

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINDS AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702 | | ² OGRID Number 7377 |
| | | ³ Reason for Filing Code/ Effective Date NW 11/29/2022 |
| ⁴ API Number 30 - 015-49648 | ⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS) | ⁶ Pool Code 98220 |
| ⁷ Property Code 332869 | ⁸ Property Name MIDNIGHT HOUR 11 FEDERAL COM | ⁹ Well Number 769H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 11 | 26S | 30E | | 2507' | NORTH | 663' | EAST | EDDY |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| O | 14 | 26S | 30E | | 339' | SOUTH | 1491' | EAST | EDDY |
| ¹² Lse Code | ¹³ Producing Method Code FLOWING | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 372812 | EOGRM | OIL |
| 151618 | ENTERPRISE FIELD SERVICES | GAS |
| 298751 | REGENCY FIELD SERVICES | GAS |
| 36785 | DCP MIDSTREAM | GAS |

IV. Well Completion Data

| | | | | | |
|---------------------------------------|--|-----------------------------|-------------------------------|--|-----------------------|
| ²¹ Spud Date 08/09/2022 | ²² Ready Date 11/29/2022 | ²³ TD 19,383' | ²⁴ PBDT 19,360' | ²⁵ Perforations 12,100 - 19,360' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 12 1/4" | 10 3/4" | 1221' | 720 SXS CL C/CIRC | | |
| 8 7/8" | 8 3/4" | 11,458' | 1889 SXS CL C&H/77' ECHO | | |
| 7 7/8" | 6" | 19,368' | 1310 SXS CL H TOC SURF/CBL | | |

V. Well Test Data

| | | | | | |
|--|---|---------------------------------------|-------------------------------------|-----------------------------|-------------------------------------|
| ³¹ Date New Oil 11/29/2022 | ³² Gas Delivery Date 11/29/2022 | ³³ Test Date 12/14/2022 | ³⁴ Test Length 24 HRS | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 3044 |
| ³⁷ Choke Size | ³⁸ Oil 1841 | ³⁹ Water 11,802 | ⁴⁰ Gas 15,982 | | ⁴¹ Test Method |

| | | |
|---|---------------------------|--|
| ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 01/09/2023 Phone: 432-638-8475 | OIL CONSERVATION DIVISION | |
| | Approved by: | |
| | Title: | |
| | Approval Date: | |
| | | |

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

As-Completed Plat
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

AS-COMPLETED PLAT

| | | |
|------------------------------------|--|---|
| API Number 30-015- 49648 | Pool Code 98220 | Pool Name PURPLE SAGE; WOLFCAMP (GAS) |
| Property Code 332869 | Property Name MIDNIGHT HOUR 11 FED COM | Well Number 769H |
| OGRID No. 7377 | Operator Name EOG RESOURCES, INC. | Elevation 3192' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 11 | 26 S | 30 E | | 2507 | NORTH | 663 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O | 14 | 26 S | 30 E | | 339 | SOUTH | 1491 | EAST | EDDY |

| | | | |
|----------------------------------|-----------------|-------------------|-----------|
| Dedicated Acres 960.00 | Joint or Infill | Consolidated Code | Order No. |
|----------------------------------|-----------------|-------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X = 692481'
Y = 385081'
LAT. = N 32.057728°
LONG. = W 103.845450°
NAD 1927
X = 651295'
Y = 385023'
LAT. = N 32.057603°
LONG. = W 103.844972°

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X = 691627'
Y = 384828'
LAT. = N 32.057045°
LON. = W 103.848211°
NAD 1927
X = 650441'
Y = 384771'
LAT. = N 32.056920°
LONG. = W 103.847733°
MD. = 11.576'

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 691637'
Y = 384538'
LAT. = N 32.056245°
LON. = W 103.848185°
NAD 1927
X = 650451'
Y = 384480'
LAT. = N 32.056120°
LONG. = W 103.847707°
MD. = 12.100'

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 691687'
Y = 377298'
LAT. = N 32.036345°
LON. = W 103.848126°
NAD 1927
X = 650501'
Y = 377241'
LAT. = N 32.036220°
LONG. = W 103.847649°
MD. = 19.360'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X = 691687'
Y = 377275'
LAT. = N 32.036282°
LONG. = W 103.848127°
NAD 1927
X = 650501'
Y = 377218'
LAT. = N 32.036157°
LONG. = W 103.847650°
MD. = 19.383'

POINT UTM ZONE 13 COORDINATES
SHE X=1997398.1 Y=11636485.0
KOP X=1997136.6 Y=11638227.2
FTP X=1997147.7 Y=11637936.6
LTP X=1997243.2 Y=11630699.4
BHL X=1997243.1 Y=11630676.4

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/22/2022
Signature Date

KAY MADDOX
Print Name

KAY_MADDOX@EOGRESOURCES.COM
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

