

Submit Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-24717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State D
8. Well Number 001
9. OGRID Number 371978
10. Pool name or Wildcat Artesia;Queen-Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Sellers & Fulton Oil LLC

3. Address of Operator  
422 W Main, Ste 5, Artesia, NM 88210

4. Well Location  
Unit Letter D : 990 feet from the North line and 790 feet from the West line  
Section 16 Township 18S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has P&A'd the above mentioned well on behalf of operator Sellers & Fulton Oil LLC., per the attached P&A Summary Report, WBD & DHM Photos. CBL has also been submitted.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 04/08/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

State D 001  
API Number 30-015-24717  
P&A Summary Report

8/13/25: MIRU.

8/14/25: Bleed Down, Kill Well, POOH Rods, were parted. ND WH NU PT BOP. POOH LD 2-3/8" Tbg., Parted Rod was able to be fished and latch on to. Installed Rod table and bop. POOH 104 3/4" rods and Pump. Rig down rod tongs, RD Rod table and bop. POOH LD 84 jts of 2-3/8" tbg. SW SDFN.

8/15/25: MIRU WLU. RIH GR and JB to 2207' TOH, RIH Set CIBP at 2160'. TOH setting tool. PT Csg would not hold, Press. to 400psi w/ 1.5 bpm injection rate. Would hold up to 200 psi for 2 min and bleed down. PU CBL Tools RIH to 2150' and log up to surface. At about 200' pump slowly to maintain well full. TOH LD CBL tools. RIH pkr at bottom 50 Jts to 1615'. pressure testing each time through tbg each time holding 1000' psi, standing back 10 jts at a time up to 323' where we began to inject and psi would not hold. TIH 5 more jts. to 484' and pressure held 1000 psi. isolating a jt. at a time we found hole in between (12Jts) 390'-420'. POOH Tbg & Pkr. RIH Workstring to 2133' to be ready for cmt ops. SW SDFN.

8/16/25: Spot 65 sxs Class C Cmt. ( 9.75 FW Mix:- 15.28 bbls./Slurry Vlm) Displace w/ 5.8 bbls. (CTOC 1550') WOC. POOH & LD 2-3/8" tbg. WOC. TIH 47 jts plus 10' of jt 48 TTOC @1528'( 8/16/25). POOH LD 2-3/8" tbg. Spot 15 sxs. Class C Cmt. ( 2.25 FW Mix:- 3.52 bbls./Slurry Vlm) Displace w/ 3.73bbls. WOC overnight. TOH to derricks 30 jts. Ld. 5 jts., no tbg in well. SW SDFN.

8/17/25: TIH 29 jts plus 15' of jt 30 TTOC @ 952'. POOH LD 8jts (2-3/8") left 22 jts in hole. Spot 85sxs Class C Cmt from 710' to surface (12.75 FW Mix:- 19.98 bbls./Slurry Vlm) Good Returns at Open top Pit. POOH LD 22 Jts no tbg in well, RDMO.

