

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 18 / SWSW / 36.218894 / -107.517829	County or Parish/State: RIO ARRIBA / NM
Well Number: 256H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931236	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2904984

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/08/2026

Time Sundry Submitted: 09:21

Date Operation Actually Began: 03/04/2026

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 6020' MD Gas Lift Valve: 5075' MD Orifice Valve: 5805' MD Packer: 5816' MD Job Start: 3/4/2026 Job End: 3/6/2026

SR Attachments

Actual Procedure

NE_Lybrook_Com_256H_Wellbore_Diagram_4_1_26_20260408092000.pdf

Well Name: NDL1BROOK COM	Well Location: T23N / R6W / SEC 18 / SWSW / 36.218894 / -107.517829	County or Parish/State: RIO ARRIBA / NM
Well Number: 256H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931236	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** APR 08, 2026 09:20 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov

Disposition: Accepted **Disposition Date:** 04/08/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMSF078360
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No. NMNM132829
2. Name of Operator ENDURING RESOURCES LLC	8. Well Name and No. NE LYBROOK COM/256H
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	9. API Well No. 3003931236
3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/CHACO NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 18/T23N/R6W/NMP	11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 6020 MD

Gas Lift Valve: 5075 MD

Orifice Valve: 5805 MD

Packer: 5816 MD

Job Start: 3/4/2026

Job End: 3/6/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 04/08/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/08/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWSW / 253 FSL / 196 FWL / TWSP: 23N / RANGE: 6W / SECTION: 18 / LAT: 36.218894 / LONG: -107.517829 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 277 FSL / 413 FWL / TWSP: 23N / RANGE: 6W / SECTION: 18 / LAT: 36.218951 / LONG: -107.517093 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 290 FNL / 230 FEL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.217246 / LONG: -107.501241 (TVD: 0 feet, MD: 0 feet)

