

Well Name: LYBROOK 2308-11A	Well Location: T23N / R8W / SEC 11 / NENE / 36.247961 / -107.6457	County or Parish/State: SAN JUAN / NM
Well Number: 407H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM109397	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004535564	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2899233

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 03/06/2026

Time Sundry Submitted: 08:57

Date Operation Actually Began: 02/09/2026

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 6150' MD Gas Lift Valves: 5031' MD Orifice Valve: 5732' MD Packer: 5742' MD Job Start: 2/9/2026 Job End: 2/11/2026

SR Attachments

Actual Procedure

Lybrook_407H_Wellbore_Diagram_3_5_26_20260306085521.pdf

Well Name: LEBROCK 308-11A	Well Location: T23N / R8W / SEC 11 / NENE / 36.247961 / -107.6457	County or Parish/State: SAN JUAN / NM
Well Number: 407H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM109397	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004535564	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** MAR 06, 2026 08:56 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 **BLM POC Email Address:** krennick@blm.gov

Disposition: Accepted **Disposition Date:** 03/06/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM109397
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LYBROOK 2308-11A/407H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535564
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 11/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 6150 MD
Gas Lift Valves: 5031 MD
Orifice Valve: 5732 MD
Packer: 5742 MD
Job Start: 2/9/2026
Job End: 2/11/2026

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHALON LEFEBRE / Ph: (505) 486-2300	Title Regulatory Analyst
Signature (Electronic Submission)	Date 03/06/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 03/06/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 335 FNL / 1047 FEL / TWSP: 23N / RANGE: 8W / SECTION: 11 / LAT: 36.247961 / LONG: -107.6457 (TVD: 0 feet, MD: 0 feet)

PPP: NWNW / 437 FNL / 389 FWL / TWSP: 23N / RANGE: 8W / SECTION: 12 / LAT: 36.247691 / LONG: -107.640827 (TVD: 0 feet, MD: 0 feet)

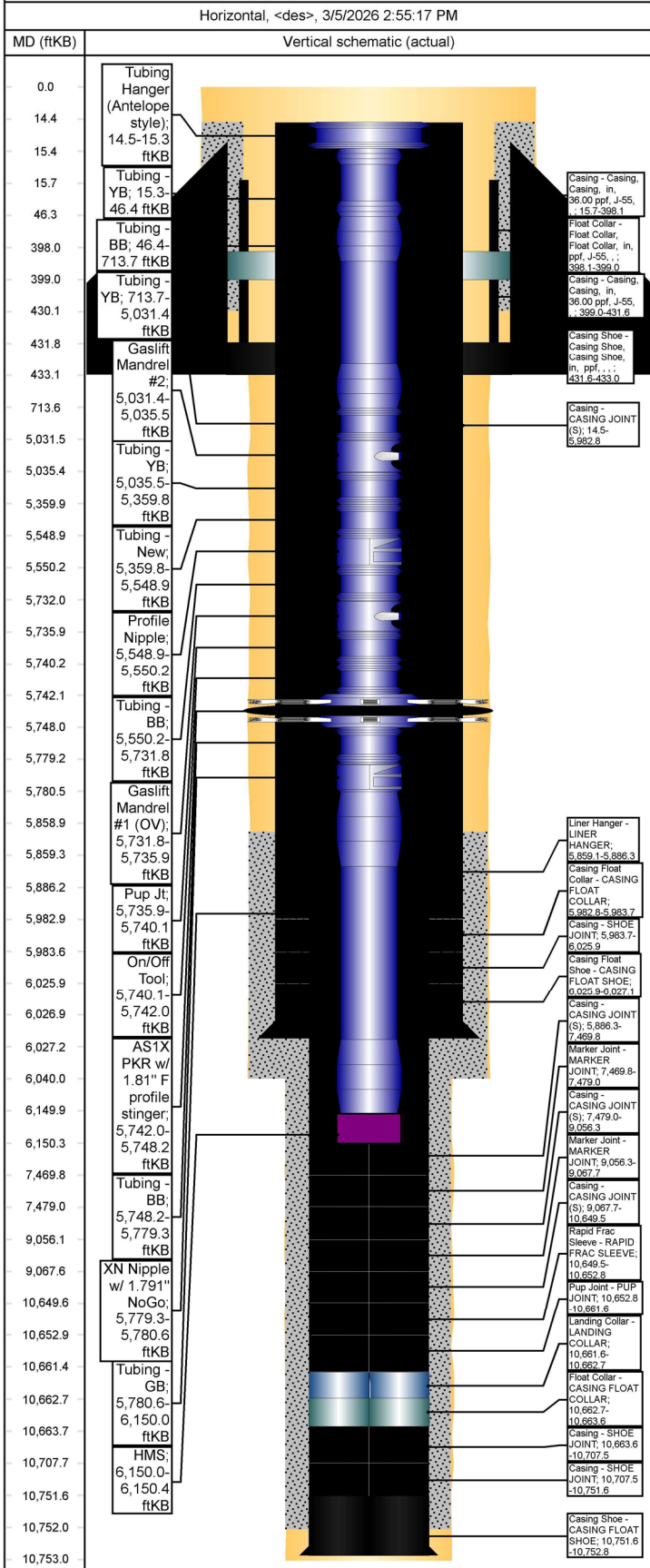
BHL: NENE / 1291 FNL / 240 FEL / TWSP: 23N / RANGE: 8W / SECTION: 12 / LAT: 36.245422 / LONG: -107.625059 (TVD: 0 feet, MD: 0 feet)



