

Well Name: ESCRITO E13-2407	Well Location: T24N / R7W / SEC 13 / SWNW / 36.314731 / -107.535693	County or Parish/State: RIO ARRIBA / NM
Well Number: 01H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM117566	Unit or CA Name: 01H ESCRITO E13-2407-N2 GALLUP	Unit or CA Number: NMNM131206
US Well Number: 3003931189	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2904957

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/08/2026

Time Sundry Submitted: 08:42

Date Operation Actually Began: 02/11/2026

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 6155' MD Gas Lift Valve: 5606' MD Packer: 5616' MD Job Start: 2/11/2026 Job End: 2/13/2026

SR Attachments

Actual Procedure

Escrito_E13_1H_Wellbore_Diagram_3_31_26_20260408083953.pdf

Well Name: ESCRITO E13-2407	Well Location: T24N / R7W / SEC 13 / SWNW / 36.314731 / -107.535693	County or Parish/State: RIO ARRIBA / NM
Well Number: 01H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM117566	Unit or CA Name: 01H ESCRITO E13-2407-N2 GALLUP	Unit or CA Number: NMNM131206
US Well Number: 3003931189	Operator: DJR OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** APR 08, 2026 08:39 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov

Disposition: Accepted **Disposition Date:** 04/08/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM117566
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. 01H ESCRITO E13-2407-N2 GALLUP/NMNM131206
2. Name of Operator DJR OPERATING LLC		8. Well Name and No. ESCRITO E13-2407/01H
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	9. API Well No. 3003931189
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 13/T24N/R7W/NMP		10. Field and Pool or Exploratory Area DEVILS FORK GALLUP/DEVILS FORK GALLUP
		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 6155 MD

Gas Lift Valve: 5606 MD

Packer: 5616 MD

Job Start: 2/11/2026

Job End: 2/13/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 04/08/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/08/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1991 FNL / 225 FWL / TWSP: 24N / RANGE: 7W / SECTION: 13 / LAT: 36.314731 / LONG: -107.535693 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2214 FNL / 398 FEL / TWSP: 24N / RANGE: 7W / SECTION: 14 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2206 FNL / 596 FWL / TWSP: 24N / RANGE: 7W / SECTION: 14 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

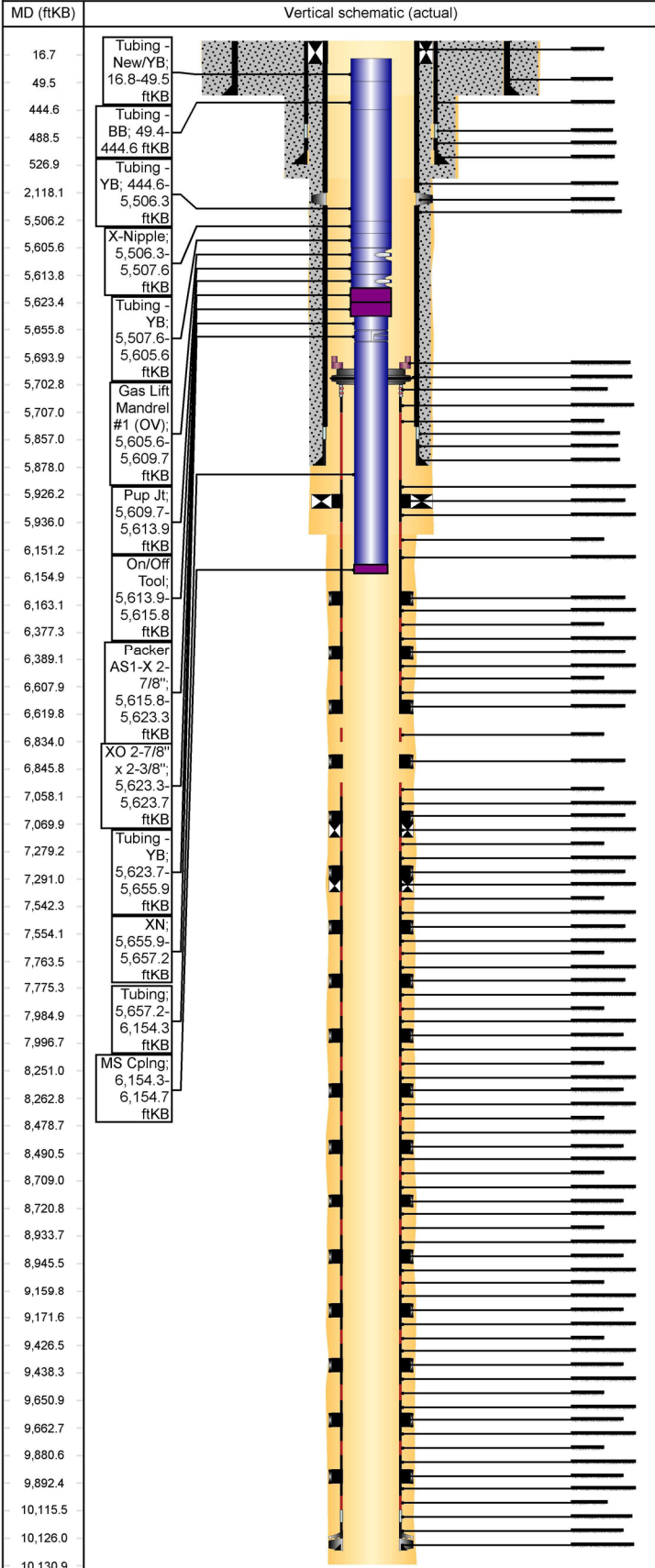


Wellbore Schematic - Components and Cement

Well Name: **Escrito E13 2407 001H**

API/UWI 30039311890000	County Rio Arriba	State/Province NM	Surface Legal Location
Spud Date 9/14/2013	On Production Date	Abandon Date	Ground Elevation (ft) 6,690.00
Original KB Elevation (ft) 6,706.00		Total Depth (All) (ftKB) Original Hole - 10,131.0	PBTD (All) (ftKB)