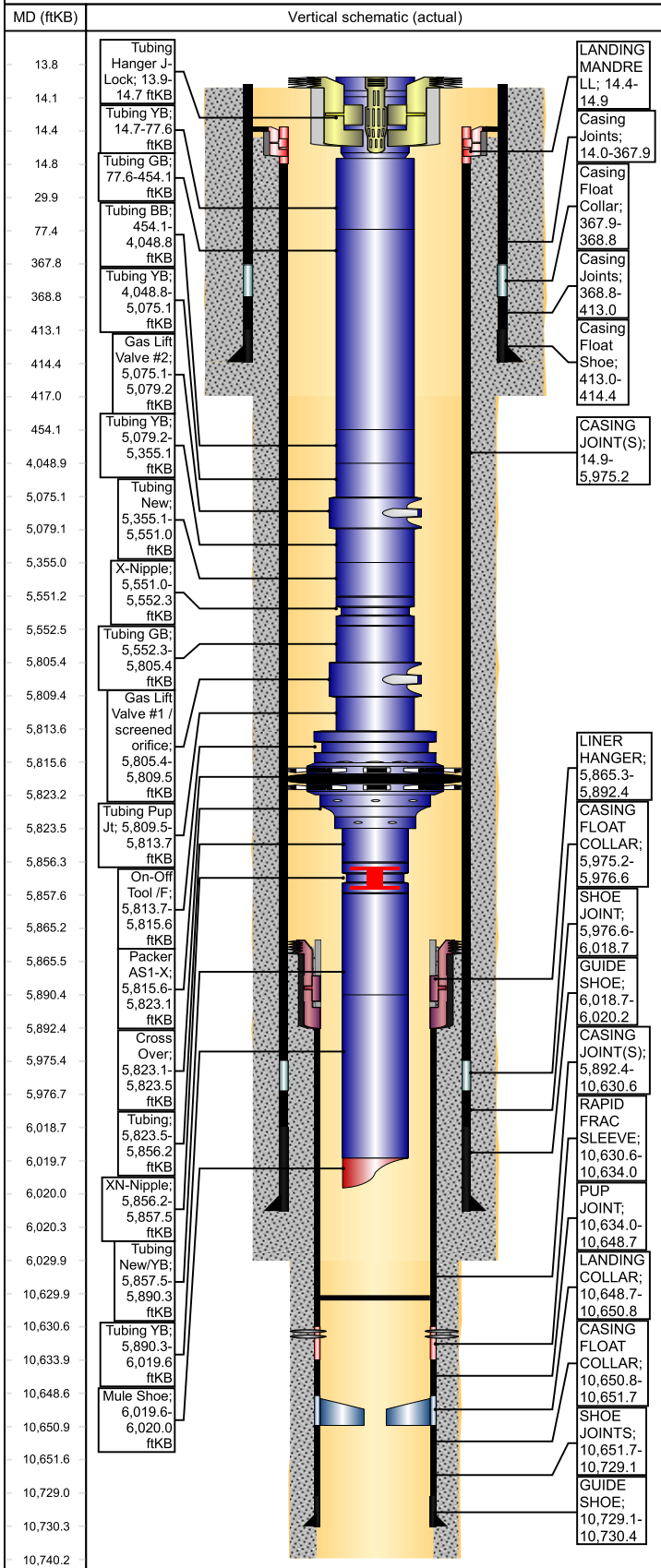


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

API/UWI 30-039-31236	County RIO ARRIBA / SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit M) SW/4, SW/4, Section 18, Twp 23N, Rng 06W, NMPM
Spud Date 6/18/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,938.01
		Original KB Elevation (ft) 6,952.01	Total Depth (All) (ftKB) Original Hole - 10,740.0
		PBSD (All) (ftKB) Original Hole - 10,630.0	