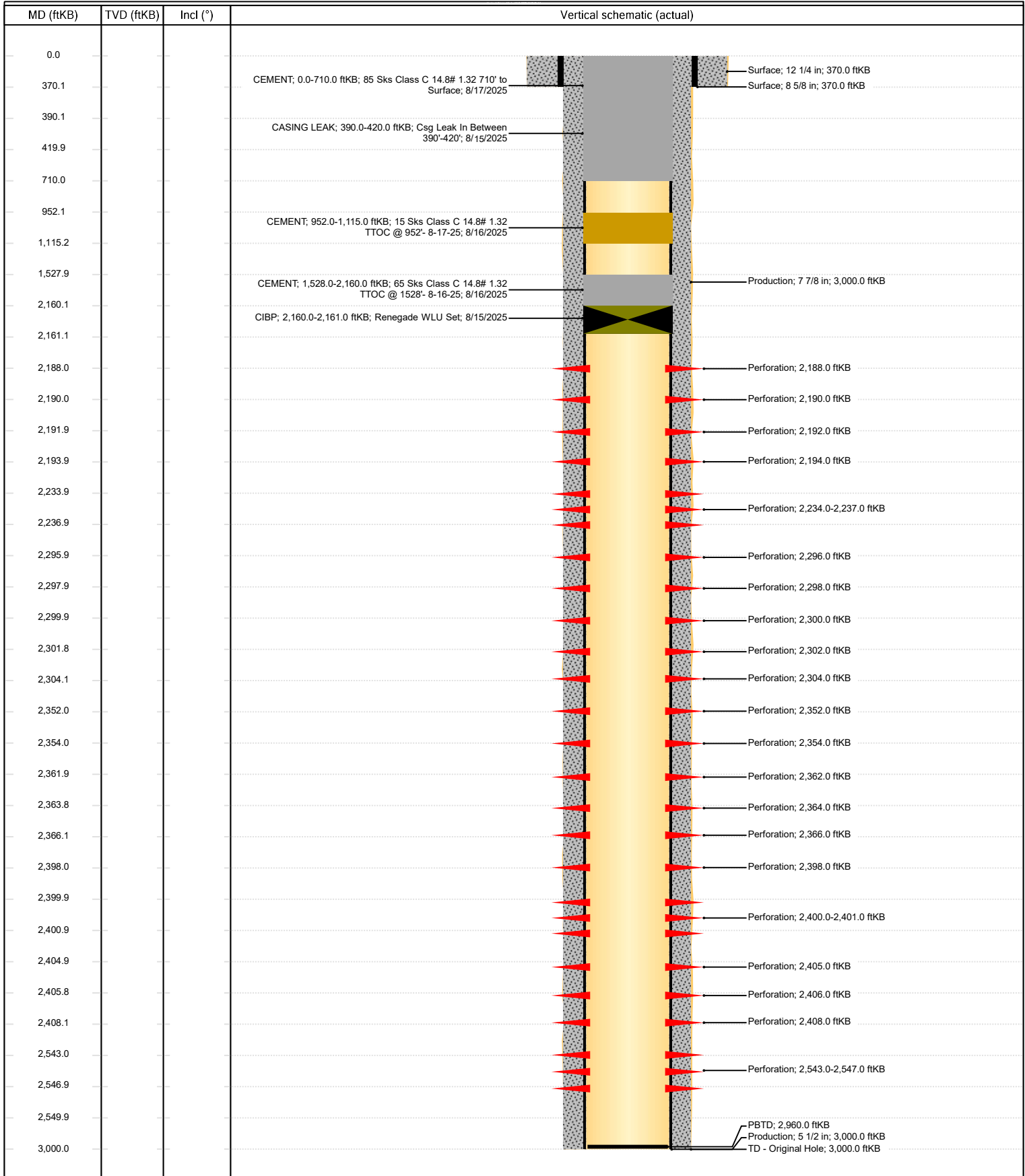
4/2/26: WH cutoff and DHM set.



### Schematic - Vertical with Perfs

Well Name: State D 001

API/UWI 3001524717	SAP Cost Center ID	Permit Number	State/Province New Mexico	County Eddy
Surface Location S16-T18S-R28E	Spud Date 1/14/1984 00:00	Original KB Elevation (ft)	Ground Elevation (ft) 3,620.70	KB-Ground Distance (ft)







Network: Apr 2, 2026 at 1:33:37 PM MDT  
Local: Apr 2, 2026 at 1:33:37 PM MDT  
N 32° 45' 7.589", W 104° 11' 12.198"  
Artesia NM 88210  
United States



Network: Apr 2, 2026 at 1:33:42 PM MDT  
Local: Apr 2, 2026 at 1:33:42 PM MDT  
N 32° 45' 7.589", W 104° 11' 12.198"  
Artesia NM 88210  
United States



Network: Apr 2, 2026 at 1:33:49 PM MDT  
Local: Apr 2, 2026 at 1:33:49 PM MDT  
N 32° 45' 7.602", W 104° 11' 12.278"  
Artesia NM 88210  
United States







Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 572941

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 572941
	Action Type: [C-103P] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	4/9/2026