Directional Horizontal Well, Original Hole, 3/31/2026 5:39:58 PM



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings
Tubing - Production set at 6,154.7ftKB on 2/13/2026 15:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	6,138.72	6,154.7	2/13/2026		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger		0.80	16.0	16.8		
1	Tubing - New/YB	2 7/8	32.65	16.8	49.5	J-55	6.50
12	Tubing - BB	2 7/8	395.19	49.5	444.6	J-55	6.50
15	Tubing - YB	2 7/8	5,061.7	444.6	5,506.3	J-55	6.50
5			0				
1	X-Nipple	2 7/8	1.30	5,506.3	5,507.6	J-55	6.50
3	Tubing - YB	2 7/8	98.00	5,507.6	5,605.6	J-55	6.50
1	Gas Lift Mandrel #1 (OV)	2 7/8	4.10	5,605.6	5,609.7		
1	Pup Jt	2 7/8	4.20	5,609.7	5,613.9	J-55	6.50
1	On/Off Tool	2 7/8	1.87	5,613.9	5,615.8		
1	Packer AS1-X 2-7/8"	2 7/8	7.50	5,615.8	5,623.3		
1	XO 2-7/8" x 2-3/8"	2 7/8	0.40	5,623.3	5,623.7		
1	Tubing - YB	2 3/8	32.17	5,623.7	5,655.9	J-55	4.70
1	XN	2 3/8	1.30	5,655.9	5,657.2		
16	Tubing	2 3/8	497.14	5,657.2	6,154.3	J-55	4.70
1	MS Cplng	2 3/8	0.40	6,154.3	6,154.7		

Casing Strings
Production Liner, 10,128.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	5,694.0	10,128.5		4.00

Casing Components

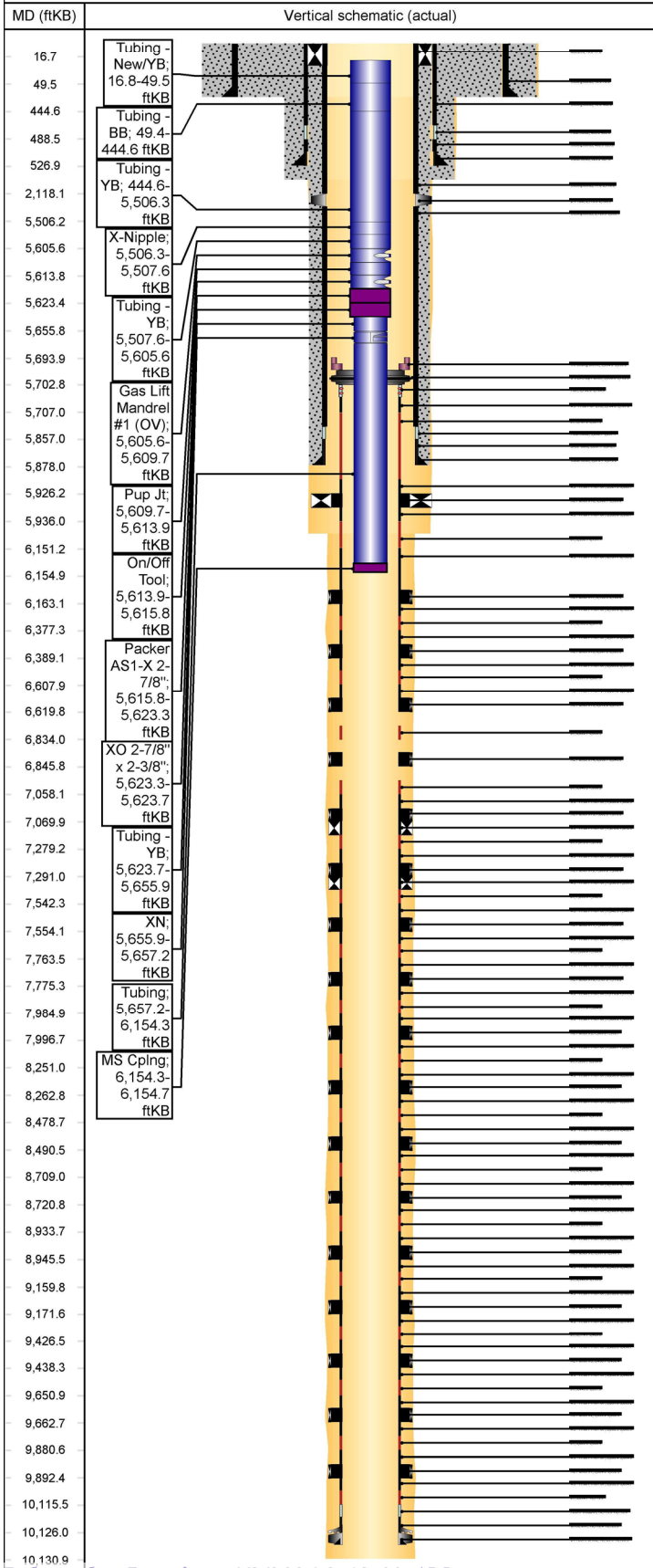
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
4" XT-39 DP	0					0.00
4" XT-39 HWDP	0					0.00
4" XT-39 DP	0					0.00
Crossover Sub	0	4 3/4		0.00	SB-80	0.00
DP STICKUP	0	4 3/4		0.00	SB-80	0.00
RC Setting Sleeve	1	5.77	4.00	0.00	SB-80	4.00
S-3 Linertop Packer	1	5.96	4.00	0.00	SB-80	4.63
PBR	1	4.56	4.00	0.00	SB-80	2.00
4.5" 11.6# PUP LTC	1	4 1/2	4.00	11.60	P-110	2.38
JT	5	4 1/2	4.00	11.60	SB-80	214.91
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.16
RE Packer #18	1	5 3/4	4.00	0.00		7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.35
JT	5	4 1/2	4.00	11.60	SB-80	215.00
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #17	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.35
JT	5	4 1/2	4.00	11.60	SB-80	212.04
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #16	1	5 3/4	4.00	0.00	P-110	7.70



