

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24807
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-2893
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit SWD
8. Well Number 301
9. OGRID Number 372171
10. Pool name or Wildcat SWD; Morrison Bluff Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other [ ]
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter P : 350 feet from the South line and 350 feet from the East line
Section 2 Township 29N Range 06W NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6434'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: MIT [ ]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [X] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company has repaired the packer on the subject well per the attached daily report. An MIT and BH test were conducted on 3/23/2026 and witnessed by Rooster Foster, NMOCD. It held 580 psi for 30 mins and passed. See attached MIT chart.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician - Sr. DATE 3/24/2026

Type or print name Priscilla Shsorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**Well Name: SAN JUAN 29-6 UNIT #301 SWD**

**API: 3003924807**

**Field: EN**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: HEC 104**

**Jobs**

**Actual Start Date:** 3/12/2026

**End Date:** 3/23/2026

Report Number  
1

Report Start Date  
3/12/2026

Report End Date  
3/12/2026

Operation

TRAVEL TO LOCATION.

SPOT IN BASEBEAM

CK PRESSURES SICP: 300 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

MIRU HEC 104, SPOT IN SUPPORTING EQUIPMENT.

CREW TRAVEL TO YARD.

Report Number  
2

Report Start Date  
3/13/2026

Report End Date  
3/13/2026

Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 260 PSI; SITP: 260 PSI; INT: 0 PSI; BH: 0 PSI

RIH ON WIRELINE W/ 2.25" GR/JB TAG @ 8,244'. POH AND M/U TBG PUNCH GUN. RIH AND TRY TO PUNCH 3 HOLES IN 3-1/2" TBG @ 8,238'. POH.

TRY TO REV CIRC 10 # KILL FLUID, PRESSURED UP TO 800 PSI. SWAP LINES AND TRY TO CIRC CONVENTIONAL. PRESSURED UP TO 1,200 PSI AND HAD A

PRESSURE BREAK DOWN TO 0 PSI. BRING RATE UP AND ABLE TO PUMP 1 BPM # 900 PSI DROPPING TO 600 PSI AFTER 80 BBLs AWAY.

NO CIRC UP CASING. EST INJECTION RATE OF 1.75 BPM @ 1,000 PSI W/ 10# FLUID. SHUT IN TBG @ 250 PSI.

N/D WELLHEAD, N/U BOP.

SISW, DEBRIEF CREW, SDFWE.

CREW TRAVEL TO YARD.

Report Number  
3

Report Start Date  
3/16/2026

Report End Date  
3/16/2026

Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 300 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

TRY TO RELEASE PKR BUT TBG HANGER HITTING WASHING RUBBER. PULL UP, SHUT PIPE RAMS BELOW TBG HANGER, PULL HANGER TO SURFACE AND

REMOVE. RELEASE PACKER AND L/D 1 JT AND 2 PUP JTS.

CIRC 300 BBLs 10# BRINE DOWN TBG TAKING RETURNS THROUGH CHOKE TO OPEN TOP TANK. MONITOR WELL. SHUT IN ON CSG 300 PSI. OPEN ON

CHOKE BLEEDING BACK SLOWLY. PRESSURE DROPPED TO 0 PSI, TBG ON VACUUM.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number  
4

Report Start Date  
3/17/2026

Report End Date  
3/17/2026

Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

CONT TO L/D 3-1/2" IPC TBG. BEGAN SEEING BAD COATING JT 186 @ 6,000'. RECOVERED ALL 3-1/2" TBG AND PACKER.

M/U 6-1/8" BIT, 6-1/8" STRING MILL, FLOAT, MARKER 2 JTS UP. P/U 2-7/8" TBG, FILL EVERY 50 JTS. NO ISSUES THROUGH PERFS. TAG @ 8,996'.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number  
5

Report Start Date  
3/18/2026

Report End Date  
3/18/2026

Operation

CREW TRAVEL TO LOCATION.

