

<b>Well Name:</b> NE LYBROOK COM	<b>Well Location:</b> T23N / R6W / SEC 5 / NWSW / 36.250149 / -107.499892	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 265H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> FEE	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM132829
<b>US Well Number:</b> 3003931290	<b>Operator:</b> ENDURING RESOURCES LLC	

**Subsequent Report**

**Sundry ID:** 2899146

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 03/05/2026

**Time Sundry Submitted:** 02:47

**Date Operation Actually Began:** 01/29/2026

**Actual Procedure:** Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 6028' MD Gas Lift Valves: 5110' MD Orifice Valve: 5784' MD Packer: 5795' MD Job Start: 1/29/2026 Job End: 2/4/2026

**SR Attachments**

**Actual Procedure**

NE\_Lybrook\_Com\_265H\_Wellbore\_Schematic\_3\_5\_26\_20260305144534.pdf

<b>Well Name:</b> WELFBROOK COM	<b>Well Location:</b> T23N / R6W / SEC 5 / NWSW / 36.250149 / -107.499892	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 265H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> FEE	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM132829
<b>US Well Number:</b> 3003931290	<b>Operator:</b> ENDURING RESOURCES LLC	

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHALON LEFEBRE **Signed on:** MAR 05, 2026 02:47 PM

**Name:** ENDURING RESOURCES LLC

**Title:** Regulatory Analyst

**Street Address:** 200 ENERGY COURT

**City:** FARMINGTON **State:** NM

**Phone:** (505) 486-2300

**Email address:** CLEFEBRE@ENDURINGRESOURCES.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 **BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted **Disposition Date:** 03/05/2026

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	FEE
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM132829
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NE LYBROOK COM/265H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003931290
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/CHACO NE HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 5/T23N/R6W/NMP		11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.  
EOT: 6028 MD  
Gas Lift Valves: 5110 MD  
Orifice Valve: 5784 MD  
Packer: 5795 MD  
Job Start: 1/29/2026  
Job End: 2/4/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 03/05/2026

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 03/05/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSW / 1366 FSL / 268 FWL / TWSP: 23N / RANGE: 6W / SECTION: 5 / LAT: 36.250149 / LONG: -107.499892 ( TVD: 0 feet, MD: 0 feet )

PPP: NESE / 2288 FSL / 341 FEL / TWSP: 23N / RANGE: 6W / SECTION: 5 / LAT: 36.2527 / LONG: -107.502503 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 1565 FNL / 915 FWL / TWSP: 23N / RANGE: 6W / SECTION: 5 / LAT: 36.256356 / LONG: -107.516188 ( TVD: 5522 feet, MD: 10264 feet )