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

Directional Horizontal Well, Original Hole, 3/31/2026 5:40:01 PM



Casing Components

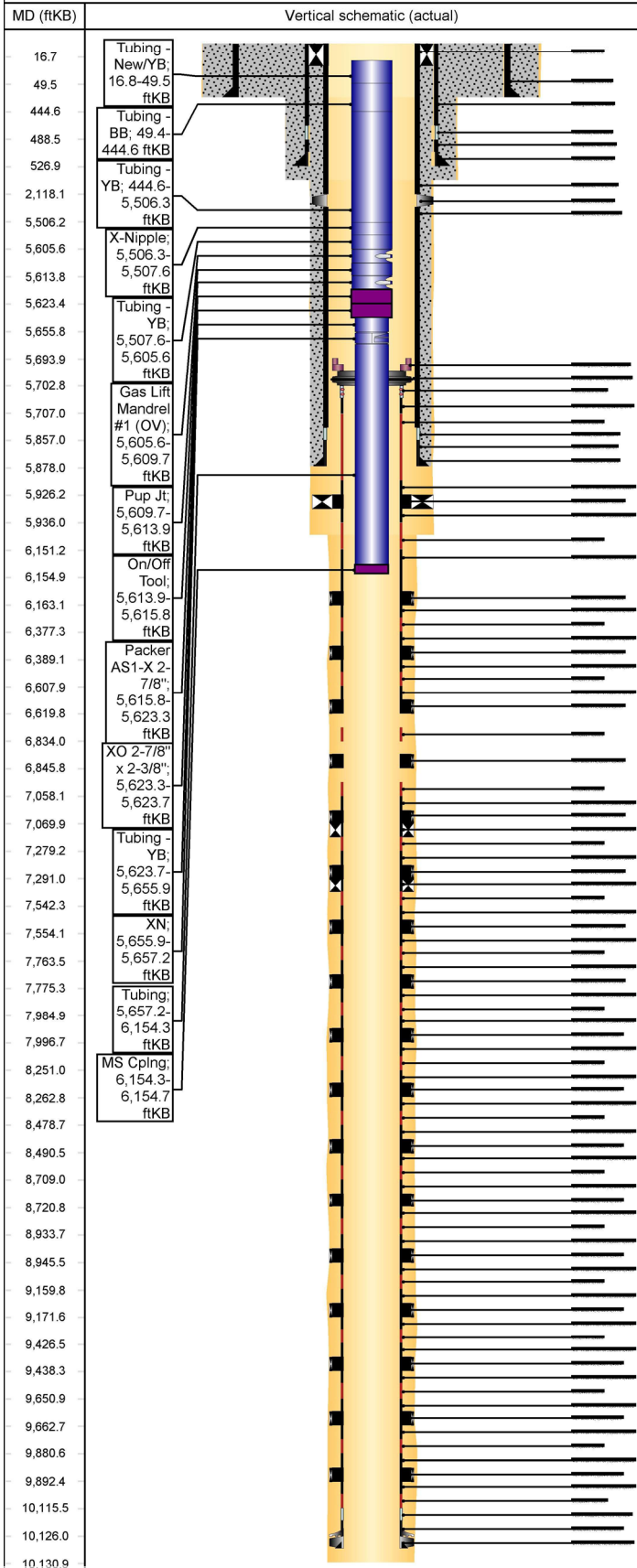
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.35
JT	5	4 1/2	4.00	11.60	SB-80	216.36
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #15	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	2.43
JT	5	4 1/2	4.00	11.60	SB-80	211.80
4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	4.15
RE Packer #14	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	2.44
JT	5	4 1/2	4.00	11.60	SB-80	209.96
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
RE Packer #13	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	206.58
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
RE Packer #12	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	6	4 1/2	4.00	11.60	SB-80	249.00
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #11	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	206.71
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
RE Packer #10	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	207.23
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
RE Packer #9	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	6	4 1/2	4.00	11.60	SB-80	251.69
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #8	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	213.43
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #7	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.43
JT	5	4 1/2	4.00	11.60	SB-80	216.25
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
RE Packer #6	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.43
JT	5	4 1/2	4.00	11.60	SB-80	210.40
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
RE Packer #5	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	211.79
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #4	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	6	4 1/2	4.00	11.60	SB-80	252.50
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
RE Packer #3	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	210.21
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
RE Packer #2	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

