

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 413871 WELL API NUMBER 30-015-56951 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 527H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter M : 1315 feet from the S line and feet 325 from the W line
 Section 10 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3082 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
9/9/2025 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/09/25	Surf	FreshWater	17.5	13.375	54.5	J55	0	415	450	1.34	C		1500		N
09/12/25	Int1	Brine	12.25	9.625	40	L80	0	1777	625	2.32	C		1500		N
09/14/25	Prod	CutBrine	8.75	7	29	P110	0	6678	625	2.32	C		2500		N
09/21/25	Liner1	OilBasedMud	6.125	4.5	13.5	P110	6455	18111	800	1.79	H		2500		N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>4/8/2026</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/10/2026 12:45:53 PM</u>
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**SANDLOT 9/8 FEE 527H
30-015-56951**

09/09/25

Spud 17 1/2" hole @ 430'. Ran 415' of 13.375" 54.5# J55 ST&C Csg. Held safety meeting. ProPetro Tail w/450 sks Class C w/1% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/53 bbls of FW. Plug down @ 2:00 P.M. 09/09/25. Circ 167 sks of cmt to the cellar. Test csg to 1500 for 30 min. Test good. (Notified NMOCD by email did not witness)

Drilled out at 12.25".

09/12/25

TD'ed 12.25" hole @ 1792'. Ran 1777' of 9.625" 40# HCL80 LT&C Csg. Held safety meeting. Pump 20 bbls FW spacer. ProPetro cmt w/425 sks of C w/5% salt, 5% Strength Enhancer, 4% Bentonite Gel, 1% Suspension aid, 3 lbs kolseal, 0.4 #/sk defoamer & 0.125 lbs cellophane (Yd @ 2.32 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.1% retarder (Yd @ 1.32 @ 14.8 PPG) Displaced w/134 bbls of FW. Slow rate lift pressure 500# @ 4 bpm. Circ 184 sks of cmt to the pits. Test csg to 1500 for 30 min. Test good. (Notified NMOCD by email did not witness)

Drilled out at 8.75".

09/14/25

TD'ed 8.75" hole @ 6693'. Ran 6678' of 7" 29# ICYP110 TXP-BTC Csg. Held safety meeting. Pump 20 bbls FW spacer. ProPetro cmt w/425 sks of C w/5% salt, 5% Strength Enhancer, 4% Bentonite Gel, 1% Suspension aid, 3 lbs kolseal, 0.4 #/sk defoamer & 0.125 lbs cellophane (Yd @ 2.32 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/0.1% retarder (Yd @ 1.32 @ 14.8 PPG) Displaced w/134 bbls of FW. Slow rate lift pressure 500# @ 4 bpm. Circ 184 sks of cmt to the pits. Test csg to 2500 for 30 min. Test good. (Notified NMOCD by email did not witness)

Drilled out at 6.125".

9/20/25

TD'ed 6 1/8" hole @ 18111' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 6455' (top of liner) to 18111'. Held safety meeting. Dropped 1.775" ball & set hanger w/3278 psi. Pushed w/80k# to test hanger. Pressured up to 5130 # to blow ball seat. Put 15 rounds to the right to release from hanger. Established returns. Pumped 20 bbls of 13.5 Mud Push spacer & 20 bbls of diesel. Propetro cmt w/800 sks of ProValue Plus Class H w/4% Gel, 0.6% Retarder, 0.5% Fluid loss & 10#/sk Pumice (1.79 ft³/sk @ 13.5 ppg). Pumped 5 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 234 bbls of sugar BW (calculated volume). Plug down @ 2:00 P.M. 09/21/25. Final lift pressure 1500#. Set packer w/90k#. Sting out of liner hanger w/1500# on DP. Displaced 7" csg w/210 bbls of BW w/polymer sweep. Circ 154 sx cmt off liner top. At 2:45 P.M. 09/21/25, tested liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/3176# pumped an additional 2 bbls of suger BW. Test csg to 2500 for 30 min. Test good. (Notified NMOCD but did not witness.)

TD Well 9/20/25. Rig Release 09/21/25.