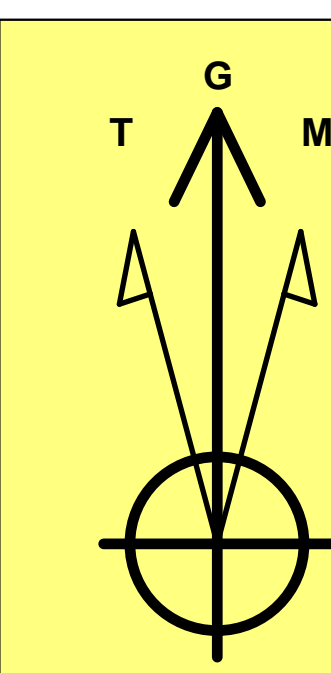
MAY 24, 2022
Date of Survey

Ralph B. Chustz, Jr.
 PROFESSIONAL SURVEYOR

Job No.: EOG.B190049
RALPH B. CHUSTZ, JR., N.M.P.L.S.
Certificate Number 26264

PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level



Azimuths to Grid North
 True North: -0.26°
 Magnetic North: 6.26°
 Magnetic North
 Strength: 47243.0nT
 Dip Angle: 59.67°
 Date: 9/1/2022
 Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.26°
 To convert a Magnetic Direction to a True Direction, Add 6.52° East
 To convert a True Direction to a Grid Direction, Subtract 0.26°