Directional Horizontal Well, Original Hole, 3/31/2026 5:40:02 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
JT	5	4 1/2	4.00	11.60	SB-80	215.10
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
RE Packer #1	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	220.75
FLOAT COLLAR	1	4 1/2	4.00	0.00	SB-80	0.96
SHOE JNT	1	4 1/2	4.00	0.00	P110	9.50
DV FLOAT SHOE	1	4 1/2	4.00	11.60	P110	2.54

Intermediate 1, 5,878.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	16.0	5,878.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	7	6.28	26.00	J-55	0.00
Mandrell	1	7	6.28			1.00
Casing Joints	49	7	6.28	26.00	J-55	2,101.08
D V Tool	1	7				2.50
Casing Joints	86	7	6.28	26.00	J-55	3,735.56
Float Collar	1	7				1.00
Shoe Joint	1	7				19.60
Guide Shoe	1	7				1.30

Surface, 527.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	32.30	H-40	16.0	527.0		9.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	12	9 5/8	9.00	32.30	H-40	470.83
Float Collar	1	9 5/8				1.65
Casing Joints	1	9 5/8	9.00	32.30	H-40	36.72
Guide Shoe	1	9 5/8				1.80

Conductor, 76.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	16.0	76.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	1	20	19.12	94.00	J-55	60.00

Cement

Conductor Cement, Casing, 8/27/2013 07:00

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 76.0ftKB	8/27/2013 07:00	8/27/2013 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	76.0	100 sx Type I Neat 48.8 ppg

Surface Casing Cement, Casing, 9/14/2013 20:50

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 527.0ftKB	9/14/2013 20:50	9/14/2013 21:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	527.0	224 sx Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. Circ 20 bbls to surf.

Intermediate 1 Casing Cement, Casing, 9/21/2013 21:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,878.0ftKB	9/21/2013 21:00	9/22/2013 01:00

Cement Stages

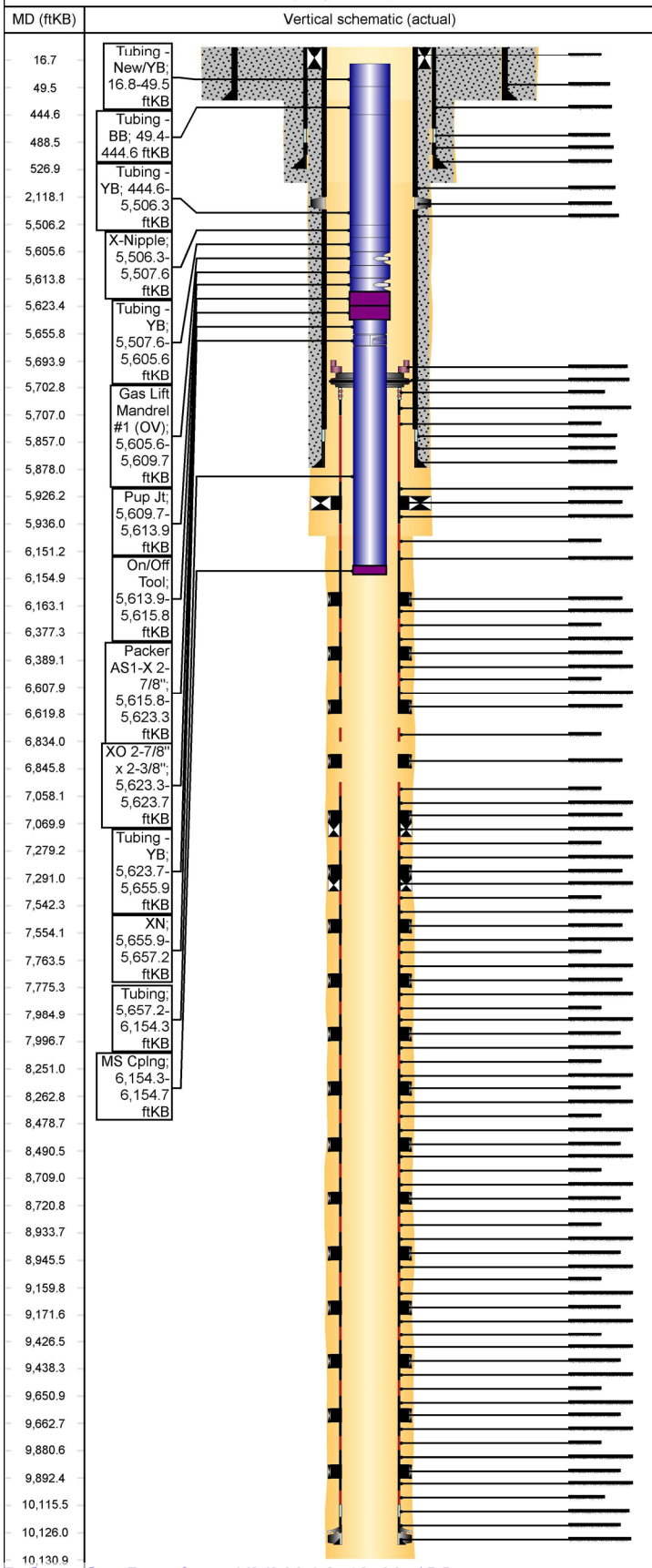
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	5,878.0	