Horizontal, Original Hole, 4/1/2026 1:06:01 PM



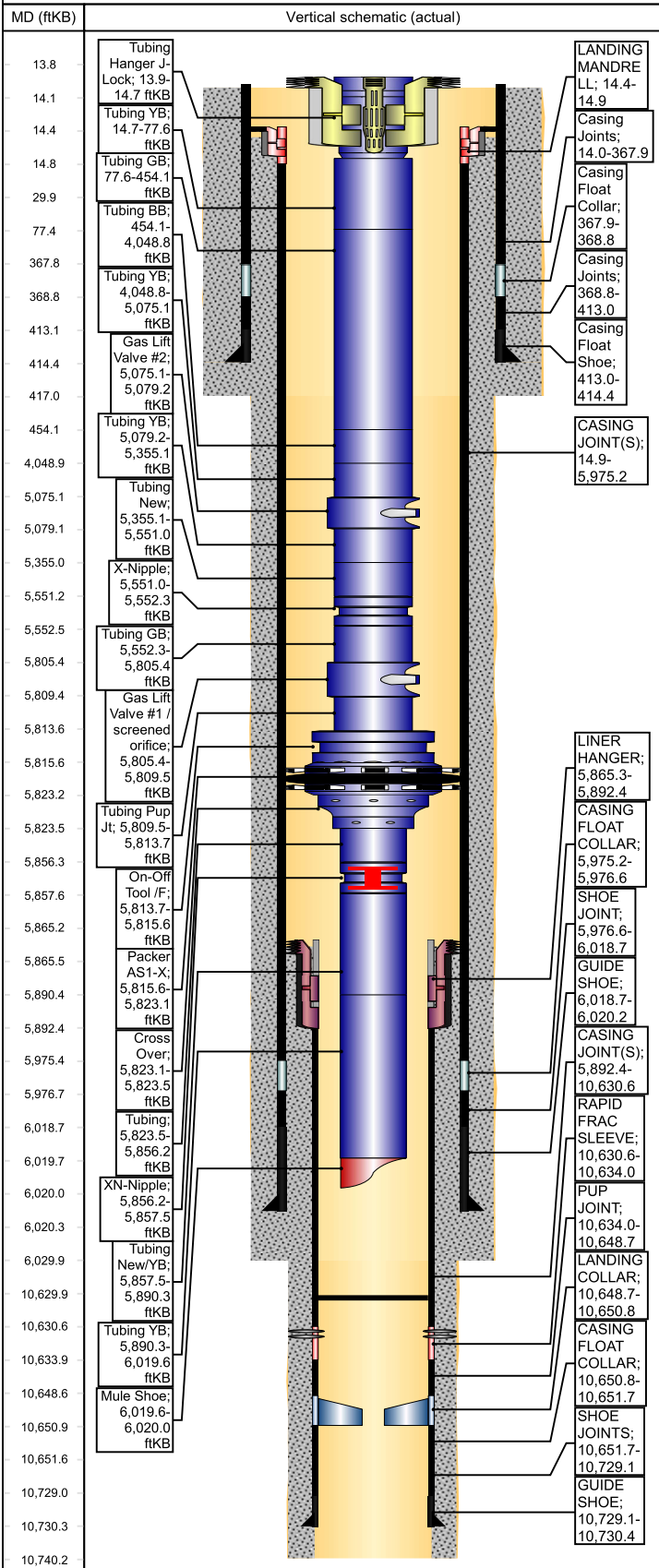
Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date
Other In Hole			
Des	String	Top (ftKB)	Btm (ftKB)
Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)
Tubing Strings			
GLV Tubing String #2 set at 6,020.0ftKB on 3/6/2026 15:00			
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date
GLV Tubing String #2	6,006.06	6,020.0	3/6/2026
Jts	Item Des	OD (in)	Len (ft)
1	Tubing Hanger J-Lock	2 7/8	0.80
2	Tubing YB	2 7/8	62.88
12	Tubing GB	2 7/8	376.55
11	Tubing BB	2 7/8	3,594.6
6			7
33	Tubing YB	2 7/8	1,026.2
1	Gas Lift Valve #2	3 3/8	4.10
9	Tubing YB	2 7/8	275.89
6	Tubing New	2 7/8	195.98
1	X-Nipple	2 7/8	1.30
8	Tubing GB	2 7/8	253.10
1	Gas Lift Valve #1 / screened orifice	3 3/8	4.10
1	Tubing Pup Jt	2 7/8	4.20
1	On-Off Tool /F	4 1/2	1.87
1	Packer AS1-X	5	7.50
1	Cross Over	4	0.40
1	Tubing	2 3/8	32.74
1	XN-Nipple	2 3/8	1.30
1	Tubing New/YB	2 3/8	32.74
4	Tubing YB	2 3/8	129.28
1	Mule Shoe	2 3/8	0.40
Casing Strings			
LINER TIEBACK STRING, 5,865.3ftKB			
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade
LINER TIEBACK STRING	4 1/2	11.60	N-80
Top (ftKB)	Set Depth...	Depth C...	ID (in)
14.5	5,865.3		4.00
Casing Components			
Item Des	Jts	OD (in)	ID (in)
Casing Hanger		4 1/2	4.00
Casing Sub		4 1/2	4.00
Casing Joints	1	4 1/2	4.00
Casing Subs	2	4 1/2	4.00
Casing Joints	126	4 1/2	4.00
Marker Jt set @ 4734.39 - 4754.47		4 1/2	
Casing Joints	30	4 1/2	4.00
Casing Sub		4 1/2	4.00
No-Go 5.85" OD 4.00" ID		5.85	4.00
PRODUCTION LINER #1, 10,730.4ftKB			
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade
PRODUCTION LINER #1	4 1/2	11.60	N-80
Top (ftKB)	Set Depth...	Depth C...	ID (in)
5,865.3	10,730.4		4.00



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

Horizontal, Original Hole, 4/1/2026 1:06:01 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	11.60	N-80	27.10
CASING JOINT(S)	126	4 1/2	4.00	11.60	N-80	4,738.25
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	N-80	3.35
PUP JOINT	1	4 1/2	4.00	11.60	N-80	14.71
LANDING COLLAR	1	4 1/2	4.00	11.60	N-80	2.08
CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	0.90
SHOE JOINTS	2	4 1/2	4.00	11.60	N-80	77.46
GUIDE SHOE	1	4 1/2	4.00	11.60	N-80	1.25

INTERMEDIATE CASING, 6,020.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	14.4	6,020.2		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDRELL	1	7	6.37			0.50
CASING JOINT(S)	143	7	6.37	23.00	J-55	5,960.34
CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	1.35
SHOE JOINT	1	7	6.37	23.00	J-55	42.10
GUIDE SHOE	1	7	6.37	23.00	J-55	1.50

SURFACE CASING, 414.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	414.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	16	9 5/8	8.92	36.00	J-55	353.88
Casing Float Collar	1	9 5/8	8.92	36.00	J-55	0.90
Casing Joints	2	9 5/8	8.92	36.00	J-55	44.22
Casing Float Shoe	1	9 5/8	8.92	36.00	J-55	1.42

