

<b>Well Name:</b> SILVER BAR 35-36 FED STATE COM	<b>Well Location:</b> T19S / R29E / SEC 35 / SWSW / 32.612808 / -104.055324	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 133H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM24160	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001547971	<b>Operator:</b> PERMIAN RESOURCES OPERATING LLC	

**Subsequent Report**

**Sundry ID:** 2829564

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/31/2024

**Time Sundry Submitted:** 05:02

**Date Operation Actually Began:** 12/22/2024

**Actual Procedure:** Spud Date 12/22/2024 18:30 hrs 12/21/2024 BLM Notified: Spud notice (Oral Notification) BLM Notified: Surface Csg/Cmt (emailed) 12/22/2024 Surface: Drill & TD 17-1/2" hole to 262 ft. RIH w/ 13-3/8" J-55 BTC, 54.5#/ft csg. Set at 247 ft. Mix & Pump: 425 sxs (101 bbls) Class C 14.8 ppg, 1.33 yld cmt. Circ 0 bbls cmt to surface. Pressure Test 13-3/8" (Surf.) csg to 1500 psi for 30 minutes, good test. WOC 4 hrs CBL top of fluid 141 ft. Top Off: pumped 29 bbls Class C 14.5 ppg, 1.57 yld cmt TOC: Surf (22 bbls Circ'd) 12/25/2024 Intermediate 1: BLM Notified: Int 1 Csg/Cmt (emailed) 12/26/2024: Drill & TD 12-1/4" hole to 1,565 ft. RIH w/ 10-3/4" J-55 BTC SCC, 45.5#/ft csg. Set at 1,550 ft. Mix & pump cement lead: 230 sxs (119 bbls) Class C 11 ppg, 2.91 yld cmt. Mix & pump tail: 110 sxs (28 bbls) Class C 14.8 ppg, 1.37 yld cmt. Total Cmt Pumped: 340 sxs. TOC: Surf (81 bbls Circ'd) Press Test 10-3/4" (Int 1) csg to 1500 psi for 30 minutes, good test. 12/29/2024 Intermediate 2: BLM Notified: Int 2 Csg/Cmt (emailed) 12/30/2024 Drill & TD 9-7/8" hole at 3,586 ft. RIH w/ 8-5/8" P-110 ANACONDA, 32 #/ft csg. Set at 3,571ft. Mix & pump cement tail: 255 sxs (62 bbls) Class C 14.8 ppg, 1.37 yld cmt. Circ 0 bbls cmt to surface. Pressure test 8-5/8" (Int 2) csg to 1500 psi for 30 minutes, good test. Bradenhead Squeeze: pumped 275 sxs (86 bbls) Class C 12.8 ppg, 1.76 yld, @ 5 bpm, 573psi. WOC 4 hrs Echo Meter top of fluid 1,087ft. Top Off: pumped 118 sxs (28 bbls) Class C 14.8 ppg, 1.33 yld cmt TOC: Surf (0.5 bbls Circ'd)

Well Name: SILVER BAR 35-36 FED STATE COM

Well Location: T19S / R29E / SEC 35 / SWSW / 32.612808 / -104.055324

County or Parish/State: EDDY / NM

Well Number: 133H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM24160

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547971

Operator: PERMIAN RESOURCES OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA DOOLING

Signed on: DEC 31, 2024 05:02 PM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND

State: TX

Phone: (432) 999-3072

Email address: JESSICA.DOOLING@PERMIANRES.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/07/2025

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information**

**Additional Remarks**

Top Off: pumped 29 bbls Class C 14.5 ppg, 1.57 yld cmt  
 TOC: Surf (22 bbls Cired)  
 12/25/2024 Intermediate 1:  
 BLM Notified: Int 1 Csg/Cmt (emailed)  
 12/26/2024:  
 Drill & TD 12-1/4 hole to 1,565 ft.  
 RIH w/ 10-3/4 J-55 BTC SCC, 45.5#/ft csg. Set at 1,550 ft.  
 Mix & pump cement lead: 230 sxs (119 bbls) Class C 11 ppg, 2.91 yld cmt.  
 Mix & pump tail: 110 sxs (28 bbls) Class C 14.8 ppg, 1.37 yld cmt.  
 Total Cmt Pumped: 340 sxs.  
 TOC: Surf (81 bbls Cired)  
 Press Test 10-3/4 (Int 1) csg to 1500 psi for 30 minutes, good test.  
 12/29/2024 Intermediate 2:  
 BLM Notified: Int 2 Csg/Cmt (emailed)  
 12/30/2024  
 Drill & TD 9-7/8 hole at 3,586 ft.  
 RIH w/ 8-5/8 P-110 ANACONDA, 32 #/ft csg. Set at 3,571ft.  
 Mix & pump cement tail: 255 sxs (62 bbls) Class C 14.8 ppg, 1.37 yld cmt.  
 Circ 0 bbls cmt to surface.  
 Pressure test 8-5/8 (Int 2) csg to 1500 psi for 30 minutes, good test.  
 Bradenhead Squeeze: pumped 275 sxs (86 bbls) Class C 12.8 ppg, 1.76 yld, @ 5 bpm, 573psi.  
 WOC 4 hrs  
 Echo Meter top of fluid 1,087ft.  
 Top Off: pumped 118 sxs (28 bbls) Class C 14.8 ppg, 1.33 yld cmt  
 TOC: Surf (0.5 bbls Cired)

**Location of Well**

0. SHL: SWSW / 1054 FSL / 359 FEL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.612808 / LONG: -104.055324 ( TVD: 0 feet, MD: 0 feet )  
 PPP: NWSW / 2310 FSL / 100 FWL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.616256 / LONG: -104.053826 ( TVD: 8867 feet, MD: 8906 feet )  
 PPP: NESE / 1730 FSL / 1320 FEL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.614571 / LONG: -104.041344 ( TVD: 9283 feet, MD: 12898 feet )  
 BHL: NESE / 2310 FSL / 100 FEL / TWSP: 19S / RANGE: 29E / SECTION: 36 / LAT: 32.616039 / LONG: -104.020153 ( TVD: 9417 feet, MD: 19528 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 418076

**CONDITIONS**

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 418076
	Action Type: [C-103N] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
susan.wacaster	None	4/14/2026