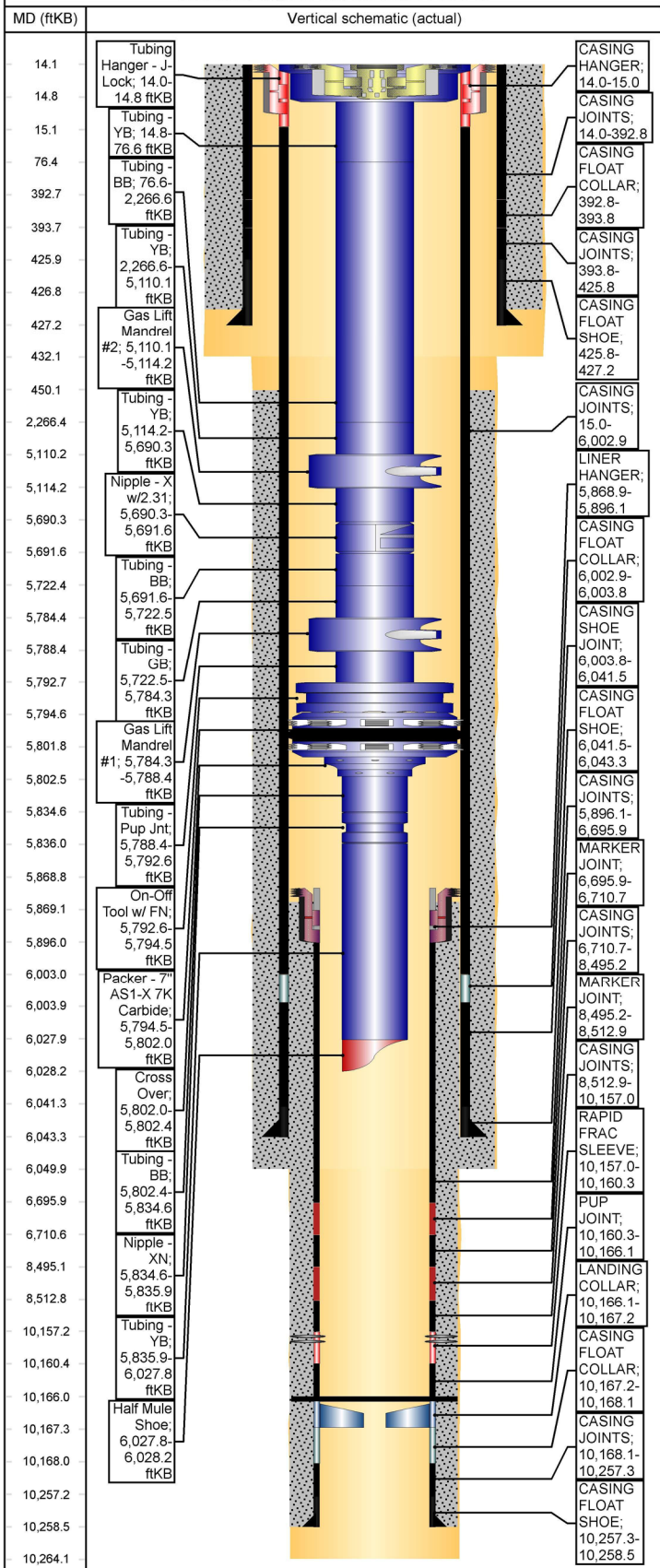


## Wellbore Schematic - Components and Cement

**Well Name: NE LYBROOK COM 265H (fka Chaco)**

API/UWI 30-039-31290	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location (Unit L) Section 5, Twp 23N, Rng 06W, NMPM
Spud Date 1/28/2015	On Production Date 7/22/2015	Abandon Date	Ground Elevation (ft) 6,830.01
		Original KB Elevation (ft) 6,844.01	Total Depth (All) (ftKB) Original Hole - 10,264.0
		PBDT (All) (ftKB) Original Hole - 10,166.1	

Horizontal, Original Hole, 3/5/2026 2:11:32 PM



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings						
GLV Assembly #3 set at 6,028.2ftKB on 2/4/2026 08:00						
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...	
GLV Assembly #3	6,014.24	6,028.2	2/4/2026			

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - J-Lock	7	0.80	14.0	14.8		
2	Tubing - YB	2 7/8	61.80	14.8	76.6	J-55	6.50
71	Tubing - BB	2 7/8	2,189.96	76.6	2,266.6	J-55	6.50
92	Tubing - YB	2 7/8	2,843.53	2,266.6	5,110.1	J-55	6.50
1	Gas Lift Mandrel #2	4.835	4.10	5,110.1	5,114.2		
18	Tubing - YB	2 7/8	576.14	5,114.2	5,690.3	J-55	6.50
1	Nipple - X w/2.31	2 7/8	1.30	5,690.3	5,691.6	J-55	
1	Tubing - BB	2 7/8	30.88	5,691.6	5,722.5	J-55	6.50
2	Tubing - GB	2 7/8	61.82	5,722.5	5,784.3	J-55	6.50
1	Gas Lift Mandrel #1	4.835	4.10	5,784.3	5,788.4		
1	Tubing - Pup Jnt	2 7/8	4.20	5,788.4	5,792.6	J-55	6.50
1	On-Off Tool w/ FN	5 3/4	1.87	5,792.6	5,794.5		0.00
1	Packer - 7" AS1-X 7K Carbide	6	7.50	5,794.5	5,802.0		0.00
1	Cross Over	3.668	0.40	5,802.0	5,802.4		
1	Tubing - BB	2 3/8	32.21	5,802.4	5,834.6	J-55	4.70
1	Nipple - XN	2 3/8	1.30	5,834.6	5,835.9		
6	Tubing - YB	2 3/8	191.93	5,835.9	6,027.8	J-55	4.70
1	Half Mule Shoe	2 3/8	0.40	6,027.8	6,028.2		