Wellbore Schematic - Components and Cement

Well Name: CHACO 2308-11A 407H

API/UWI 30-045-35564	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location CHACO 2308-11A 407H
Spud Date 12/27/2014	On Production Date	Abandon Date	Ground Elevation (ft) 7,011.01
			Original KB Elevation (ft) 7,025.01
			Total Depth (All) (ftKB) - 10,753.0
			PBTD (All) (ftKB)



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings						
TUBING ASSEMBLY #2 set at 6,150.4ftKB on 2/11/2026 10:00						
Tubing Description	Len (ft)	Set Depth (f..)	Run Date	Cut/Pull Date	Depth C...	Wt (lb/ft)
TUBING ASSEMBLY #2	6,135.86	6,150.4	2/11/2026			

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (Antelope style)	4 1/2	0.80	14.5	15.3		
1	Tubing - YB	2 3/8	31.07	15.3	46.4	J-55	4.70
22	Tubing - BB	2 3/8	667.36	46.4	713.7		4.70
13	Tubing - YB	2 3/8	4,317.6	713.7	5,031.4		4.70
8			9				
1	Gaslift Mandrel #2	2 3/8	4.10	5,031.4	5,035.5		
10	Tubing - YB	2 3/8	324.24	5,035.5	5,359.8		4.70
6	Tubing - New	2 3/8	189.10	5,359.8	5,548.9		4.70
1	Profile Nipple	2 3/8	1.30	5,548.9	5,550.2		
6	Tubing - BB	2 3/8	181.65	5,550.2	5,731.8		4.70
1	Gaslift Mandrel #1 (OV)	2 3/8	4.10	5,731.8	5,735.9		
1	Pup Jt	2 3/8	4.20	5,735.9	5,740.1		4.70
1	On/Off Tool	2 3/8	1.87	5,740.1	5,742.0		4.70
1	AS1X PKR w/ 1.81" F profile stinger	3.65	6.20	5,742.0	5,748.2		
1	Tubing - BB	2 3/8	31.08	5,748.2	5,779.3		4.70
1	XN Nipple w/ 1.791" NoGo	2 3/8	1.30	5,779.3	5,780.6		
12	Tubing - GB	2 3/8	369.40	5,780.6	6,150.0		4.70
1	HMS	2 3/8	0.40	6,150.0	6,150.4		

Casing Strings						
INTERMEDIATE CASING, 6,027.1ftKB						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...
INTERMEDIATE CASING	7	23.00	J-55	14.5	6,027.1	

Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Float Collar - CASING FLOAT COLLAR	1	7	0.00	23.00		0.90
Casing - SHOE JOINT	1	7	0.00	23.00		42.20
Casing Float Shoe - CASING FLOAT SHOE	1	7	0.00	23.00		1.25
Casing - CASING JOINT(S)	142	7	0.00	23.00		5,968.28

SURFACE CASING, 433.0ftKB						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...
SURFACE CASING	9.63	36.00	J-55	15.7	433.0	8.92