Well Name: SAN JUAN 29-6 UNIT #301 SWD

API: 3003924807

Field: EN

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 104

## Operation

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI TOOH W/ MILL BHA, BREAK AND L/D TOOLS.

M/U 7" AS1-X PACKER, TIH AND SET PACKER @ 4,176'. PRESSURE TEST 7" CSG TO 500 PSI. GOOD TEST. RELEASE PACKER, TIH, SET PKR @ 8,356'.  
PRESSURE TEST 7" CSG TO 200 PSI. GOOD TEST. RELEASE PKR, SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

REACHED OUT TO HEC ENGINEERING - DISCUSS PRIOR PKR PERFORMANCE

HEC TO FOLLOW UP WITH STATE TO CONFIRM PKR SET DEPTH BASED ON HISTORICAL AND PERMITTED DEPTHS.

Report Number

6

Report Start Date

3/19/2026

Report End Date

3/19/2026

## Operation

CREW TRAVEL TO YARD.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

L/D 2-7/8" WORKSTRING TO 3,800'.

CALL INTO STATE FOR PKR SET DEPTH ADJUSTMENT. VERBAL APPROVAL RECEIVED BY ANTHONY HARRIS. FOLLOW UP WITH C103X FOR PKR SET DEPTH  
CHANGE FROM NOI. ACTION ID #564972

L/D 2-7/8 WORKSTRING TO 1,970'. SISW, DEBRIEF CREW, SDFN.

Report Number

7

Report Start Date

3/20/2026

Report End Date

3/20/2026

## Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

CHANGE OVER TO 3-1/2" HANDLING TOOLS AND RAMS. LOAD 3-1/2" ON RACKS AND TALLY.

P/U 1 JTS 3-1/2" IPC TBG, M/U 7" AS1-X PKR ASSEMBLY, TIH AND TEST TO 2,700 PSI. P/U 3-1/2" IPC TBG AND DRIFT W/ 2.75". FILL EVERY 20 JTS, TEST TO  
2,500 PSI EVERY 40 JTS. P/U TO 1,950'.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number

8

Report Start Date

3/21/2026

Report End Date

3/21/2026

## Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

P/U 3-1/2" IPC TBG, DRIFT W/ 2.75". FILL EVERY 20 JTS, TEST TO 2,500 PSI EVERY 40 JTS. M/U 8' AND 10' PUPS BETWEEN JT 254 AND 255. INSTALL TBG  
HANGER, TEST DOWN TBG TO DUAL DISC SUB TO 2,500 PSI. GOOD TEST.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Report Number

9

Report Start Date

3/22/2026

Report End Date

3/22/2026

## Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

BULLHEAD 300 BBLs PKR FLUID DOWN CASING.

SET PACKER @ 8,343.81'. PACK OFF 38K OVER. LAND HANGER WITH 25K COMPRESSION ON PKR.

TEST AND CHART 7" CSG FROM PKR TO SURFACE. GOOD TEST.

R/D FLOOR, N/D BOP, N/U WELLHEAD.

SISW, DEBRIEF CREW, SDFN.

CREW TRAVEL TO YARD.

Well Name: SAN JUAN 29-6 UNIT #301 SWD

API: 3003924807

Field: EN

State: NEW MEXICO

Sundry #:

Rig/Service: HEC 104

Report Number  
10Report Start Date  
3/23/2026Report End Date  
3/23/2026

Operation

CREW TRAVEL TO LOCATION.

CK PRESSURES SICP: 0 PSI; SITP: 0 PSI; INT: 0 PSI; BH: 0 PSI

N/D BOP, N/U WELLHEAD, TEST VOID TO 3,000 PSI, GOOD.

PERFORM MOCK MIT WHILE WAITING ON STATE, GOOD TEST. PERFORM STATE WITNESSED BRADENHEAD, INT AND MIT TESTS, ALL GOOD. TEST LINES FROM PUMP TO WELLHEAD TO 2,100 PSI, GOOD.