Casing Strings							
LINER HANGER, 10,258.5ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
LINER HANGER	4 1/2	11.60	P-110	5,868.9	10,258.5		4.00

Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
LINER HANGER	1	4 1/2	4.00	0.00		27.22	
CASING JOINTS	19	4 1/2	4.00	11.60	P-110	799.80	
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	14.79	
CASING JOINTS	40	4 1/2	4.00	11.60	P-110	1,784.50	
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	17.72	
CASING JOINTS	37	4 1/2	4.00	11.60	P-110	1,644.07	
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		3.35	
PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.80	
LANDING COLLAR	1	4 1/2	4.00	0.00		1.10	
CASING FLOAT COLLAR	1	4 1/2	4.00	0.00		0.86	
CASING JOINTS	2	4 1/2	4.00	11.60	P-110	89.19	
CASING FLOAT SHOE	1	4 1/2	4.00	0.00		1.23	

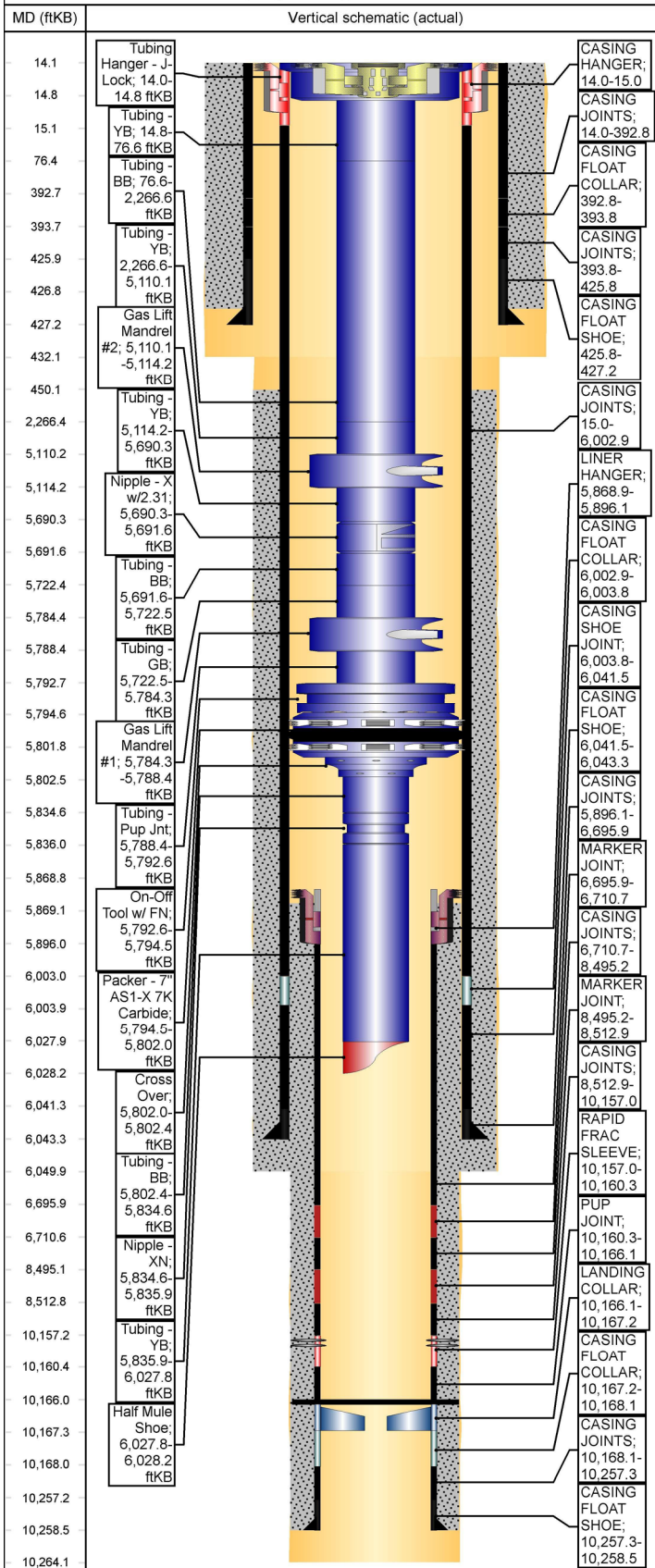
INTERMEDIATE CASING, 6,043.3ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	26.00	P-110	14.1	6,043.3		6.28

