912 cuft/ft
OH: 8"

Perforations

Unknown

CR @ 2000'



NO RECORDS, ALL
INFORMATION IS ASSUMED



Proposed Wellbore Diagram

POCO Resources LLC
ADKINS WILLIAMS STATE #002
API: 30-015-01916
Eddy County, New Mexico

Surface Casing

No records available,
below info is assumed
8-5/8" 24# @ 525'
OH: 10"
Cemented w/150 sx

Plug 4

SQ from Surface
575' to Surface
575 foot plug
151 sacks Type III Cement

Plug 3

Determine by CBL
1085' to 720'
365 foot plug
25 sacks Type III Cement

Plug 2

Above CR
2000' to 1600'
400 foot plug
27 sacks Type III Cement

Plug 1

SQ Under CR
Top 2000'
20 sacks Type III Cement

Formation Tops

Rustler - 450'
T Salt - 510'
B Salt - 820'
Yates - 875'
7 Rivers - 1035'
Queen - 1700'
Grayburg - 1800'
San Andres - 2150'

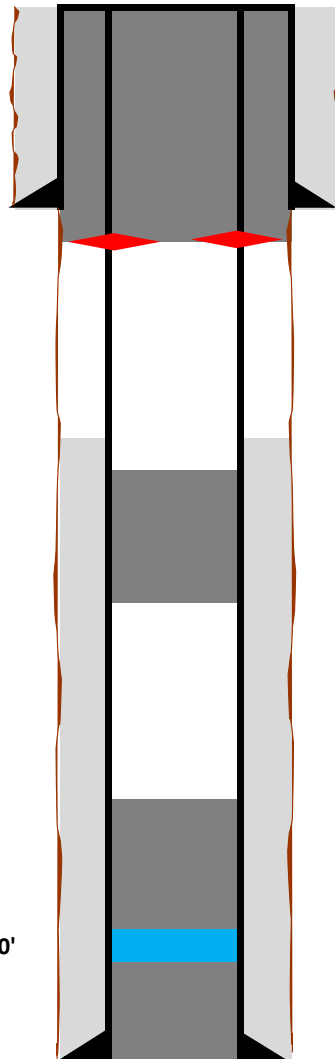
Production Casing

No records available,
below info is assumed
4-1/2" 9.5# @ 2178'
0.0912 cuft/ft
OH: 8"

Perforations

Unknown

CR @ 2000'



Type III: 1.37 cuft/sx, 14.6 ppg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 572592

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572592
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 572592

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572592
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[373121] POCO Resources LLC
[API] Well Name and Number	[30-015-01916] ADKINS WILLIAMS STATE #002
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 572592

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572592
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations	4/9/2026
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and that an above ground P&A marker will be required.	4/9/2026