Cement

SURFACE CEMENT, Casing, 6/19/2014 14:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CEMENT	SURFACE CASING, 414.4ftKB	6/19/2014 14:00	6/19/2014 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	414.4	245 sx (51 bbl) Type G cement

INTERMEDIATE CEMENT, Casing, 8/11/2014 05:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CEMENT	INTERMEDIATE CASING, 6,020.2ftKB	8/11/2014 05:00	8/11/2014 15:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.0	6,030.0	52 SKS (19.9 BBL) 12# SCAVENGER, 720 SKS (187.2 BBL) OF 13# N2 FOAMED ELASTISEAL SYSTEM LEAD, 100 SKS (23.2 BBL) OF 13.5# HALCEM SYSTEM TAIL
2	14.5	30.0	(DOWN BACKSIDE BULLHEAD PUMPED A 100SKS (20.8 BBL) 15.8# HALCEM SYSTEM CAP

PRODUCTION CEMENT, Casing, 8/18/2014 09:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION CEMENT	PRODUCTION LINER #1, 10,730.4ftKB	8/18/2014 09:00	8/18/2014 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,865.4	10,740.0	

Wellbores

Original Hole

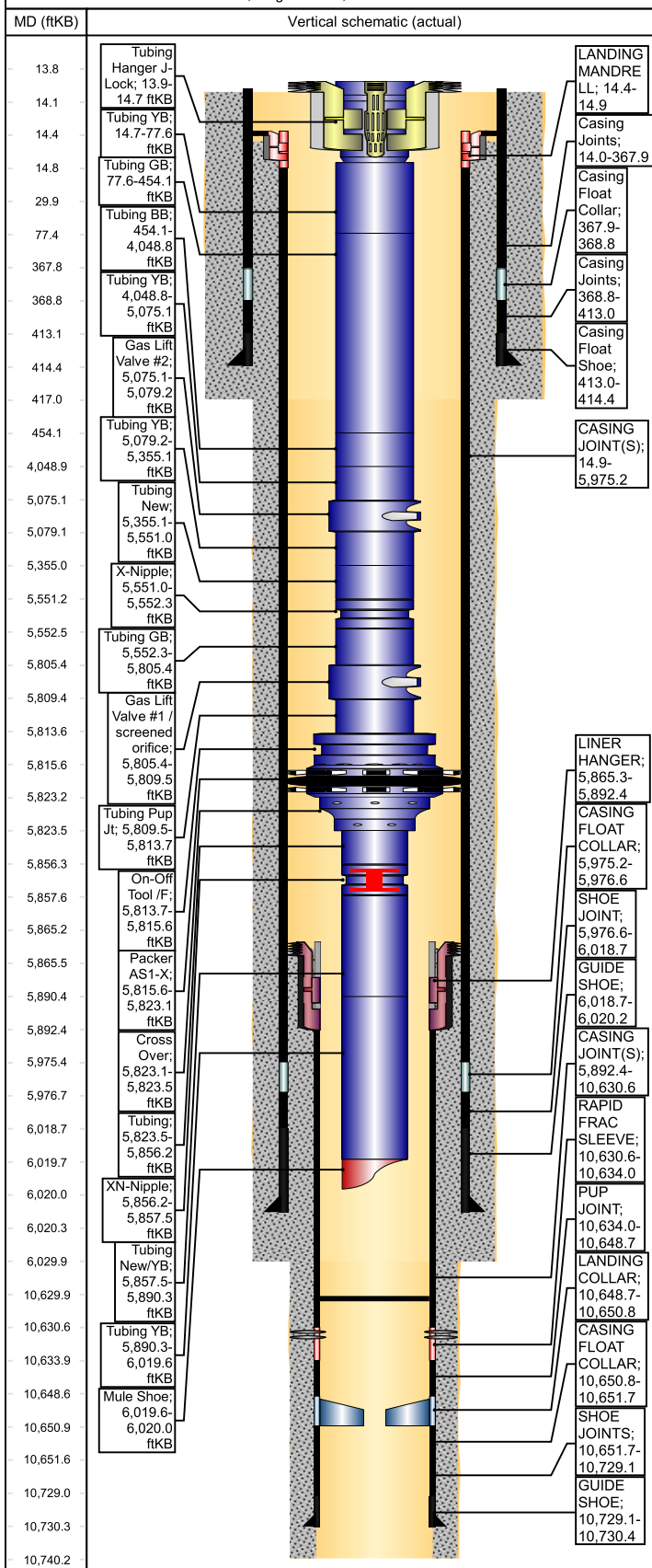
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