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

Directional Horizontal Well, Original Hole, 3/31/2026 5:40:04 PM



Wellbores			
Original Hole			
Wellbore Name	Parent Wellbore		
Original Hole			
Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	16.0	76.0
Surface	12 1/4	76.0	530.0
Intermediate	8 3/4	530.0	5,960.0
Liner	6 1/8	5,960.0	10,131.0

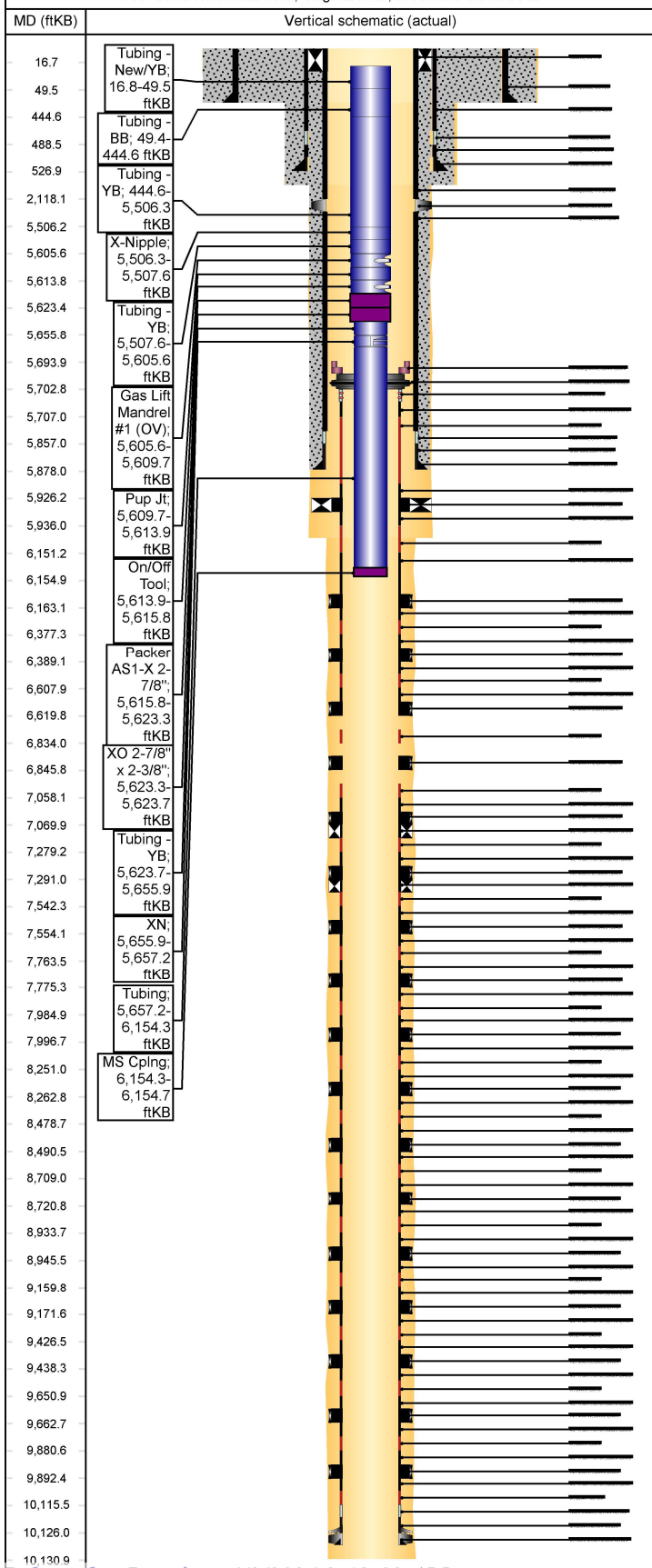


Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

API/UWI 30039311890000		County Rio Arriba	State/Province NM	Surface Legal Location		
Spud Date 9/14/2013	On Production Date	Abandon Date	Ground Elevation (ft) 6,690.00	Original KB Elevation (ft) 6,706.00	Total Depth (All) (ftKB) Original Hole - 10,131.0	PBTD (All) (ftKB)

Directional Horizontal Well, Original Hole, 3/31/2026 5:39:58 PM



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings						
Tubing - Production set at 6,154.7ftKB on 2/13/2026 15:00						
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production	6,138.72	6,154.7	2/13/2026			