R/U EXPERT SLICKLINE. RIH W/ 2.25" SPEAR, KNOCK OUT DUAL DISC WHILE HOLDING 500 PSI ON TBG. KNOCK OUT DISC AND HAD SHUT IN PRESSURE OF 300 PSI.

CREW TRAVEL TO YARD.

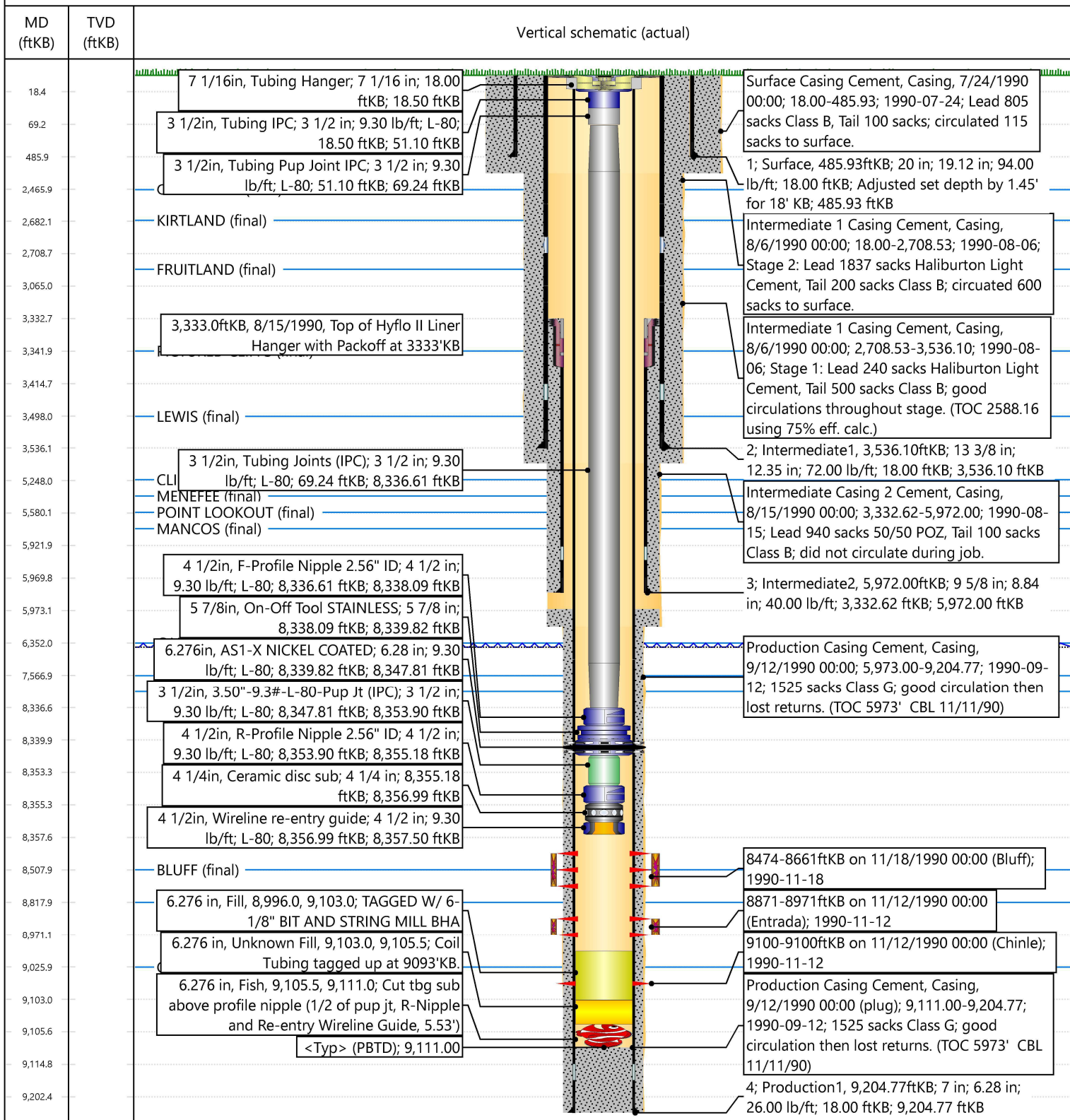


### Current Schematic - Version 3

Well Name: **SAN JUAN 29-6 UNIT #301 SWD**

API / UWI 3003924807	Surface Legal Location 002-029N-006W-P	Field Name EN	Route 1205	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,434.00	Original KB/RT Elevation (ft) 6,452.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/22/2026 11:00	Set Depth (ftKB) 8,353.50	String Max Nominal OD (in) 3 1/2	String Min Nominal ID (in) 2.83	Weight/Length (lb/ft) 9.30	Original Spud Date 7/20/1990 00:00

### Original Hole, SAN JUAN 29 6 UNIT #301 SWD [Vertical]





NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT  
(TA OR UIC)

Date of Test 3-23-21 Operator HEL API # 30-039-24807

Property Name San Juan 29-6 Well # 301 Location: Unit 1 Sec 2 Twn 29<sup>th</sup> Rge 6<sup>W</sup>

Land Type:

State   
Federal \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal   
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): NO TA Expires: \_\_\_\_\_

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 0  
Int. Casing Pres. 0

Pressured annulus up to 580 psi. for 30 mins. Test passed/failed

REMARKS: Packer 8343'  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

WEUSITE SUPERVISOR  
(Position)

Revised 02-11-02

Hilary Energy  
50 San Juan  
Packer test from 8343'  
2 1/2" Unit 30/SWD MK55

to 8343' 7" x 3 1/2"