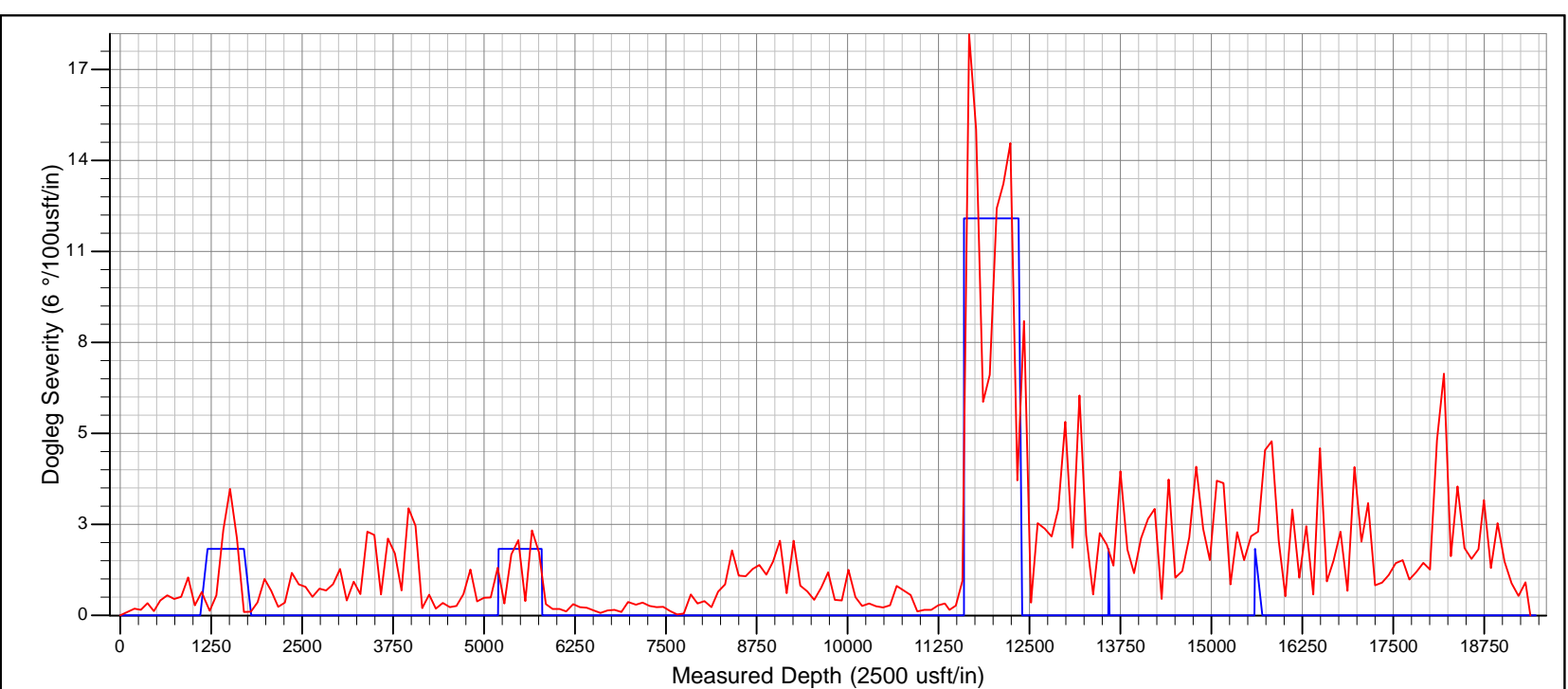
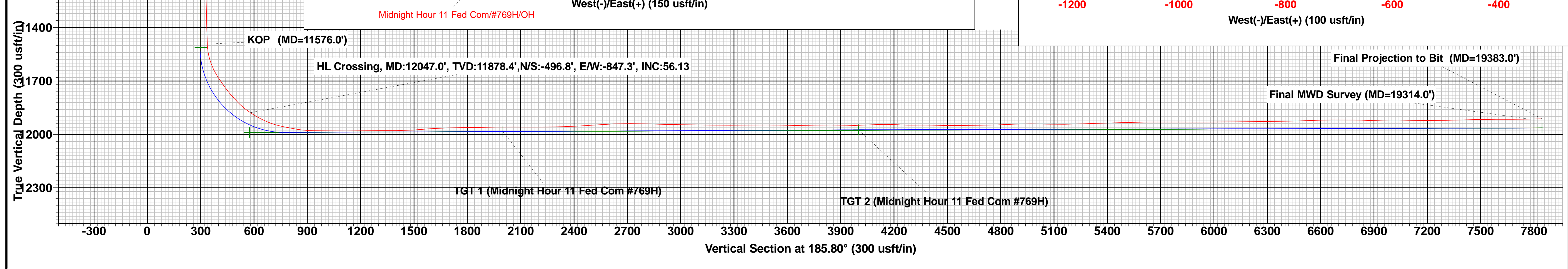