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger		0.80	16.0	16.8		
1	Tubing - New/YB	2 7/8	32.65	16.8	49.5	J-55	6.50
12	Tubing - BB	2 7/8	395.19	49.5	444.6	J-55	6.50
15	Tubing - YB	2 7/8	5,061.7	444.6	5,506.3	J-55	6.50
5			0				
1	X-Nipple	2 7/8	1.30	5,506.3	5,507.6	J-55	6.50
3	Tubing - YB	2 7/8	98.00	5,507.6	5,605.6	J-55	6.50
1	Gas Lift Mandrel #1 (OV)	2 7/8	4.10	5,605.6	5,609.7		
1	Pup Jt	2 7/8	4.20	5,609.7	5,613.9	J-55	6.50
1	On/Off Tool	2 7/8	1.87	5,613.9	5,615.8		
1	Packer AS1-X 2-7/8"	2 7/8	7.50	5,615.8	5,623.3		
1	XO 2-7/8" x 2-3/8"	2 7/8	0.40	5,623.3	5,623.7		
1	Tubing - YB	2 3/8	32.17	5,623.7	5,655.9	J-55	4.70
1	XN	2 3/8	1.30	5,655.9	5,657.2		
16	Tubing	2 3/8	497.14	5,657.2	6,154.3	J-55	4.70
1	MS Cplng	2 3/8	0.40	6,154.3	6,154.7		

Casing Strings							
Production Liner, 10,128.5ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Liner	4 1/2	11.60	SB-80	5,694.0	10,128.5		4.00

Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
4" XT-39 DP	0						0.00
4" XT-39 HWDP	0						0.00
4" XT-39 DP	0						0.00
Crossover Sub	0	4 3/4		0.00	SB-80		0.00
DP STICKUP	0	4 3/4		0.00	SB-80		0.00
RC Setting Sleeve	1	5.77	4.00	0.00	SB-80		4.00
S-3 Linertop Packer	1	5.96	4.00	0.00	SB-80		4.63
PBR	1	4.56	4.00	0.00	SB-80		2.00
4.5" 11.6# PUP LTC	1	4 1/2	4.00	11.60	P-110		2.38
JT	5	4 1/2	4.00	11.60	SB-80		214.91
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110		4.16
RE Packer #18	1	5 3/4	4.00	0.00			7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110		2.35
JT	5	4 1/2	4.00	11.60	SB-80		215.00
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110		4.13
RE Packer #17	1	5 3/4	4.00	0.00	P-110		7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110		2.35
JT	5	4 1/2	4.00	11.60	SB-80		212.04
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110		4.13
RE Packer #16	1	5 3/4	4.00	0.00	P-110		7.70



