

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ADKINS WILLIAMS STATE
8. Well Number #001
9. OGRID Number 313121
10. Pool name or Wildcat ARTESIA;QUEEN-GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injection

2. Name of Operator
POCO Resources LLC

3. Address of Operator
3307 E Castleberry Road Artesia, NM 88210 U.S.A.

4. Well Location
10 FSL & 2577 FEL
O-17-18S-28E NMPM: Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Move on location: TBD
Move off location: TBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 4/2/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

POCO Resources LLC

Plug And Abandonment Procedure

ADKINS WILLIAMS STATE #001

10 FSL & 2577 FEL, O-17-18S-28E

Eddy County, NM / API: 30-015-10450

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbl well kill. If a different fluid or amount is required kill the well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 2,005'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 1,955'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.
7. RU wireline and run CBL with 500 psi on casing from CR at 1,955' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 1,955', 33 Sacks Type III Cement

Mix 33 sx Type III cement and squeeze below CR to cover the perforations.

11. Plug 2: Perforations and Grayburg Formation Top, 1,955'-1,612', 26 Sacks Type III Cement

Mix 26 sx Type III cement and spot a balanced plug inside casing to cover the perforations and Grayburg formation top.

12. Plug 3: 7 Rivers, Yates, and B Salt Formation Tops, 1,108'-737', 155 Sacks Type III Cement

If determined by CBL, perforate at 1,108. Mix 155 sx Type III cement and spot an inside/outside plug to cover the 7 Rivers, Yates and B Salt formation tops.

13. Plug 4: T Salt Formation Top, Rustler Formation Top, and Surface Casing Shoe, 575'-Surface, 151 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 575' and the annulus from the squeeze holes to surface. Shut in well and WOC.

14. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinates for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

POCO Resources LLC
ADKINS WILLIAMS STATE #001
API: 30-015-10450
Eddy County, New Mexico

Surface Casing

8-5/8" 24# @ 525'
OH: 10"
Cemented w/150 sx

Formation Tops

Rustler - 465'
T Salt - 525'
B Salt - 837'
Yates - 897'
7 Rivers - 1058'
Queen - 1712'
Grayburg - 1850'
San Andres - 2286'

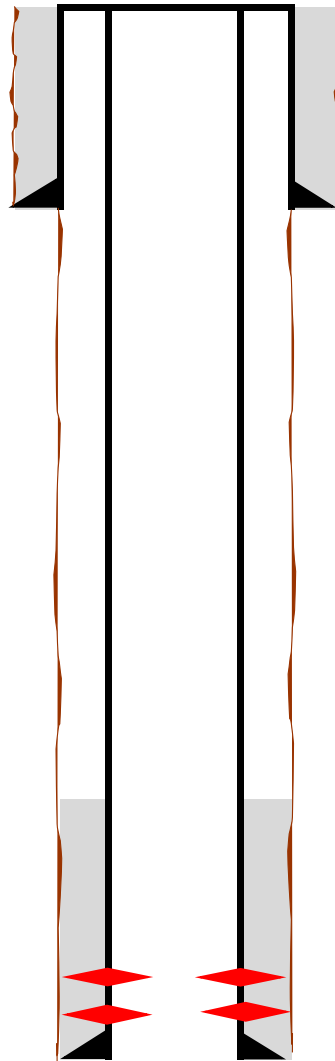
No Tubing Record
Possible packer at 1980'

Production Casing

4-1/2" 9.5# @ 2640'
0.0912 cuft/ft
OH: 8"
Cemented W/ 150 sx

Perforations

2005'-2436'





Proposed Wellbore Diagram

POCO Resources LLC
ADKINS WILLIAMS STATE #001
API: 30-015-10450
Eddy County, New Mexico

Plug 4

SQ from Surface
575' to Surface
575 foot plug
151 sacks Type III Cement

Plug 3

Determine by CBL
Assumed Inside/Outside, Perf @
1108'
1108' to 737'
371 foot plug
155 sacks Type III Cement

Plug 2

Above CR
1955' to 1612'
383 foot plug
26 sacks Type III Cement

Plug 1

SQ Under CR
Top 1955'
33 sacks Type III Cement

Type III: 1.37 cuft/sx, 14.6 ppg

Surface Casing

8-5/8" 24# @ 525'
OH: 10"
Cemented w/150 sx

Formation Tops

Rustler - 465'
T Salt - 525'
B Salt - 837'
Yates - 897'
7 Rivers - 1058'
Queen - 1712'
Grayburg - 1850'
San Andres - 2286'

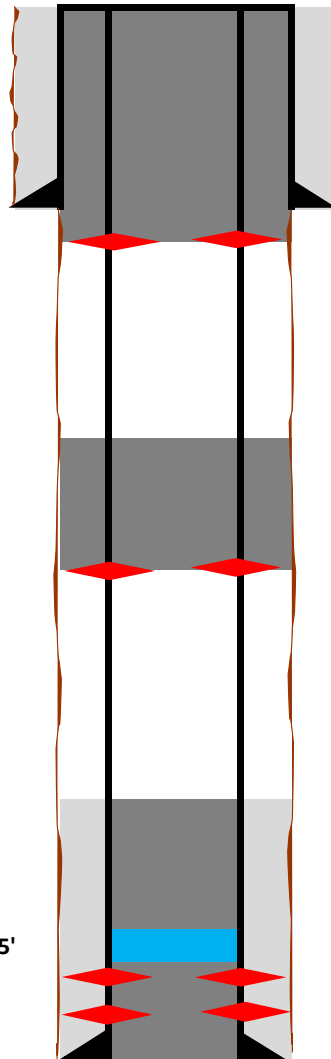
Production Casing

4-1/2" 9.5# @ 2640'
0.0912 cuft/ft
OH: 8"
Cemented W/ 150 sx

Perforations

2005'-2436'

CR @ 1955'



2008, pulled 320' casing and screwed in 320' replacement casing. Planned to cement squeeze, but no record of cement squeeze.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 572593

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572593
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 572593

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572593
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[373121] POCO Resources LLC
[API] Well Name and Number	[30-015-10450] ADKINS WILLIAMS STATE #001
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 572593

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 572593
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/9/2026
loren.diede	NMOCD has determined that this well is not within the LPCH restricted area and an above ground P&A marker will be required.	4/9/2026