

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

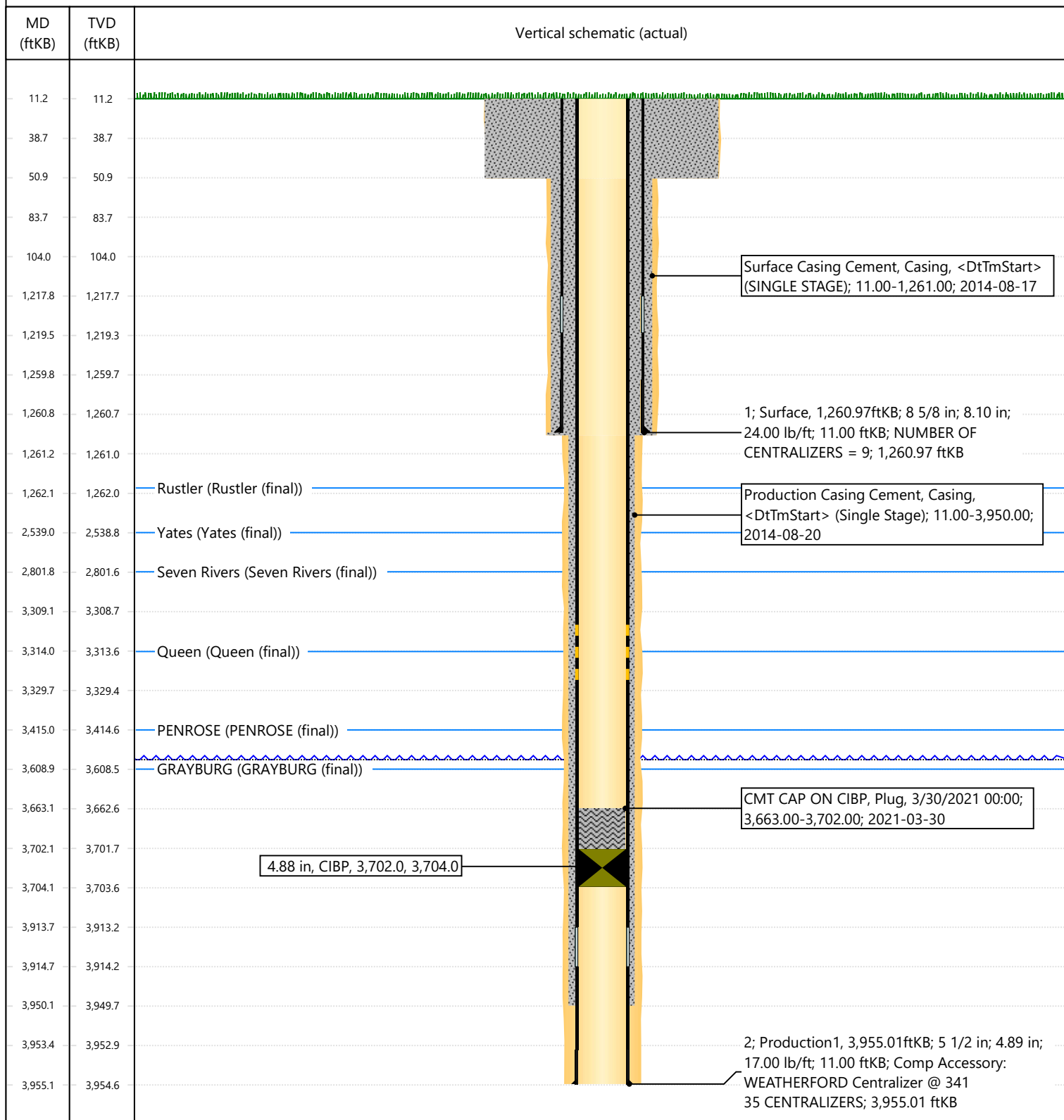


### Current Schematic - Version 3

**Well Name: NORTH MONUMENT G/SA UNIT #0441**

API / UWI 3002541730	Surface Legal Location UL P. SEC 332, T 19S, R 37E, 185 FSL &...	Field Name Monument	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,548.25	Original KB/RT Elevation (ft) 3,559.25	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 10/27/2015 06:00	Set Depth (ftKB) 3,760.90	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 8/17/2014 03:00

### Original Hole, NORTH MONUMENT G/SA UNIT #0441 [Vertical]



Southern District  
1625 N French Dr, Hobbs, NM 88240  
Phone: (575) 241-7063

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name: <b>Apache Corporation</b>		API Number: <b>30-025-41730</b>
Property Name: <b>North Monument G/SA Unit</b>		Well No.: <b>441</b>

**1. Surface Location**

Lot: <b>P</b>	Section: <b>32</b>	Township: <b>19S</b>	Range: <b>37E</b>	Feet from: <b>185</b>	N/S Line: <b>S</b>	Feet From: <b>1225</b>	E/W Line: <b>E</b>	County: <b>Lea</b>
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**Well Status**

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	<input checked="" type="checkbox"/> YES	SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL	PRODUCER	GAS	DATE: <b>2/17/2026</b>
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**OBSERVED DATA**

