

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01920
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ADKINS WILLIAMS STATE
8. Well Number #002Y
9. OGRID Number 313121
10. Pool name or Wildcat ARTESIA;QUEEN-GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
POCO Resources LLC

3. Address of Operator
3307 E Castleberry Road Artesia, NM 88210 U.S.A.

4. Well Location
890 FSL & 2310 FEL
O-17-18S-28E NMPM: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Move on location: TBD
Move off location: TBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 4/2/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

POCO Resources LLC

Plug And Abandonment Procedure

ADKINS WILLIAMS STATE #002Y

890 FSL & 2310 FEL, O-17-18S-28E

Eddy County, NM / API: 30-015-01920

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.

2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbl well kill. If a different fluid or amount is required kill the well as necessary. Ensure the well is dead or on a vacuum.

4. ND wellhead and NU BOP. Function test BOP.

5. P/U 5-1/2" bit or casing scraper on 2-3/8" work string and round trip and tag existing CR at 2,274'.

6. P/U 5-1/2" CR, TIH and set CR at +/- 2,038'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.

7. RU wireline and run CBL with 500 psi on casing from CR at 2,038' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 2,038', 24 Sacks Type III Cement

Mix 24 sx Type III cement and squeeze below CR to cover the perforations.

11. Plug 2: Grayburg and Queen Formation Tops, 2,038'-1,600', 43 Sacks Type III Cement

Mix 43 sx Type III cement and spot a balanced plug inside casing to cover the perforations and Grayburg and Queen formation tops.

12. Plug 3: 7 Rivers, Yates, and B Salt Formation Tops, 1,085'-720', 91 Sacks Type III Cement

If determined by CBL, perforate at 1,085'. Mix 91 sx Type III cement and spot an inside/outside plug to cover the 7 Rivers, Yates and B Salt formation tops.

13. Plug 4: T Salt Formation Top, Rustler Formation Top, and Surface Casing Shoe, 650'-Surface, 111 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 650' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinates for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

POCO Resources LLC
ADKINS WILLIAMS STATE #002Y
API: 30-015-01920
Eddy County, New Mexico

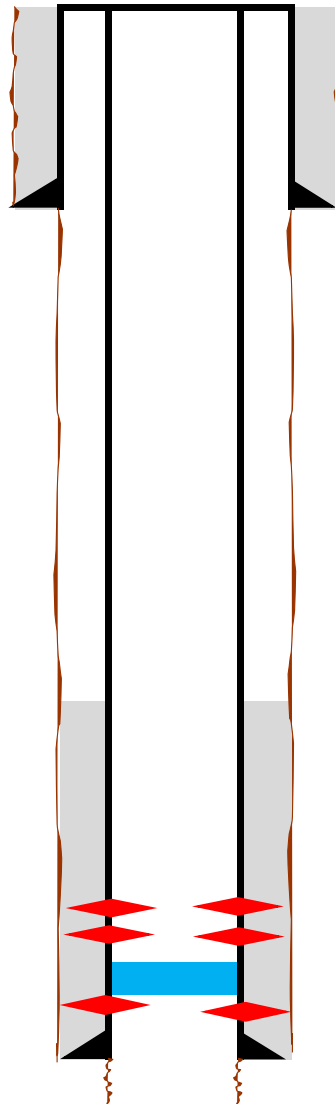
Surface Casing
7" 17# @ 600'
OH: 8-1/4"
Cemented w/ 50 sx

Formation Tops
Rustler - 455'
T Salt - 510'
B Salt - 820'
Yates - 875'
7 Rivers - 1035'
Queen - 1700'
Grayburg - 1850'
San Andres - 2400'

Production Casing
5-1/2" 15.5# @ 2410'
0.1336 cuft/ft
OH: 7"
TOC: 1599'

Perforations
2088'-2194'
2410'-2450'

Open Hole
2410' - 2450'



Existing CR @ 2274'



Proposed Wellbore Diagram

POCO Resources LLC
 ADKINS WILLIAMS STATE #002Y
 API: 30-015-01920
 Eddy County, New Mexico

Plug 4
 SQ from Surface
 650' to Surface
 650 foot plug
 111 sacks Type III Cement

Plug 3
 Determine by CBL
 Assume Inside/Outside, Perf @
 1085'
 1085' to 720'
 365 foot plug
 55 sacks outside, 36 sacks inside

Plug 2
 Above CR
 2038' to 1600'
 438 foot plug
 43 sacks Type III Cement

Plug 1
 SQ Under CR
 Top 2038'
 24 sacks Type III Cement

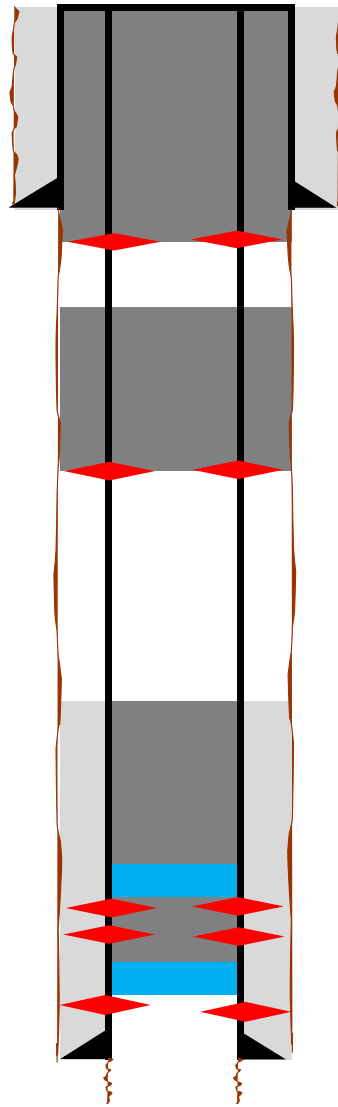
Surface Casing
 7" 17# @ 600'
 OH: 8-1/4"
 Cemented w/ 50 sx

Formation Tops
 Rustler - 455'
 T Salt - 510'
 B Salt - 820'
 Yates - 875'
 7 Rivers - 1035'
 Queen - 1700'
 Grayburg - 1850'
 San Andres - 2400'

Production Casing
 5-1/2" 15.5# @ 2410'
 0.1336 cuft/ft
 OH: 7"
 TOC: 1599'

Perforations
 2088'-2194'
 2410'-2450'

Open Hole
 2410' - 2450'



CR @ 2038
 Existing CR @ 2274'

Type III: 1.37 cuft/sx, 14.6 ppg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 572591

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572591
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 572591

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572591
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[373121] POCO Resources LLC
[API] Well Name and Number	[30-015-01920] ADKINS WILLIAMS STATE #002Y
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 572591

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572591
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/9/2026
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and that an above ground P&A marker will be required	4/9/2026