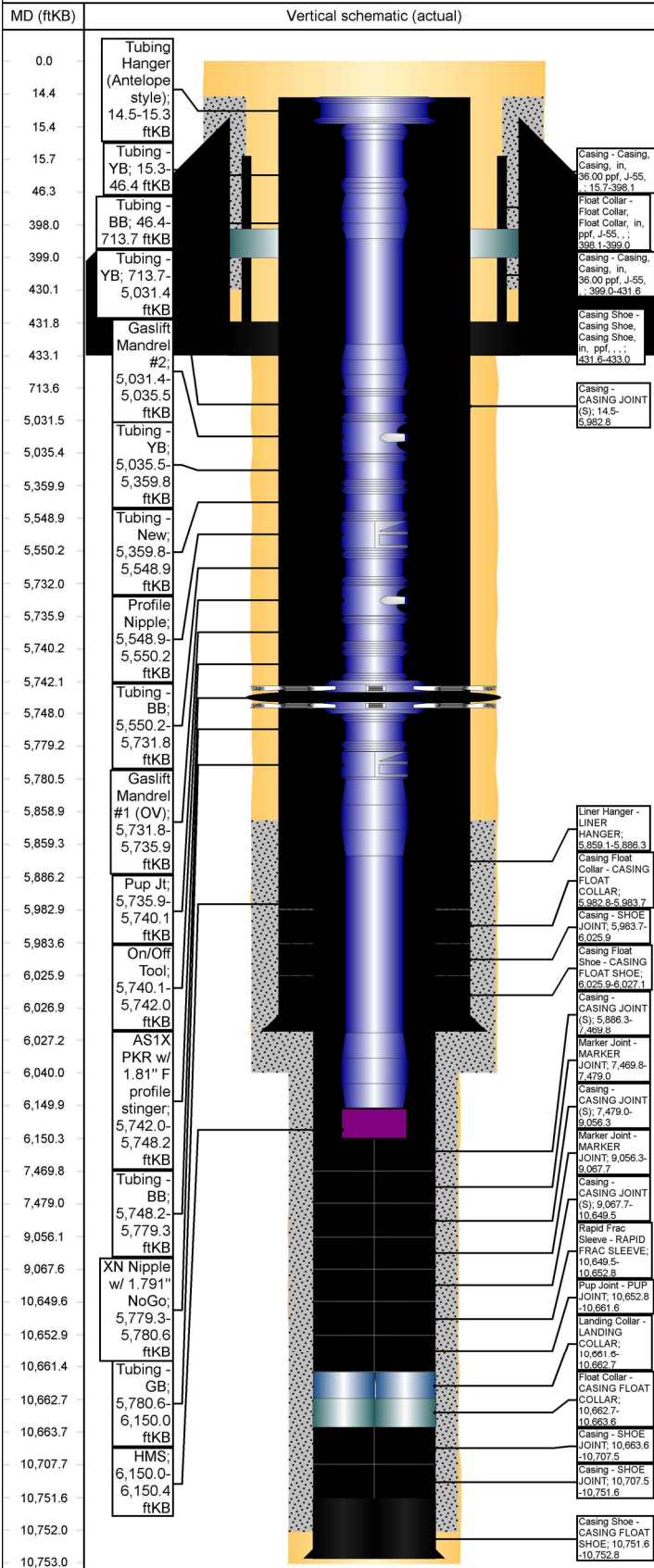
Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	10.65	2.00			0.90
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9.63	8.92	36.00	J-55	32.62
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	10.65	2.00			1.42



Wellbore Schematic - Components and Cement

Well Name: CHACO 2308-11A 407H

Horizontal, <des>, 3/5/2026 2:55:18 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, , 15.7-395.1	12	9.63	8.92	36.00	J-55	382.38

PRODUCTION LINER #1, 10,752.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,859.1	10,752.8		

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,583.52
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60	P-110	9.17
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,577.27
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60	P-110	11.40
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,581.79
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	0.00	0.00	HOWC O	3.36
Pup Joint - PUP JOINT	1	4 1/2	0.00	11.60	P-110	8.74
Landing Collar - LANDING COLLAR	1	4 1/2	0.00	11.60	HOWC O	1.10
Float Collar - CASING FLOAT COLLAR	1	4 1/2	0.00	11.60	HOWC O	0.90
Casing - SHOE JOINT	1	4 1/2	0.00	11.60	P-110	43.99
Casing - SHOE JOINT	1	4 1/2	0.00	11.60	P-110	44.05
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	0.00	11.60	HOWC O	1.25
Liner Hanger - LINER HANGER	1	4 1/2	0.00	0.00	HOWC O	27.18

