

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> SALADO DRAW 29 26 33 FED COM	<b>Well Location:</b> T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589737	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 8H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM125653	<b>Unit or CA Name:</b> SD EA 29 32 FED STATE COM AREA	<b>Unit or CA Number:</b> NMNM139732
<b>US Well Number:</b> 3002542443	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2897196

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 02/23/2026

**Time Sundry Submitted:** 09:56

**Date Operation Actually Began:** 04/04/2025

**Actual Procedure:** Chevron USA, Inc. has this wellbore temporarily abandoned for the Salado Draw 29 26 33 Fed Com 8H (API# 30-025-42443) and is requesting an additional 12-month temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore. Most recent well test was on 11/9/2023 0 - BOPD, 2 - MCF, 1,411 - BWPD Please see the following procedure, email correspondence on CIBP, and attached final wellbore. Procedure: -Rig up pulling unit and prepare to pull out of hole with tbg. Found tbg unable to be pulled -Rig up slickline and RIH and found tbg plugged below 5931'. RIH w/Chemical cutter make cut at 5880' -RIH and attempt to latch onto fish and pull tbg. Packer unset but unable to pull up or set back down. -Rig up power swivel - unsuccessful. -Pump chemical down tbg and found tbg appeared to be clear of debris. -Rig up slickline and RIH tag at 8675'. Make chemical cut at ~ 8675'. - POOH with tbg leaving packer and tbg fish @ 8675' -RIH w/CIBP set @ 8675' w/slickline & top with 35' of class H cement with dump bailer -Release slickline unit. -Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body -Run Cement bond log -Rig down and release slickline and pulling unit.

**Well Name:** SALADO DRAW 29 26 33  
FED COM

**Well Location:** T26S / R33E / SEC 29 /  
NWNE / 32.021261 / -103.589737

**County or Parish/State:** LEA /  
NM

**Well Number:** 8H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM125653

**Unit or CA Name:** SD EA 29 32 FED  
STATE COM AREA

**Unit or CA Number:**  
NMNM139732

**US Well Number:** 3002542443

**Operator:** CHEVRON USA  
INCORPORATED

### SR Attachments

#### Actual Procedure

Salado\_Draw\_29\_26\_33\_Fed\_Com\_8H\_SR\_TA\_Ext\_20260223095532.pdf

### SR Conditions of Approval

#### Specialist Review

TA\_COA\_20260227130750.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** TONY VALLEJO

**Signed on:** FEB 23, 2026 09:55 AM

**Name:** CHEVRON USA INCORPORATED

**Title:** Environmental Regulatory Specialist NM

**Street Address:** 6301 DEAUVILLE BLVD

**City:** MIDLAND **State:** TX

**Phone:** (432) 450-1413

**Email address:** JVALLEJO@CHEVRON.COM

### Field

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 02/27/2026

**Signature:** Jonathon Shepard

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

- Rig up slickline and RIH and found tbg plugged below 5931'. RIH w/Chemical cutter make cut at 5880'
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- Rig up power swivel - unsuccessful.
- Pump chemical down tbg and found tbg appeared to be clear of debris.
- Rig up slickline and RIH tag at 8675'. Make chemical cut at ~ 8675'.
- POOH with tbg leaving packer and tbg fish @ 8675'
- RIH w/CIBP set @ 8675' w/slickline & top with 35' of class H cement with dump bailer
- Release slickline unit.
- Rig up pump truck and chart recorder and pressure test plug and cement as required by regulatory body
- Run Cement bond log
- Rig down and release slickline and pulling unit.

### Location of Well

0. SHL: NWNE / 136 FNL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021261 / LONG: -103.589737 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNE / 136 FNL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: LOT 1 / 280 FSL / 1382 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 ( TVD: 9250 feet, MD: 9577 feet )

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

Chevron USA, Inc. has this wellbore temporarily abandoned for the Salado Draw 29 26 33 Fed Com 8H (API# 30-025-42443) and is requesting an additional 12-month temporary abandonment due to water influx and to maintain wellbore integrity while evaluating use of wellbores for shallow injection monitoring, CLGC, or water shutoff before proceeding with P&A of wellbore.

Most recent well test was on 11/9/2023

0 - BOPD, 2 - MCF, 1,411 - BWPD

Please see the following procedure, email correspondence on CIBP, and attached final wellbore.

Procedure:

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## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