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

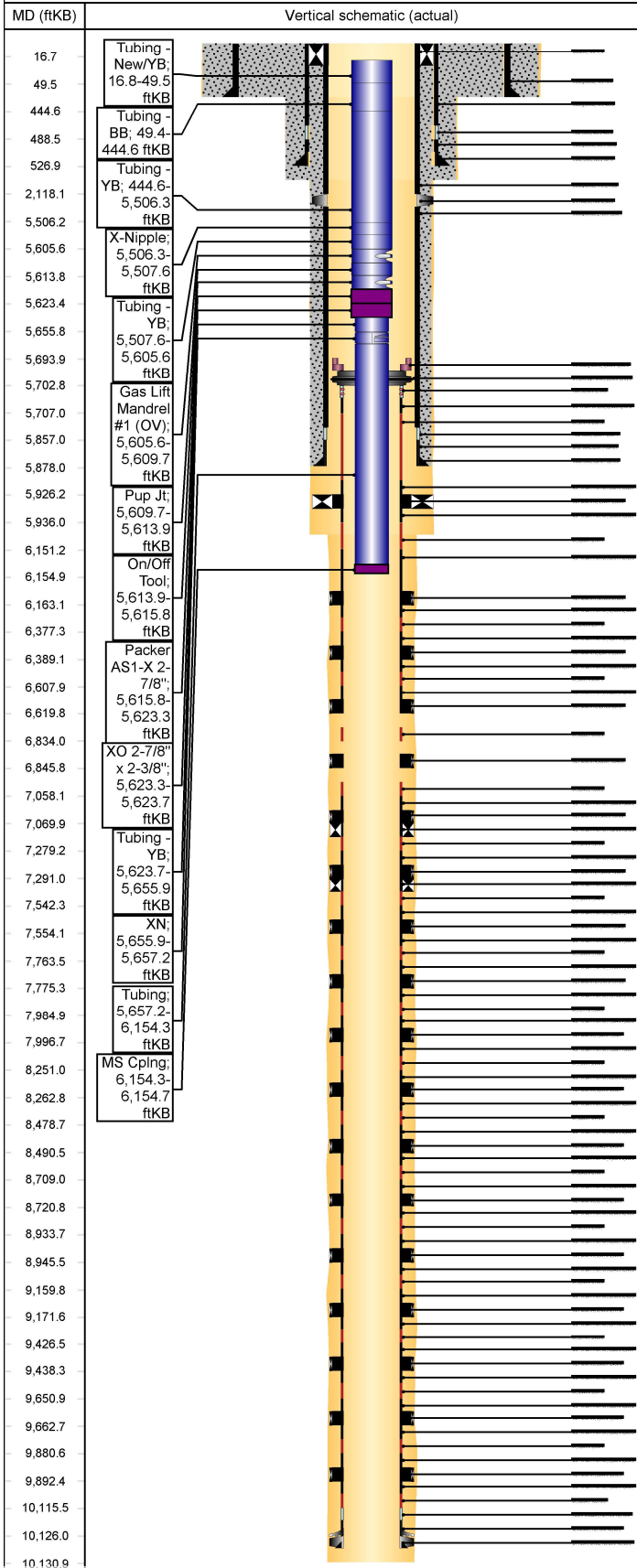
Directional Horizontal Well, Original Hole, 3/31/2026 5:40:01 PM		Casing Components						
MD (ftKB)	Vertical schematic (actual)	Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
16.7	<div style="display: flex; align-items: center;"> <div style="width: 20%; border-right: 1px solid black; padding-right: 5px;"> <p>Tubing - New/YB; 16.8-49.5 ftKB</p> <p>Tubing - BB; 49.4-444.6 ftKB</p> <p>Tubing - YB; 444.6-5,506.3 ftKB</p> <p>X-Nipple; 5,506.3-5,507.6 ftKB</p> <p>Tubing - YB; 5,507.6-5,605.6 ftKB</p> <p>Gas Lift Mandrel #1 (OV); 5,605.6-5,609.7 ftKB</p> <p>Pup Jt; 5,609.7-5,613.9 ftKB</p> <p>On/Off Tool; 5,613.9-5,615.8 ftKB</p> <p>Packer AS1-X 2-7/8"; 5,615.8-5,623.3 ftKB</p> <p>XO 2-7/8" x 2-3/8"; 5,623.3-5,623.7 ftKB</p> <p>Tubing - YB; 5,623.7-5,655.9 ftKB</p> <p>XN; 5,655.9-5,657.2 ftKB</p> <p>Tubing; 5,657.2-6,154.3 ftKB</p> <p>MS Cplng; 6,154.3-6,154.7 ftKB</p> </div> <div style="width: 80%; text-align: center;"> </div> </div>	4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.35
49.5		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	216.36
444.6		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
488.5		RE Packer #15	1	5 3/4	4.00	0.00	P-110	7.70
526.9		4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	2.43
2,118.1		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	211.80
5,506.2		4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	4.15
5,605.6		RE Packer #14	1	5 3/4	4.00	0.00	P-110	7.70
5,613.8		4.5" 11.6# P110 PUP	1	4 1/2	7.00	11.60	P-110	2.44
5,613.8		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	209.96
5,623.4		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
5,655.8		RE Packer #13	1	5 3/4	4.00	0.00	P-110	7.70
5,693.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
5,702.8		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	206.58
5,707.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
5,857.0		RE Packer #12	1	5 3/4	4.00	0.00	P-110	7.70
5,878.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
5,926.2		4.5" 11.6# P110 PUP	6	4 1/2	4.00	11.60	SB-80	249.00
5,936.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
6,151.2		RE Packer #11	1	5 3/4	4.00	0.00	P-110	7.70
6,154.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
6,163.1		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	206.71
6,377.3		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
6,389.1		RE Packer #10	1	5 3/4	4.00	0.00	P-110	7.70
6,607.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
6,619.8		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	207.23
6,834.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
6,845.8		RE Packer #9	1	5 3/4	4.00	0.00	P-110	7.70
7,058.1		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
7,069.9		4.5" 11.6# P110 PUP	6	4 1/2	4.00	11.60	SB-80	251.69
7,279.2		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
7,291.0		RE Packer #8	1	5 3/4	4.00	0.00	P-110	7.70
7,542.3		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
7,554.1		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	213.43
7,763.5		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
7,775.3		RE Packer #7	1	5 3/4	4.00	0.00	P-110	7.70
7,984.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.43
7,996.7		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	216.25
8,251.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
8,262.8		RE Packer #6	1	5 3/4	4.00	0.00	P-110	7.70
8,478.7		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.43
8,490.5		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	210.40
8,709.0		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
8,720.8		RE Packer #5	1	5 3/4	4.00	0.00	P-110	7.70
8,933.7		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
8,945.5		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	211.79
9,159.8		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
9,171.6		RE Packer #4	1	5 3/4	4.00	0.00	P-110	7.70
9,426.5		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
9,438.3		4.5" 11.6# P110 PUP	6	4 1/2	4.00	11.60	SB-80	252.50
9,650.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.13
9,662.7		RE Packer #3	1	5 3/4	4.00	0.00	P-110	7.70
9,880.6		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
9,892.4		4.5" 11.6# P110 PUP	5	4 1/2	4.00	11.60	SB-80	210.21
10,115.5		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.14
10,126.0		RE Packer #2	1	5 3/4	4.00	0.00	P-110	7.70
10,130.9		4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

Directional Horizontal Well, Original Hole, 3/31/2026 5:40:02 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
JT	5	4 1/2	4.00	11.60	SB-80	215.10
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	4.12
RE Packer #1	1	5 3/4	4.00	0.00	P-110	7.70
4.5" 11.6# P110 PUP	1	4 1/2	4.00	11.60	P-110	2.45
JT	5	4 1/2	4.00	11.60	SB-80	220.75
FLOAT COLLAR	1	4 1/2	4.00	0.00	SB-80	0.96
SHOE JNT	1	4 1/2	4.00	0.00	P110	9.50
DV FLOAT SHOE	1	4 1/2	4.00	11.60	P110	2.54