Cement

SURFACE CASING, Casing, 11/23/2014 12:45

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 433.0ftKB	11/23/2014 12:45	11/23/2014 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.5	430.0	

INTERMEDIATE CASING, Casing, 1/1/2015 09:50

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 6,027.1ftKB	1/1/2015 09:50	1/1/2015 12:51

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		6,027.0	

PRODUCTION LINER #1, Casing, 1/6/2015 06:06

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 10,752.8ftKB	1/6/2015 06:06	1/6/2015 10:25

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,859.0	10,752.0	

Wellbores

<des>

Wellbore Name	Parent Wellbore

Wellbore Sections

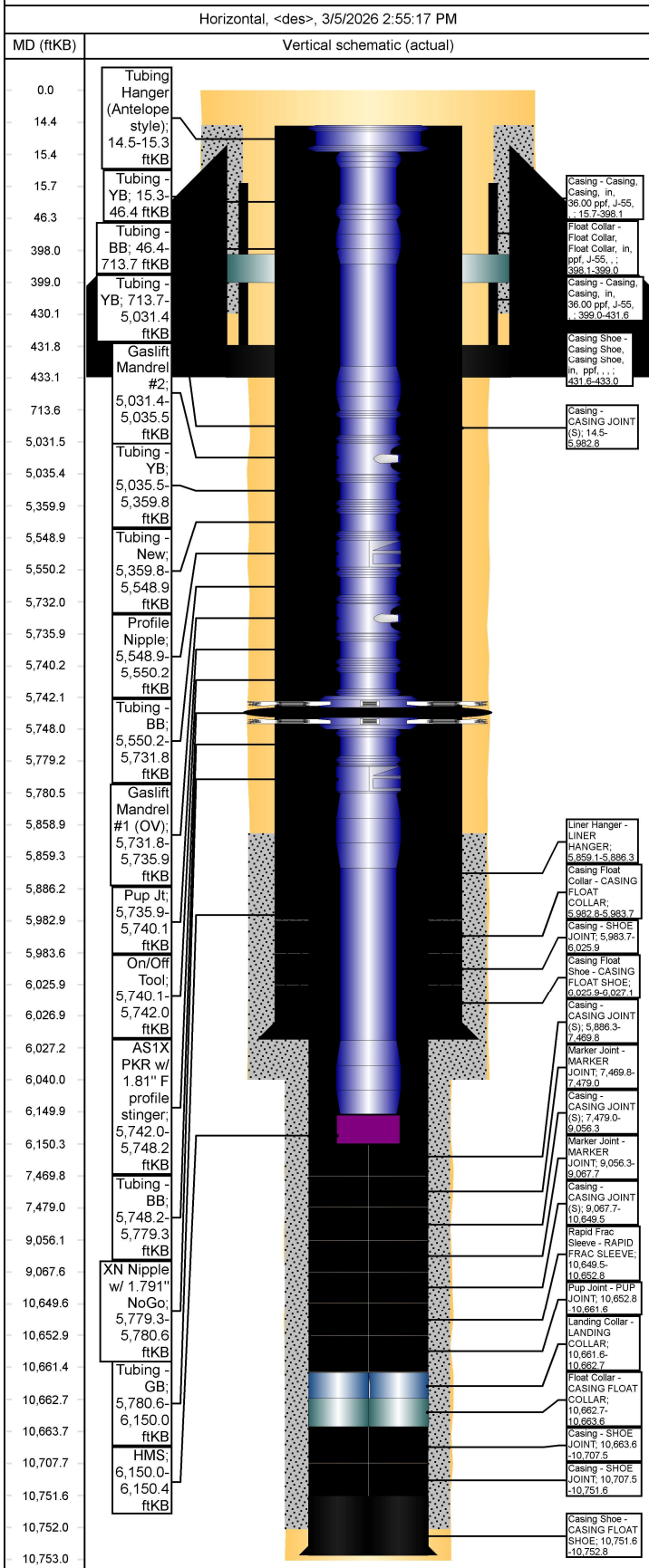
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	0.0	433.0
INTERMEDIATE	8 3/4	433.0	6,040.0
PRODUCTION	6 1/8	6,040.0	10,753.0