Horizontal, Original Hole, 4/1/2026 1:06:02 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.0	417.0
INTERMEDIATE	8 3/4	417.0	6,030.0
PRODUCTION	6 1/8	6,030.0	10,740.0

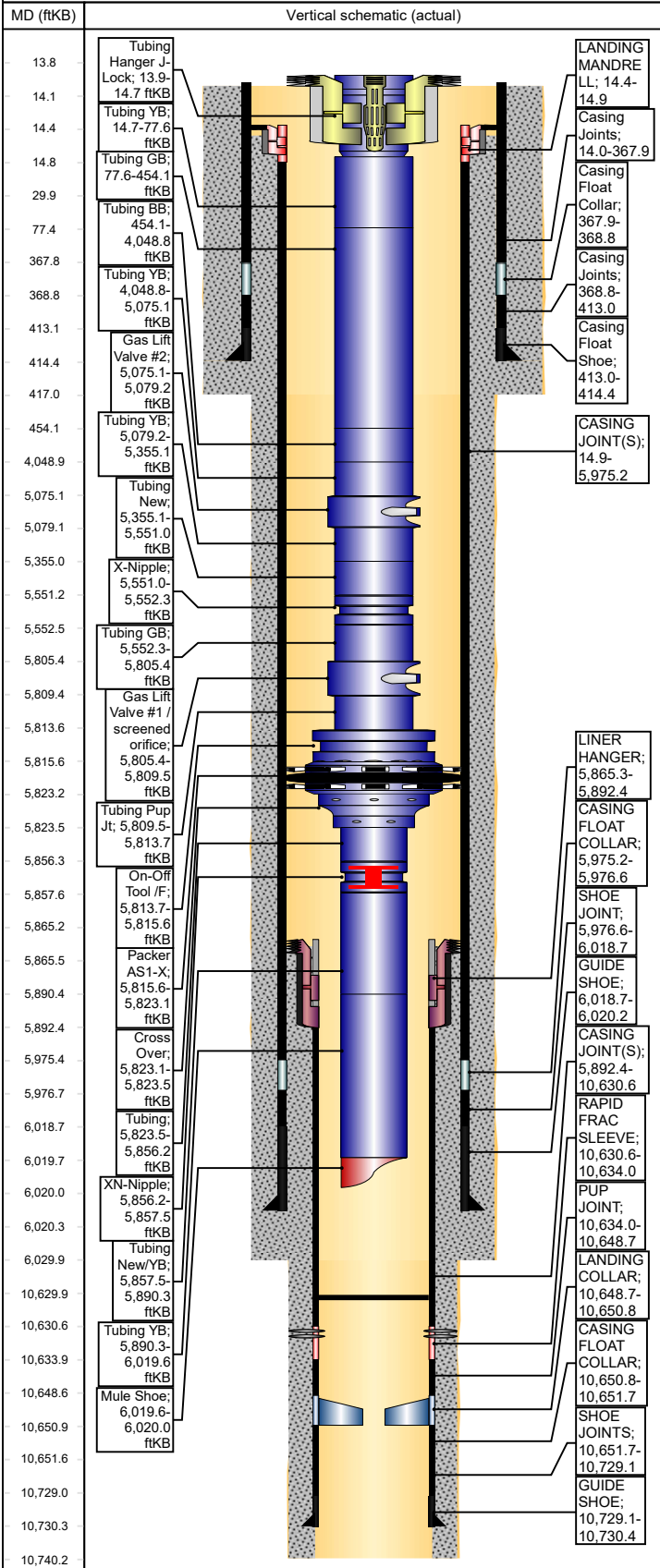


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

API/UWI 30-039-31236	County RIO ARRIBA / SANDOVAL	State/Province NEW MEXICO	Surface Legal Location (Unit M) SW/4, SW/4, Section 18, Twp 23N, Rng 06W, NMPM
Spud Date 6/18/2014	On Production Date	Abandon Date	Ground Elevation (ft) 6,938.01
		Original KB Elevation (ft) 6,952.01	Total Depth (All) (ftKB) Original Hole - 10,740.0
		PBSD (All) (ftKB) Original Hole - 10,630.0	