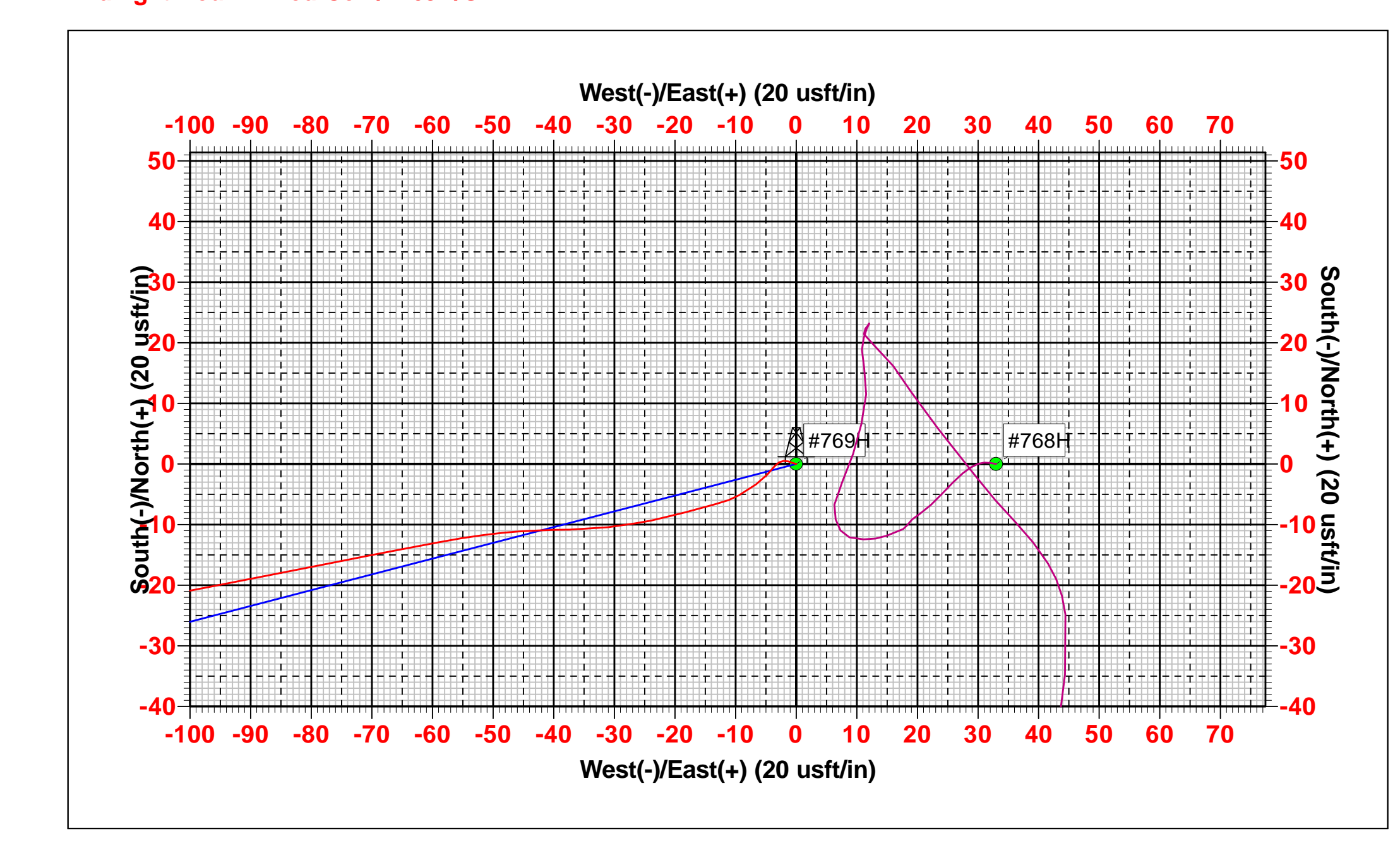
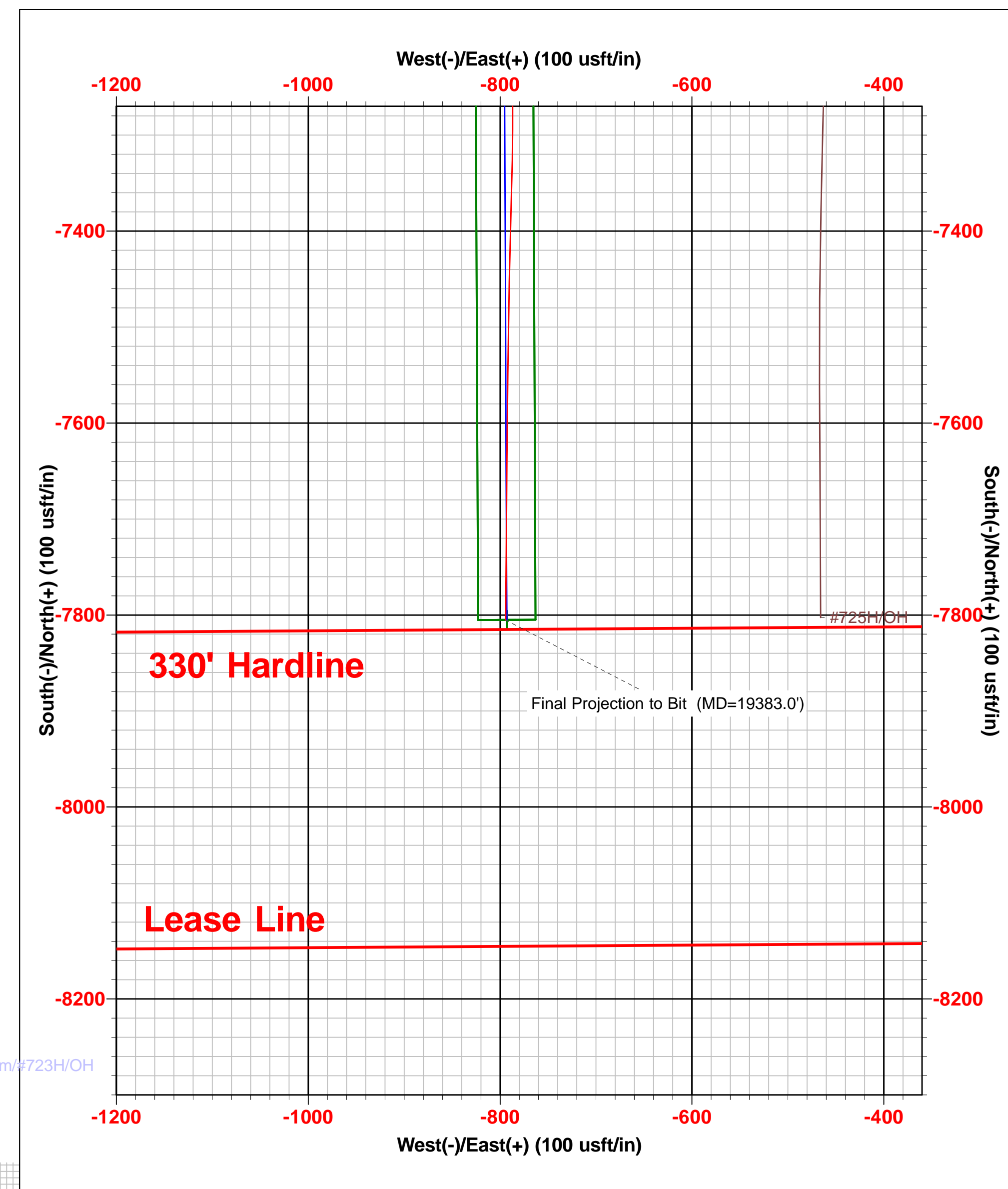
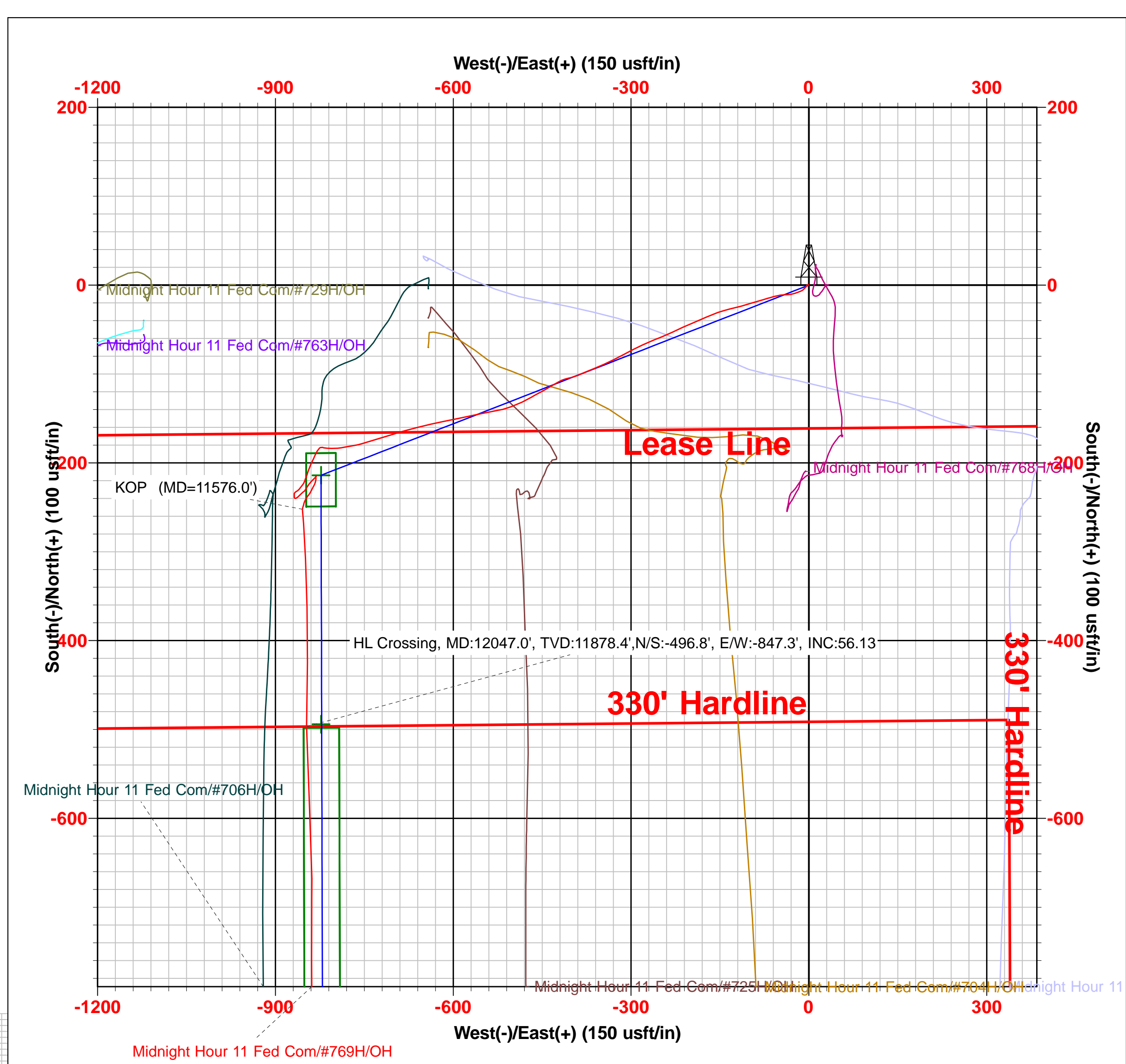