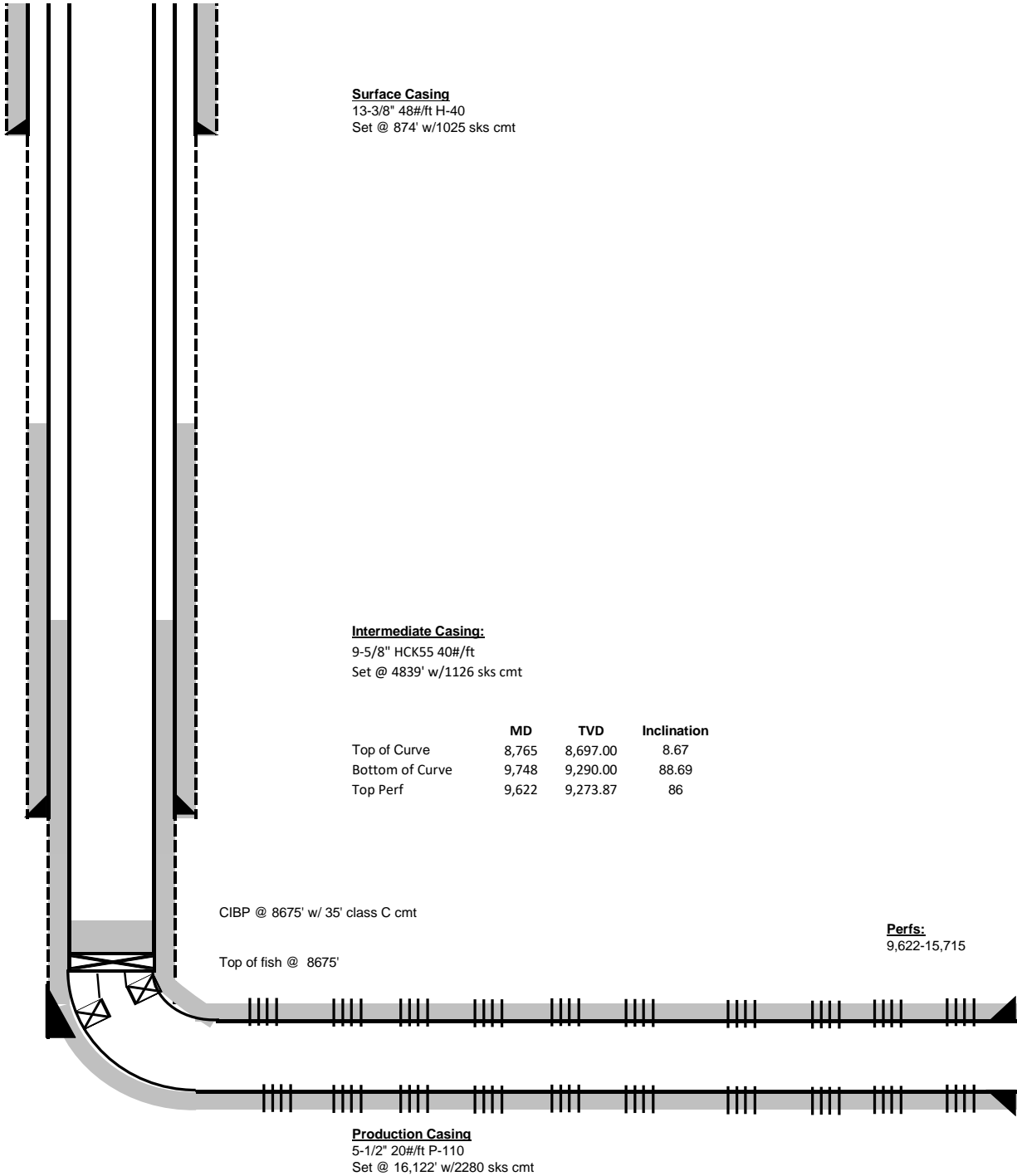
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# Salado Draw 29-8

API#: 30-025-42443  
 Chevno: PE1705  
 Field: Jennings  
 County: Lea County, NM

Spud 4/28/2015  
 Complete 7/17/2015  
 Elevation 3246  
 KB 33



From: Shepard, Jonathon W <[jshpard@blm.gov](mailto:jshpard@blm.gov)>  
Sent: Wednesday, April 2, 2025 4:49:51 PM  
To: Kovatch, Jim <[jameskovatch@chevron.com](mailto:jameskovatch@chevron.com)>; Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>  
Cc: Burr, Bentley [VendorPass] <[Bentley.Burr@chevron.com](mailto:Bentley.Burr@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>; Graham, Mackenzie <[M.Graham@chevron.com](mailto:M.Graham@chevron.com)>  
Subject: **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Variance Request: Salado Draw 29 26 33 FED COM 8H

You have approval to place the CIBP at 8,675'. All other COAs still apply.

Please include a copy of this email chain when you submit your TA SR sundry.

Jonathon Shepard  
Petroleum Engineer  
Carlsbad Field Office  
Phone: 575-234-2237

From: Kovatch, Jim <[jameskovatch@chevron.com](mailto:jameskovatch@chevron.com)>  
Sent: Wednesday, April 2, 2025 3:01 PM  
To: Sanchez, Julio A <[juliosanchez@blm.gov](mailto:juliosanchez@blm.gov)>; Shepard, Jonathon W <[jshpard@blm.gov](mailto:jshpard@blm.gov)>  
Cc: Burr, Bentley [VendorPass] <[Bentley.Burr@chevron.com](mailto:Bentley.Burr@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>; Graham, Mackenzie <[M.Graham@chevron.com](mailto:M.Graham@chevron.com)>  
Subject: [EXTERNAL] Variance Request: Salado Draw 29 26 33 FED COM 8H

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hello Julio and Jonathon , we have been attempting to pull the Saldo Draw 29-8H and have been having issues with the packer. The initial set depth was 8,852' and we were able to unset the packer but there must be a seized slip because we were able to drag it up to 8,832' and now the packer will not move up or down. It took us several hours to pull it up 30' and I think we got wedged into a collar. This packer is now an over-pull shearable design. We worked the packer almost an entire day to try to unset the packer or use the on-off tool and then the next day we tried the same thing with a power swivel and have not been able to get the packer moving in either direction. Initially we were not able to get WL down to the tubing due to restrictions but after allowing some chemical to soak over the weekend we are able to get a cutter down to 8,675'. 8,675' is within 100' of our Top of Curve at 8,765'. Would you be willing to approve a variance to set the CIBP on top of the fish and continue with our NOI? Thank you for reviewing this request.

Jim Kovatch *G/I*  
Wells Services Planning Coordinator  
Mid-Continent Business Unit  
Chevron Americas Exploration & Production  
[JamesKovatch@Chevron.com](mailto:JamesKovatch@Chevron.com)  
W: 661-529-8394  
C: 740-438-9986

"All great changes are preceded by chaos."



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 558689

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 558689
	Action Type: [C-103U] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	4/8/2026