Horizontal, Original Hole, 4/1/2026 1:06:01 PM



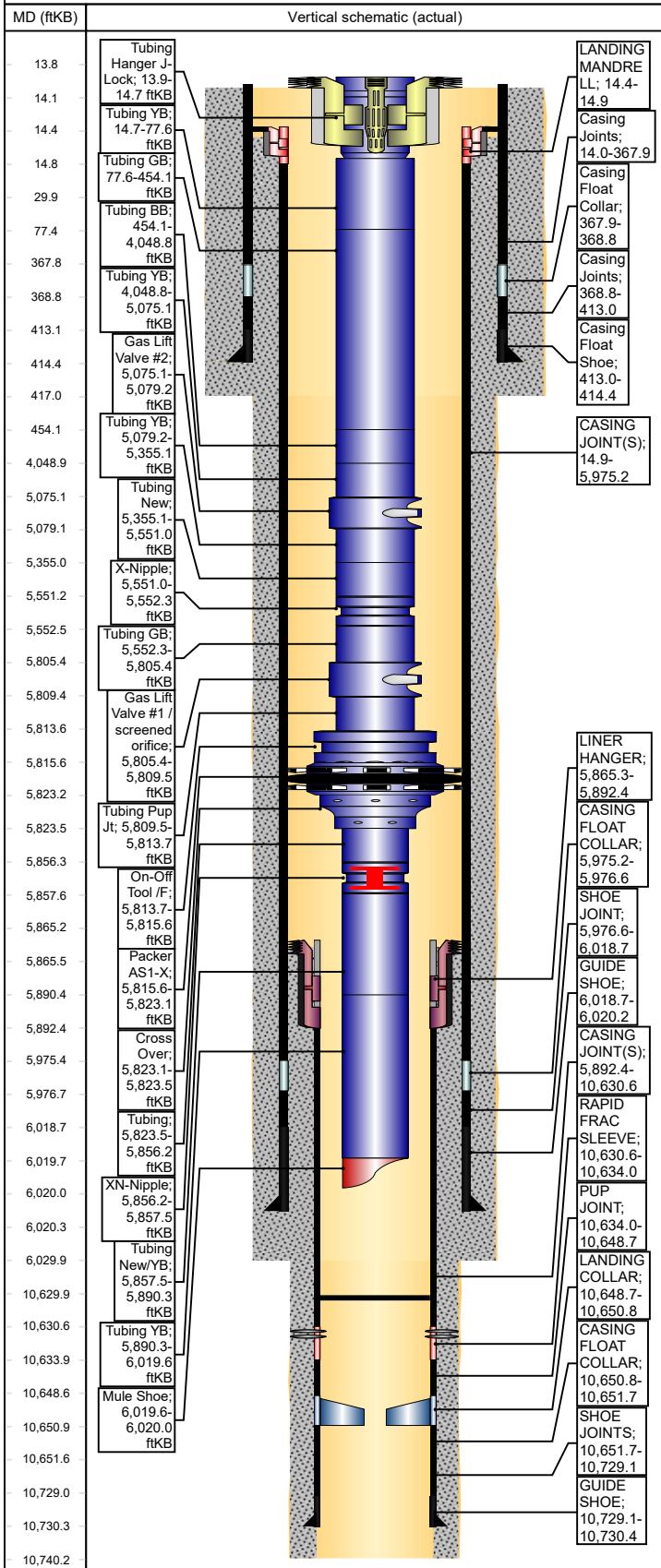
Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date
Other In Hole			
Des	String	Top (ftKB)	Btm (ftKB)
Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)
Tubing Strings			
GLV Tubing String #2 set at 6,020.0ftKB on 3/6/2026 15:00			
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date
GLV Tubing String #2	6,006.06	6,020.0	3/6/2026
Jts	Item Des	OD (in)	Len (ft)
1	Tubing Hanger J-Lock	2 7/8	0.80
2	Tubing YB	2 7/8	62.88
12	Tubing GB	2 7/8	376.55
11	Tubing BB	2 7/8	3,594.6
6			7
33	Tubing YB	2 7/8	1,026.2
1	Gas Lift Valve #2	3 3/8	4.10
9	Tubing YB	2 7/8	275.89
6	Tubing New	2 7/8	195.98
1	X-Nipple	2 7/8	1.30
8	Tubing GB	2 7/8	253.10
1	Gas Lift Valve #1 / screened orifice	3 3/8	4.10
1	Tubing Pup Jt	2 7/8	4.20
1	On-Off Tool /F	4 1/2	1.87
1	Packer AS1-X	5	7.50
1	Cross Over	4	0.40
1	Tubing	2 3/8	32.74
1	XN-Nipple	2 3/8	1.30
1	Tubing New/YB	2 3/8	32.74
4	Tubing YB	2 3/8	129.28
1	Mule Shoe	2 3/8	0.40
Casing Strings			
LINER TIEBACK STRING, 5,865.3ftKB			
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade
LINER TIEBACK STRING	4 1/2	11.60	N-80
Top (ftKB)	Set Depth (ftKB)	Depth C...	ID (in)
14.5	5,865.3		4.00
Casing Components			
Item Des	Jts	OD (in)	ID (in)
Casing Hanger		4 1/2	4.00
Casing Sub		4 1/2	4.00
Casing Joints		4 1/2	4.00
Casing Subs		4 1/2	4.00
Casing Joints	126	4 1/2	4.00
Marker Jt set @ 4734.39 - 4754.47		4 1/2	
Casing Joints	30	4 1/2	4.00
Casing Sub		4 1/2	4.00
No-Go 5.85" OD 4.00" ID		5.85	4.00
PRODUCTION LINER #1, 10,730.4ftKB			
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade
PRODUCTION LINER #1	4 1/2	11.60	N-80
Top (ftKB)	Set Depth (ftKB)	Depth C...	ID (in)
5,865.3	10,730.4		4.00



Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

Horizontal, Original Hole, 4/1/2026 1:06:01 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	4 1/2	4.00	11.60	N-80	27.10
CASING JOINT(S)	126	4 1/2	4.00	11.60	N-80	4,738.25
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	N-80	3.35
PUP JOINT	1	4 1/2	4.00	11.60	N-80	14.71
LANDING COLLAR	1	4 1/2	4.00	11.60	N-80	2.08
CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	N-80	0.90
SHOE JOINTS	2	4 1/2	4.00	11.60	N-80	77.46
GUIDE SHOE	1	4 1/2	4.00	11.60	N-80	1.25

INTERMEDIATE CASING, 6,020.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	14.4	6,020.2		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDRELL	1	7	6.37			0.50
CASING JOINT(S)	143	7	6.37	23.00	J-55	5,960.34
CASING FLOAT COLLAR	1	7	6.37	23.00	J-55	1.35
SHOE JOINT	1	7	6.37	23.00	J-55	42.10
GUIDE SHOE	1	7	6.37	23.00	J-55	1.50

SURFACE CASING, 414.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	414.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	16	9 5/8	8.92	36.00	J-55	353.88
Casing Float Collar	1	9 5/8	8.92	36.00	J-55	0.90
Casing Joints	2	9 5/8	8.92	36.00	J-55	44.22
Casing Float Shoe	1	9 5/8	8.92	36.00	J-55	1.42

Cement

SURFACE CEMENT, Casing, 6/19/2014 14:00

Description	String	Cementing Start Date	Cementing End Date
SURFACE CEMENT	SURFACE CASING, 414.4ftKB	6/19/2014 14:00	6/19/2014 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	414.4	245 sx (51 bbl) Type G cement

INTERMEDIATE CEMENT, Casing, 8/11/2014 05:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CEMENT	INTERMEDIATE CASING, 6,020.2ftKB	8/11/2014 05:00	8/11/2014 15:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.0	6,030.0	52 SKS (19.9 BBL) 12# SCAVENGER, 720 SKS (187.2 BBL) OF 13# N2 FOAMED ELASTISEAL SYSTEM LEAD, 100 SKS (23.2 BBL) OF 13.5# HALCEM SYSTEM TAIL
2	14.5	30.0	DOWN BACKSIDE BULLHEAD PUMPED A 100SKS (20.8 BBL) 15.8# HALCEM SYSTEM CAP