60 0 Wilson Service Company

5  
03-23-2026

45

15

20

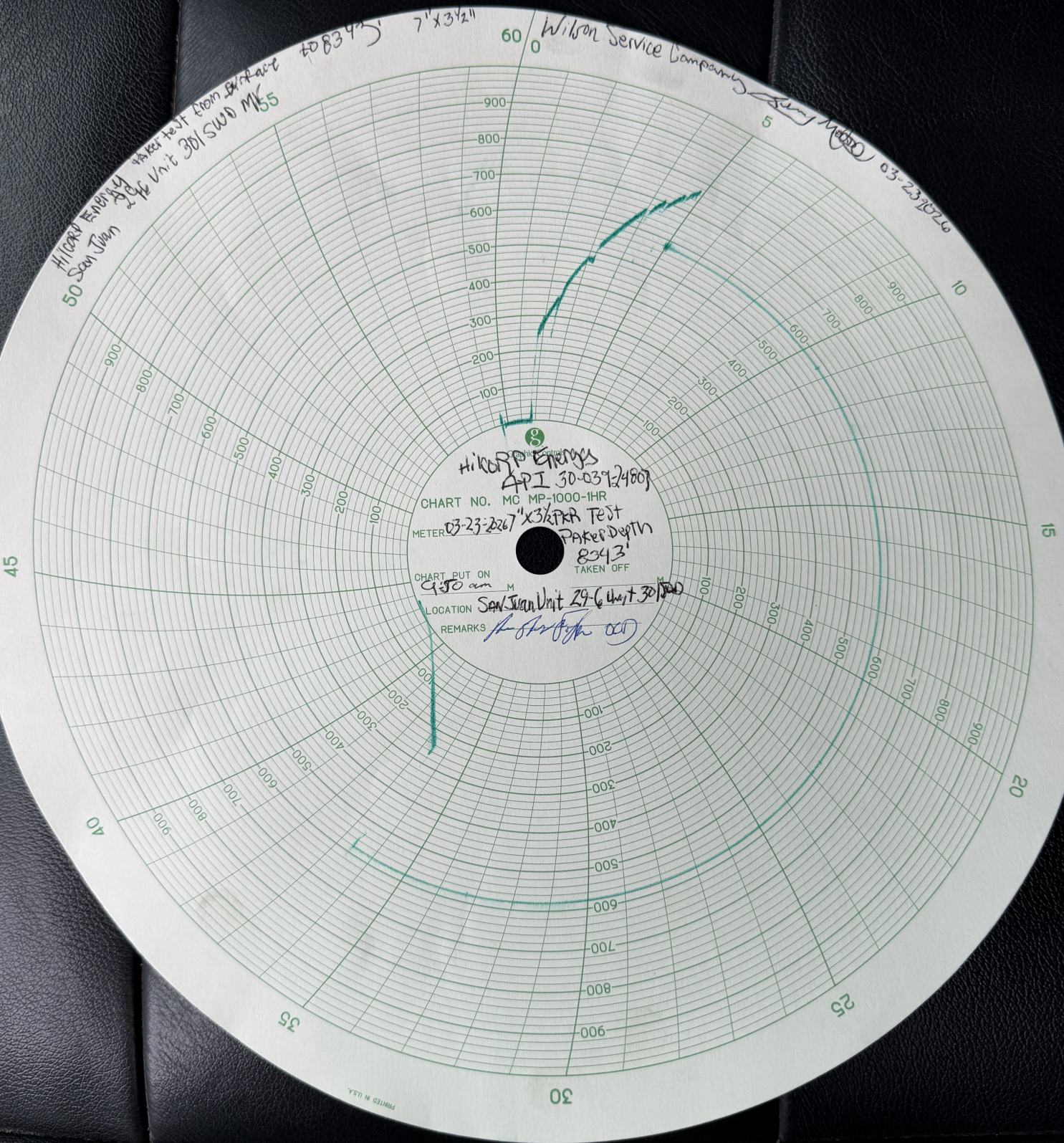
25

30

PRINTED IN U.S.A.

Hilary Energy  
API 30-03924807  
CHART NO. MC MP-1000-1HR  
METER 03-23-2026 7" x 3/4" TEST  
Packer Depth  
8343'  
TAKEN OFF

CHART PUT ON  
9:50 am M  
LOCATION San Juan Unit 29-G Unit 30/SWD  
REMARKS





NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 320-0243  
File Via OCD Permitting

**BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 3/23/26 Operator HEL API #30-039-24807

Property Name Sunduan 29-6 Well No. 301 Location: Unit T Section 2 Township 29<sup>N</sup> Range 6<sup>W</sup>

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate 0 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
5 min	0	0	0	0	0
10 min	0	0	0	0	0
15 min	0	0	0	0	0
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing		✓
Nothing	✓	
Gas		
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE 0

REMARKS: Intar Puff of gas for 2 seconds

By [Signature]  
WELLSITE SUPERVISOR  
(Position)

Witness [Signature] NMOST

E-mail address \_\_\_\_\_

**Priscilla Shorty**

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**From:** Whitney Majetich  
**Sent:** Thursday, March 19, 2026 3:21 PM  
**To:** anthony.harris@emnrd.nm.gov  
**Cc:** Farmington Regulatory Techs; Brian Bradshaw; Juan Cardenas  
**Subject:** HEC - SWD - San Juan 29-6 #301 - 3003924807  
**Attachments:** 30039248070000\_SJ 29-6 Unit 301\_NOI Packer Redress\_OCD Approved.pdf; ADMIN ORDER SWD\_409.pdf

Hi Tony,

Thank you for the phone call! As discussed, we are currently working on a SWD well, the San Juan 29-6 #301. In the original permit, the packer set depth was approved for 8,045' which is within the Morrison injection zone starting at 8,171'. Our packer was set at 8,403' and we would like to adjust our operation to set the packer at +/- 8,344'.

Attached are the NOI and written order for this SWD. We appreciate the verbal approval, and we will proceed with our rig work to set the packer +/- 8,344'. We will submit a C103X and provide an Action ID number through this email chain to appropriately document these changes with existing and proposed wellbore diagrams.

Thanks,

*Whitney Majetich*  
Cell: (281) 467-2130

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 565919

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 565919
	Action Type: [C-103R] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	None	4/9/2026