# WellView®

## Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 265H (fka Chaco)

Horizontal, Original Hole, 3/5/2026 2:11:33 PM



### Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING HANGER	1	7	6.28	0.00		1.00
CASING JOINTS	139	7	6.28	26.00	P-110	5,987.80
CASING FLOAT COLLAR	1	7	6.28	0.00		0.95
CASING SHOE JOINT	1	7	6.28	26.00	P-110	37.67
CASING FLOAT SHOE	1	7	6.28	0.00		1.84

### SURFACE CASING, 427.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	427.2		8.92

### Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINTS	12	9 5/8	8.92	36.00	J-55	378.86
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	0.94
CASING JOINTS	1	9 5/8	8.92	36.00	J-55	32.01
CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.41

### Cement

#### SURFACE CASING CEMENT, Casing, 1/29/2015 11:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 427.2ftKB	1/29/2015 11:30	1/29/2015 13:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	427.0	245 sx (53 bbl) cmt

#### SURFACE CASING CEMENT, Casing, 5/30/2015 06:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	INTERMEDIATE CASING, 6,043.3ftKB	5/30/2015 06:30	5/30/2015 12:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	450.0	6,043.3	1237 sx (414 bbl) cmt

#### LINER HANGER CEMENT, Casing, 6/2/2015 08:30

Description	String	Cementing Start Date	Cementing End Date
LINER HANGER CEMENT	LINER HANGER, 10,258.5ftKB	6/2/2015 08:30	6/2/2015 13:30

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,869.0	10,258.5	430 sx (142 bbl) cmt

### Wellbores

#### Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

#### Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.0	432.0
INTERMEDIATE	8 3/4	432.0	6,050.0
PRODUCTION	6 1/8	6,050.0	10,264.0