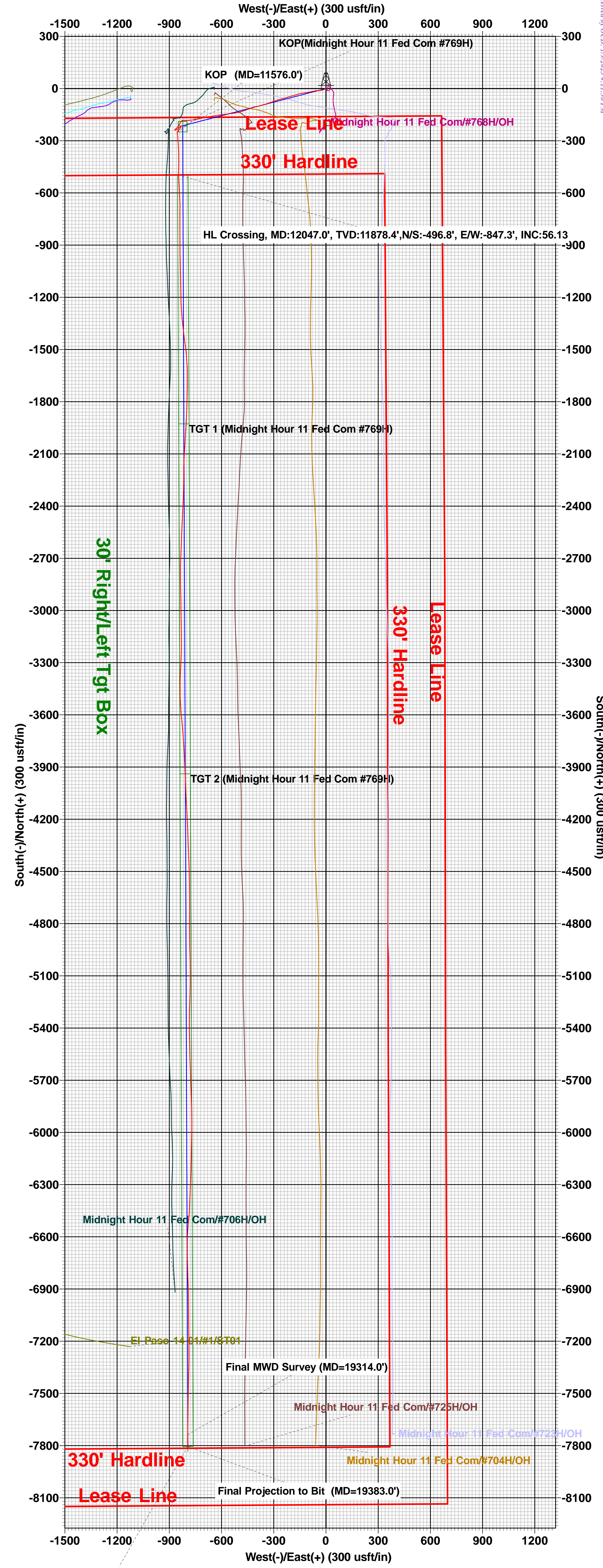
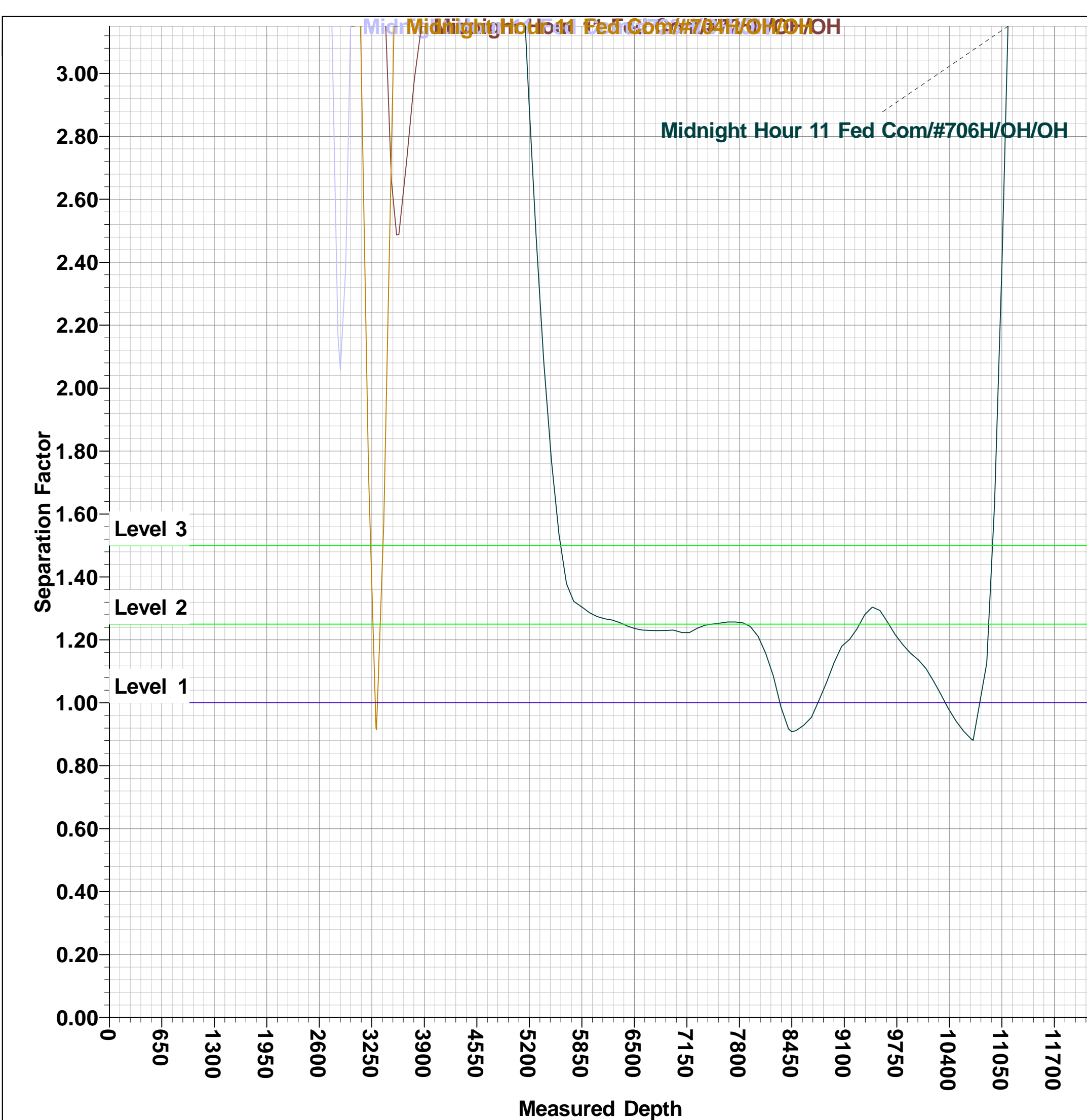