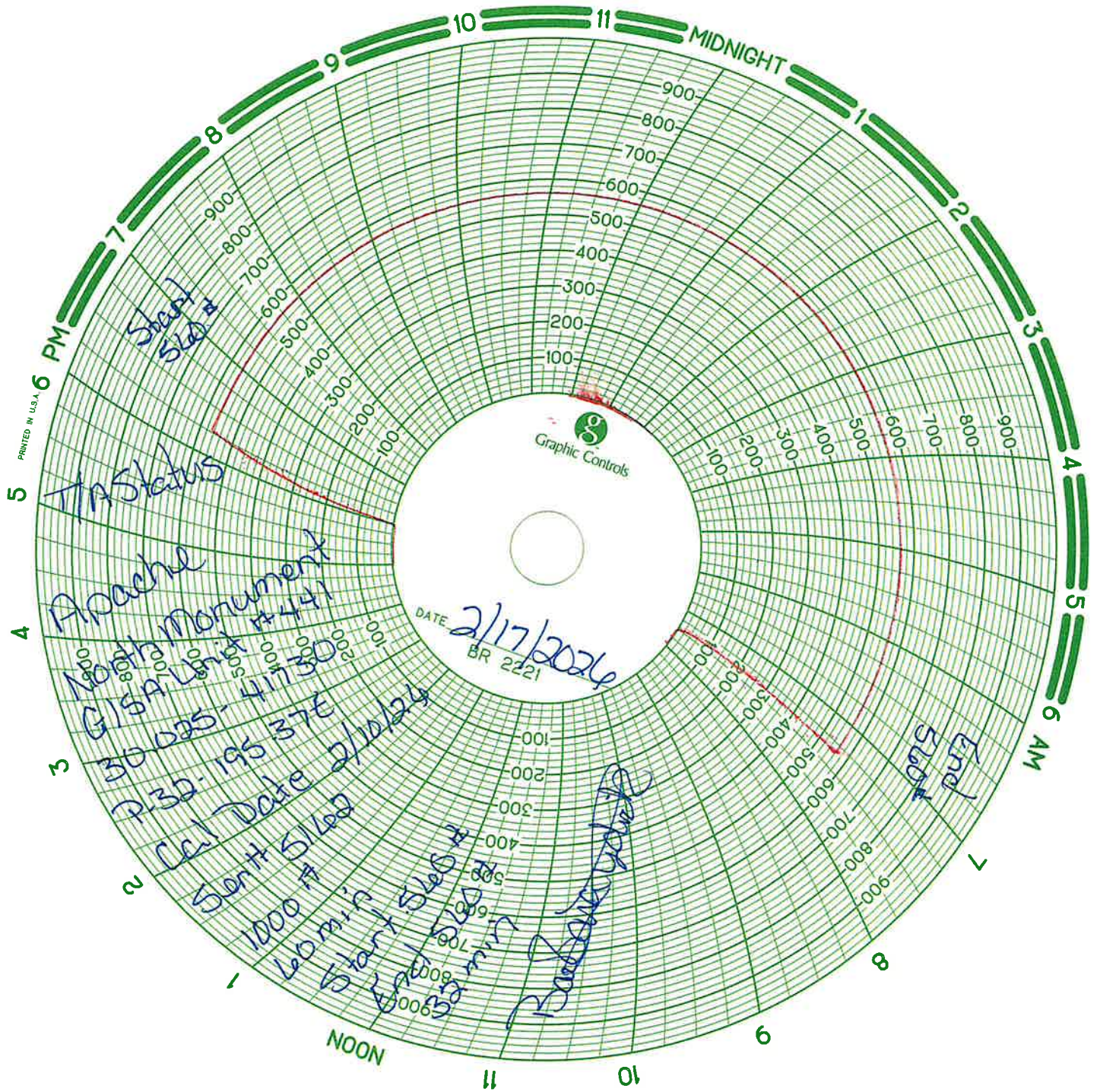
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	<b>0</b>			<b>0</b>	<b>none</b>
<b>Flow Characteristics</b>					
Puff	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	Y/ <input checked="" type="checkbox"/> N	CO2 _____
Steady Flow	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	Y/ <input checked="" type="checkbox"/> N	WTR _____
Surges	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	Y/ <input checked="" type="checkbox"/> N	GAS _____
Down to nothing	<input checked="" type="checkbox"/> Y/N	Y/N	Y/N	<input checked="" type="checkbox"/> Y/N	Type of fluid Injected for Waterhead if applies
Gas or Oil	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	Y/ <input checked="" type="checkbox"/> N	
Water	Y/ <input checked="" type="checkbox"/> N	Y/N	Y/N	Y/ <input checked="" type="checkbox"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**T/A Status BHT-OK**

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness:		

INSTRUCTIONS ON BACK OF THIS FORM



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CONDITIONS

Action 572719

**CONDITIONS**

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 572719
	Action Type: [C-103U] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	well must be put back on production or P&A by 2/17/27	4/9/2026