WellView

Wellbore Schematic - Components and Cement

Well Name: **CHACO 2308-11A 407H**

API/UWI 30-045-35564	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location CHACO 2308-11A 407H
Spud Date 12/27/2014	On Production Date	Abandon Date	Ground Elevation (ft) 7,011.01
			Original KB Elevation (ft) 7,025.01
			Total Depth (All) (ftKB) - 10,753.0
			PBTD (All) (ftKB)



String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

TUBING ASSEMBLY #2 set at 6,150.4ftKB on 2/11/2026 10:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (Antelope style)	4 1/2	0.80	14.5	15.3		
1	Tubing - YB	2 3/8	31.07	15.3	46.4	J-55	4.70
22	Tubing - BB	2 3/8	667.36	46.4	713.7		4.70
13	Tubing - YB	2 3/8	4,317.6	713.7	5,031.4		4.70
8			9				
1	Gaslift Mandrel #2	2 3/8	4.10	5,031.4	5,035.5		
10	Tubing - YB	2 3/8	324.24	5,035.5	5,359.8		4.70
6	Tubing - New	2 3/8	189.10	5,359.8	5,548.9		4.70
1	Profile Nipple	2 3/8	1.30	5,548.9	5,550.2		
6	Tubing - BB	2 3/8	181.65	5,550.2	5,731.8		4.70
1	Gaslift Mandrel #1 (OV)	2 3/8	4.10	5,731.8	5,735.9		
1	Pup Jt	2 3/8	4.20	5,735.9	5,740.1		4.70
1	On/Off Tool	2 3/8	1.87	5,740.1	5,742.0		4.70
1	AS1X PKR w/ 1.81" F profile stinger	3.65	6.20	5,742.0	5,748.2		
1	Tubing - BB	2 3/8	31.08	5,748.2	5,779.3		4.70
1	XN Nipple w/ 1.791" NoGo	2 3/8	1.30	5,779.3	5,780.6		
12	Tubing - GB	2 3/8	369.40	5,780.6	6,150.0		4.70
1	HMS	2 3/8	0.40	6,150.0	6,150.4		

Casing Strings

INTERMEDIATE CASING, 6,027.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Float Collar - CASING FLOAT COLLAR	1	7	0.00	23.00		0.90
Casing - SHOE JOINT	1	7	0.00	23.00		42.20
Casing Float Shoe - CASING FLOAT SHOE	1	7	0.00	23.00		1.25
Casing - CASING JOINT(S)	142	7	0.00	23.00		5,968.28

SURFACE CASING, 433.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Casing Components