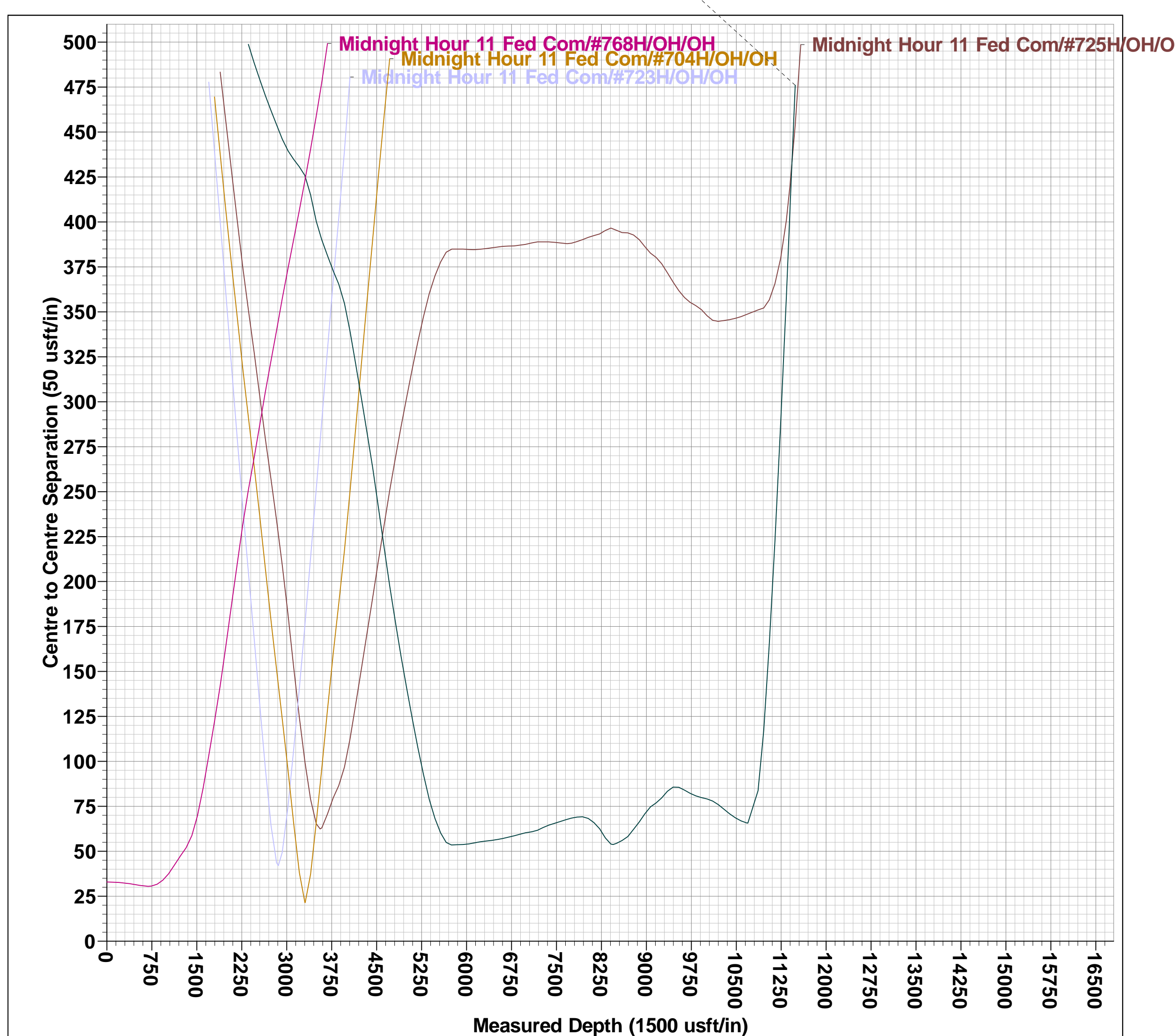
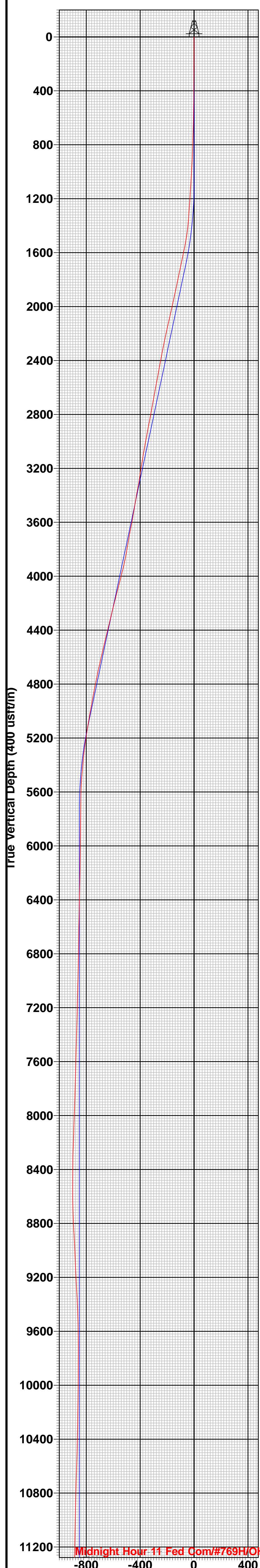
Eddy County, NM (NAD 83 NME)