Intermediate 1, 5,878.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate 1	7	26.00	J-55	16.0	5,878.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	7	6.28	26.00	J-55	0.00
Mandrell	1	7	6.28			1.00
Casing Joints	49	7	6.28	26.00	J-55	2,101.08
D V Tool	1	7				2.50
Casing Joints	86	7	6.28	26.00	J-55	3,735.56
Float Collar	1	7				1.00
Shoe Joint	1	7				19.60
Guide Shoe	1	7				1.30

Surface, 527.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	32.30	H-40	16.0	527.0		9.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	12	9 5/8	9.00	32.30	H-40	470.83
Float Collar	1	9 5/8				1.65
Casing Joints	1	9 5/8	9.00	32.30	H-40	36.72
Guide Shoe	1	9 5/8				1.80

Conductor, 76.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Conductor	20	94.00	J-55	16.0	76.0		19.12

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	1	20	19.12	94.00	J-55	60.00

Cement

Conductor Cement, Casing, 8/27/2013 07:00

Description	String	Cementing Start Date	Cementing End Date
Conductor Cement	Conductor, 76.0ftKB	8/27/2013 07:00	8/27/2013 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	76.0	100 sx Type I Neat 48.8 ppg

Surface Casing Cement, Casing, 9/14/2013 20:50

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 527.0ftKB	9/14/2013 20:50	9/14/2013 21:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	527.0	224 sx Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. Circ 20 bbls to surf.

Intermediate 1 Casing Cement, Casing, 9/21/2013 21:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate 1 Casing Cement	Intermediate 1, 5,878.0ftKB	9/21/2013 21:00	9/22/2013 01:00

Cement Stages

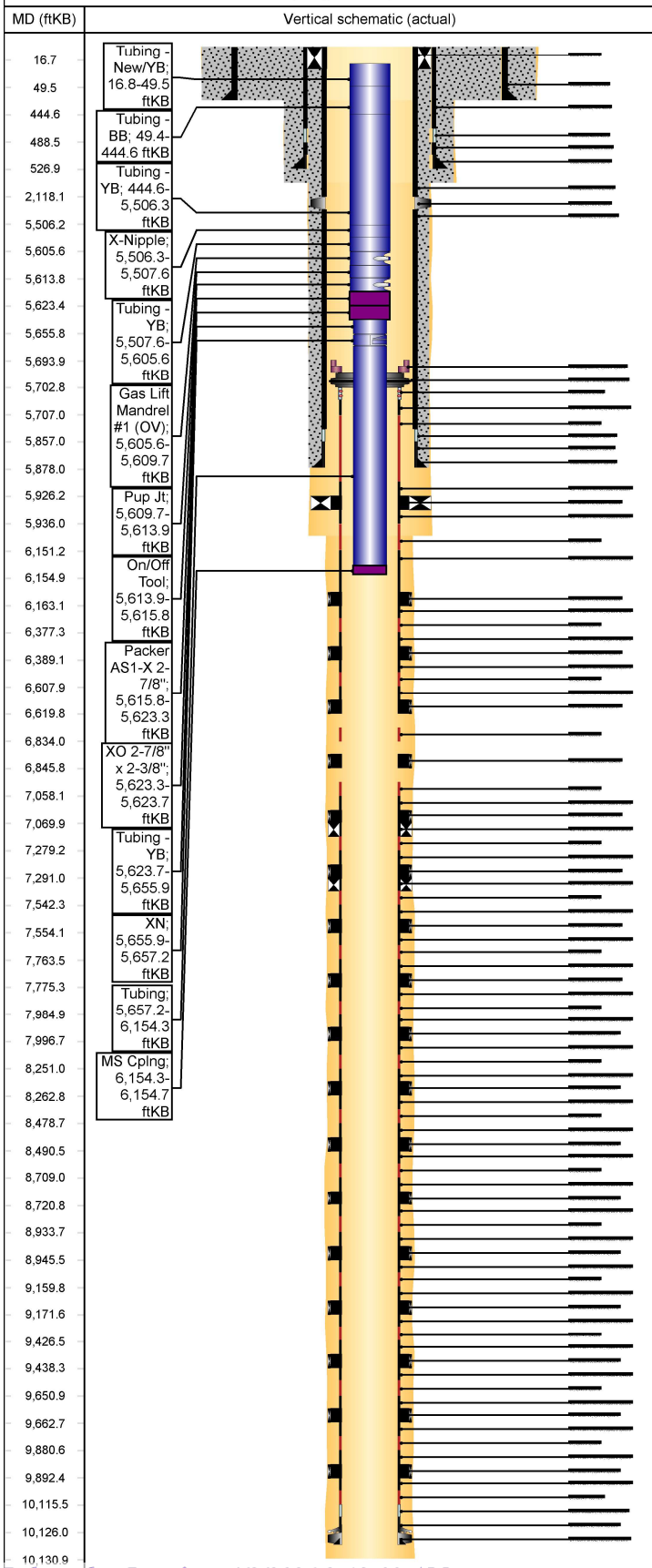
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	16.0	5,878.0	



Wellbore Schematic - Components and Cement

Well Name: Escrito E13 2407 001H

Directional Horizontal Well, Original Hole, 3/31/2026 5:40:04 PM



Wellbores			
Original Hole			
Wellbore Name	Parent Wellbore		
Original Hole			
Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	24	16.0	76.0
Surface	12 1/4	76.0	530.0
Intermediate	8 3/4	530.0	5,960.0
Liner	6 1/8	5,960.0	10,131.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 572988

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 572988
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026