PRODUCTION CEMENT, Casing, 8/18/2014 09:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION CEMENT	PRODUCTION LINER #1, 10,730.4ftKB	8/18/2014 09:00	8/18/2014 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,865.4	10,740.0	

Wellbores

Original Hole

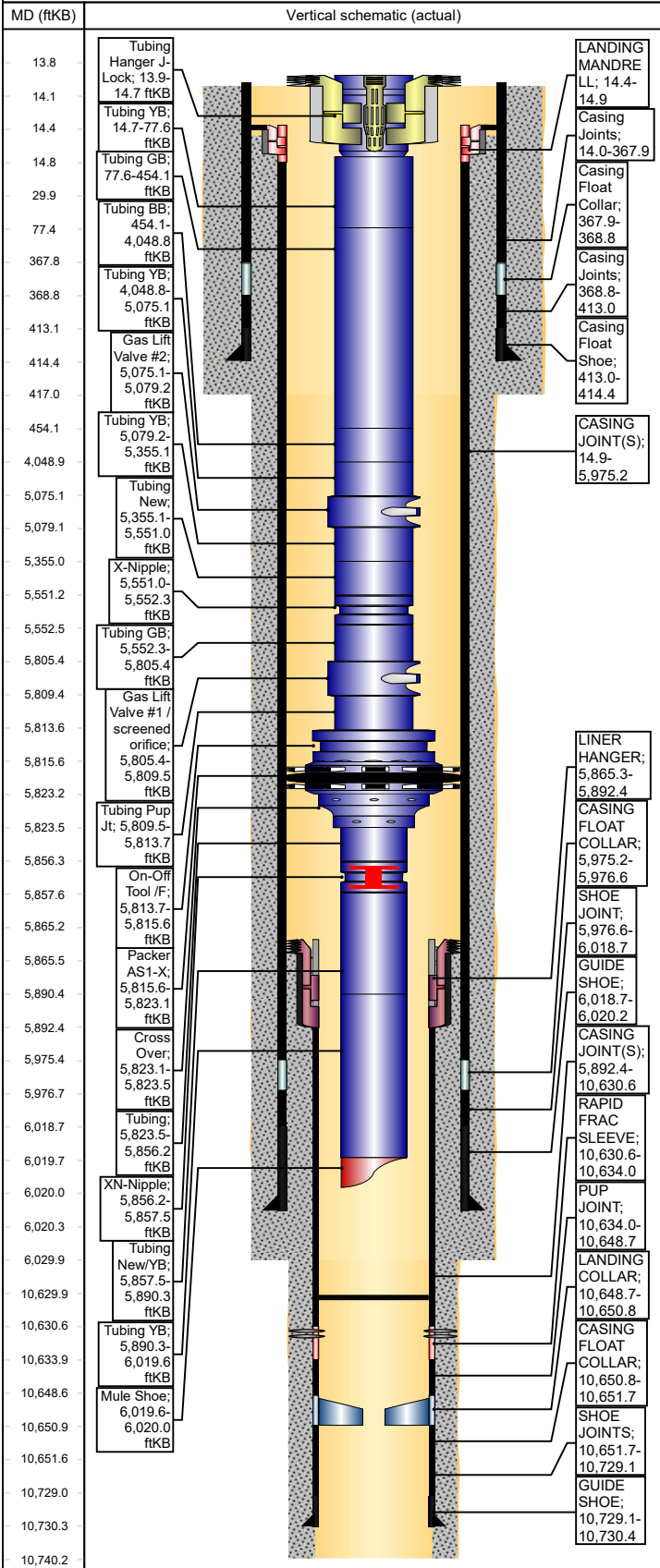
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

WellView®

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 256H (fka Chaco)

Horizontal, Original Hole, 4/1/2026 1:06:02 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.0	417.0
INTERMEDIATE	8 3/4	417.0	6,030.0
PRODUCTION	6 1/8	6,030.0	10,740.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573005

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 573005
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026