Midnight Hour 11 Fed Com #769H

OH

WELL DETAILS: #769H

3192.0
 KB = 25' @ 3217.0usft
 +N/-S 0.0 +E/-W 0.0 Northing 385081.00 Easting 692481.00 Latitude 32° 3' 27.823 N Longitude 103° 50' 43.626 W
 Midnight Hour 11 Fed Com #706H/OH/OH





Midland

**Eddy County, NM (NAD 83 NME)
Midnight Hour 11 Fed Com
#769H
OH**

Design: OH

Final PVA

10 October, 2022



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| | | | |
|--------------------|------------------------------|----------------------|----------------|
| Project | Eddy County, NM (NAD 83 NME) | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | New Mexico Eastern Zone | | |

| | | | | | |
|------------------------------|--------------------------|---------------------|-----------------|--------------------------|-------------------|
| Site | Midnight Hour 11 Fed Com | | | | |
| Site Position: | | Northing: | 384,955.00 usft | Latitude: | 32° 3' 26.684 N |
| From: | Map | Easting: | 690,054.00 usft | Longitude: | 103° 51' 11.834 W |
| Position Uncertainty: | 0.0 usft | Slot Radius: | 13-3/16 " | Grid Convergence: | 0.25 ° |

| | | | | | | |
|-----------------------------|--------------|----------|----------------------------|-----------------|----------------------|-------------------|
| Well | #769H | | | | | |
| Well Position | +N/-S | 0.0 usft | Northing: | 385,081.00 usft | Latitude: | 32° 3' 27.823 N |
| | +E/-W | 0.0 usft | Easting: | 692,481.00 usft | Longitude: | 103° 50' 43.626 W |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | usft | Ground Level: | 3,192.0 usft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | OH | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2020 | 9/1/2022 | 6.52 | 59.67 | 47,242.96473103 |

