

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 401475 WELL API NUMBER 30-015-56193 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 061H
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat

4. Well Location
 Unit Letter P : 1190 feet from the S line and feet 273 from the E line
 Section 11 Township 17S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3590 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 10/17/2025 Spud well. Drill 12-1/4" hole to 1306'. 10/18/2025 RIH & set 9-5/8" 36# # J-55 BTC csg @ 1306', pump 30bbl FWS, then cmt w/ 130 bbl (355 sxs) class C w/ additives 12.8ppg 1.44 yield followed by 38 bbl (160 sxs) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 89 bbl (243 sxs) cmt to surface. Will pressure test casing when big rig moves in. Rig release 10/18/2025. **10/17/2025** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/18/25	Surf	FreshWater	12.25	9.625	36	J-55	0	1306	515	1.44	C	0	1500	0	N
11/27/25	Prod	CutBrine	8.75	7	32	L-80	0	4610	1484	1.52	C	0	2500	0	N
11/27/25	Prod	CutBrine	8.75	5.5	20	L-80	0	10000	1485	1.52	C	0	2500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Regulatory Director DATE 3/16/2026
 Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/10/2026 10:44:39 AM

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 401475

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 401475
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	11/23/2025 NU BOP, test to 250# low 2500# high, good test. Test 12-1/4" csg to 1500# for 30 minutes, good test. Drill 8-3/4" hole to 10000'M/4394'V – TD reached on 11/27/2025. RIH & set 7" 32# L-80 BK-HT csg @ 4610' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 10000', pump 30 bbl FWS, then cmt w/ 96 bbl (160 sxs) class C w/ additives 11.0ppg 3.38 yield followed by tail job w/ 359 bbl (1325 sxs) class C w/ additives 13.2ppg and 1.52 yield. Full returns throughout job, circ 75 bbl (125 sxs) cmt to surface. Pressure test csg to 2500# for 30 minutes, good test. Rig release 11/28/2025.	12/1/2025