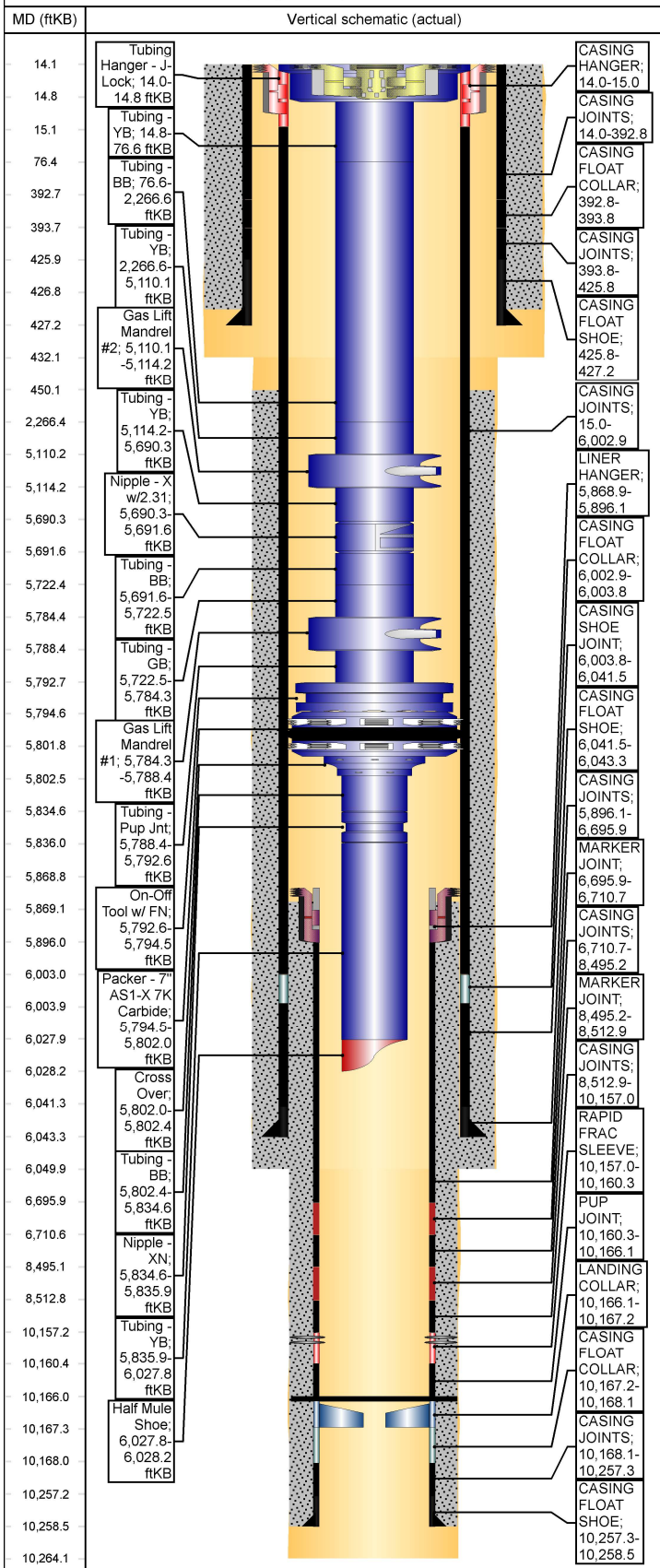




# Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 265H (fka Chaco)

Horizontal, Original Hole, 3/5/2026 2:11:33 PM



### Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING HANGER	1	7	6.28	0.00		1.00
CASING JOINTS	139	7	6.28	26.00	P-110	5,987.80
CASING FLOAT COLLAR	1	7	6.28	0.00		0.95
CASING SHOE JOINT	1	7	6.28	26.00	P-110	37.67
CASING FLOAT SHOE	1	7	6.28	0.00		1.84

### SURFACE CASING, 427.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	14.0	427.2		8.92

### Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING JOINTS	12	9 5/8	8.92	36.00	J-55	378.86
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	0.94
CASING JOINTS	1	9 5/8	8.92	36.00	J-55	32.01
CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.41

### Cement

#### SURFACE CASING CEMENT, Casing, 1/29/2015 11:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 427.2ftKB	1/29/2015 11:30	1/29/2015 13:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	427.0	245 sx (53 bbl) cmt

#### SURFACE CASING CEMENT, Casing, 5/30/2015 06:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	INTERMEDIATE CASING, 6,043.3ftKB	5/30/2015 06:30	5/30/2015 12:00

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	450.0	6,043.3	1237 sx (414 bbl) cmt

#### LINER HANGER CEMENT, Casing, 6/2/2015 08:30

Description	String	Cementing Start Date	Cementing End Date
LINER HANGER CEMENT	LINER HANGER, 10,258.5ftKB	6/2/2015 08:30	6/2/2015 13:30

### Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,869.0	10,258.5	430 sx (142 bbl) cmt

### Wellbores

#### Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

### Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	14.0	432.0
INTERMEDIATE	8 3/4	432.0	6,050.0
PRODUCTION	6 1/8	6,050.0	10,264.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 572996

**CONDITIONS**

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 572996
	Action Type: [C-103R] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026