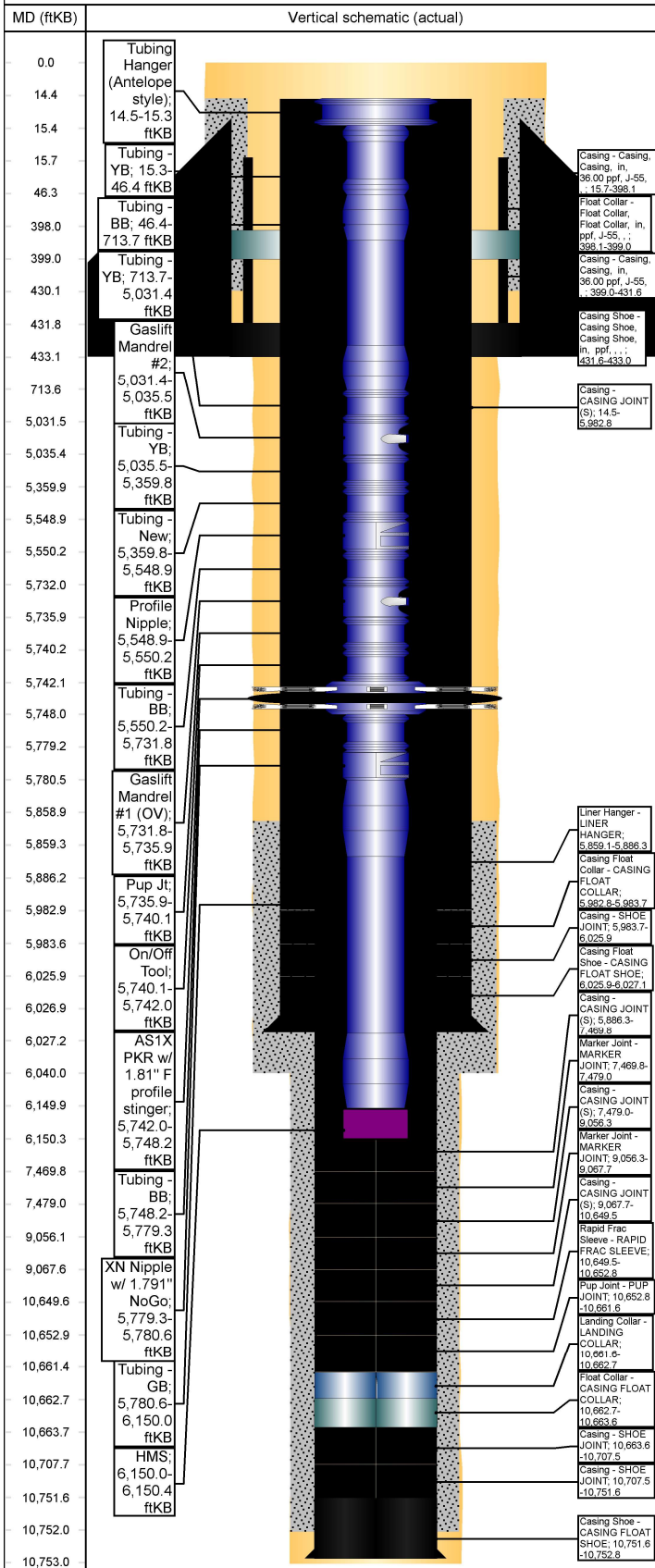
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar - Float Collar, Float Collar, in, ppf, J-55, ,	1	10.65	2.00			0.90
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	1	9.63	8.92	36.00	J-55	32.62
Casing Shoe - Casing Shoe, Casing Shoe, in, ppf, , ,	1	10.65	2.00			1.42



Wellbore Schematic - Components and Cement

Well Name: CHACO 2308-11A 407H

Horizontal, <des>, 3/5/2026 2:55:18 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing, Casing, in, 36.00 ppf, J-55, ,	12	9.63	8.92	36.00	J-55	382.38

PRODUCTION LINER #1, 10,752.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,859.1	10,752.8		

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,583.52
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60	P-110	9.17
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,577.27
Marker Joint - MARKER JOINT	1	4 1/2	0.00	11.60	P-110	11.40
Casing - CASING JOINT(S)	36	4 1/2	0.00	11.60	P-110	1,581.79
Rapid Frac Sleeve - RAPID FRAC SLEEVE	1	4 1/2	0.00	0.00	HOWC O	3.36
Pup Joint - PUP JOINT	1	4 1/2	0.00	11.60	P-110	8.74
Landing Collar - LANDING COLLAR	1	4 1/2	0.00	11.60	HOWC O	1.10
Float Collar - CASING FLOAT COLLAR	1	4 1/2	0.00	11.60	HOWC O	0.90
Casing - SHOE JOINT	1	4 1/2	0.00	11.60	P-110	43.99
Casing - SHOE JOINT	1	4 1/2	0.00	11.60	P-110	44.05
Casing Shoe - CASING FLOAT SHOE	1	4 1/2	0.00	11.60	HOWC O	1.25
Liner Hanger - LINER HANGER	1	4 1/2	0.00	0.00	HOWC O	27.18

Cement

SURFACE CASING, Casing, 11/23/2014 12:45

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 433.0ftKB	11/23/2014 12:45	11/23/2014 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.5	430.0	

INTERMEDIATE CASING, Casing, 1/1/2015 09:50

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 6,027.1ftKB	1/1/2015 09:50	1/1/2015 12:51

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1		6,027.0	

PRODUCTION LINER #1, Casing, 1/6/2015 06:06

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 10,752.8ftKB	1/6/2015 06:06	1/6/2015 10:25

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,859.0	10,752.0	

Wellbores

<des>

Wellbore Name	Parent Wellbore

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	0.0	433.0
INTERMEDIATE	8 3/4	433.0	6,040.0
PRODUCTION	6 1/8	6,040.0	10,753.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 573000

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 573000
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/9/2026