| | | | | | |
|--------------------------|-----|--------------------------------|---------------------|----------------------|----------------------|
| Design | OH | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) |
| | | 0.0 | 0.0 | 0.0 | 185.80 |

| | | | | | |
|-----------------------|------------------|--------------------------|------------------|--------------------|--|
| Survey Program | Date | 10/10/2022 | | | |
| From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description | |
| 197.0 | 19,383.0 | Stryker MWD #1 (OH) | EOG MWD+IFR1 | MWD + IFR1 | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|------|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 |
| 197.0 | 0.40 | 287.56 | 197.0 | 0.2 | -0.7 | 0.20 | 0.20 | 0.00 | -0.7 | 0.0 | 0.0 |
| 285.0 | 0.53 | 293.01 | 285.0 | 0.5 | -1.3 | 0.16 | 0.15 | 6.19 | -1.4 | 0.1 | 0.1 |
| 375.0 | 0.48 | 256.01 | 375.0 | 0.5 | -2.1 | 0.36 | -0.06 | -41.11 | -1.9 | -1.0 | -1.0 |
| 465.0 | 0.53 | 244.59 | 465.0 | 0.3 | -2.8 | 0.12 | 0.06 | -12.69 | -2.4 | -1.4 | -1.4 |
| 553.0 | 0.79 | 218.75 | 553.0 | -0.4 | -3.6 | 0.44 | 0.30 | -29.36 | -2.5 | -2.5 | -2.5 |
| 648.0 | 1.36 | 223.05 | 648.0 | -1.7 | -4.7 | 0.61 | 0.60 | 4.53 | -4.5 | -2.3 | -2.3 |
| 742.0 | 1.71 | 234.13 | 741.9 | -3.4 | -6.6 | 0.49 | 0.37 | 11.79 | -7.3 | -1.2 | -1.2 |
| 837.0 | 2.20 | 239.75 | 836.9 | -5.1 | -9.4 | 0.55 | 0.52 | 5.92 | -10.7 | -0.3 | -0.3 |
| 932.0 | 2.99 | 256.36 | 931.8 | -6.6 | -13.3 | 1.14 | 0.83 | 17.48 | -14.5 | 3.3 | 3.3 |
| 1,026.0 | 3.21 | 253.29 | 1,025.6 | -7.9 | -18.2 | 0.29 | 0.23 | -3.27 | -19.8 | 2.4 | 2.4 |
| 1,121.0 | 3.78 | 259.00 | 1,120.5 | -9.3 | -23.9 | 0.70 | 0.60 | 6.01 | -25.1 | 4.6 | 4.6 |
| 1,162.0 | 3.91 | 261.11 | 1,161.4 | -9.8 | -26.6 | 0.47 | 0.32 | 5.15 | -27.1 | 5.5 | 5.5 |
| 1,229.0 | 3.87 | 262.31 | 1,228.2 | -10.4 | -31.1 | 0.14 | -0.06 | 1.79 | -29.3 | 5.8 | 5.8 |
| 1,322.0 | 3.91 | 270.48 | 1,321.0 | -10.8 | -37.4 | 0.60 | 0.04 | 8.78 | -28.9 | 8.9 | 8.9 |
| 1,417.0 | 6.33 | 266.44 | 1,415.6 | -11.1 | -45.8 | 2.57 | 2.55 | -4.25 | -29.1 | 4.9 | 4.9 |
| 1,511.0 | 9.80 | 259.67 | 1,508.7 | -12.9 | -58.9 | 3.82 | 3.69 | -7.20 | -30.7 | -0.1 | -0.1 |
| 1,606.0 | 12.00 | 258.61 | 1,602.0 | -16.3 | -76.5 | 2.33 | 2.32 | -1.12 | -33.4 | -1.7 | -1.7 |
| 1,700.0 | 12.00 | 259.05 | 1,693.9 | -20.1 | -95.7 | 0.10 | 0.00 | 0.47 | -34.9 | -2.5 | -2.5 |
| 1,794.0 | 11.96 | 259.49 | 1,785.9 | -23.7 | -114.9 | 0.11 | -0.04 | 0.47 | -34.9 | -3.5 | -3.5 |
| 1,889.0 | 12.04 | 261.25 | 1,878.8 | -27.0 | -134.3 | 0.39 | 0.08 | 1.85 | -35.1 | -4.2 | -4.2 |
| 1,983.0 | 12.35 | 256.59 | 1,970.7 | -30.8 | -153.8 | 1.10 | 0.33 | -4.96 | -35.0 | -8.2 | -8.2 |
| 2,078.0 | 12.62 | 253.61 | 2,063.4 | -36.1 | -173.6 | 0.74 | 0.28 | -3.14 | -35.4 | -9.8 | -9.8 |
| 2,172.0 | 12.40 | 254.04 | 2,155.2 | -41.8 | -193.2 | 0.25 | -0.23 | 0.46 | -36.3 | -9.0 | -9.0 |
| 2,266.0 | 12.09 | 253.25 | 2,247.0 | -47.4 | -212.3 | 0.37 | -0.33 | -0.84 | -36.6 | -8.9 | -8.9 |
| 2,360.0 | 10.90 | 252.37 | 2,339.2 | -52.9 | -230.2 | 1.28 | -1.27 | -0.94 | -35.7 | -8.6 | -8.6 |
| 2,454.0 | 10.20 | 255.19 | 2,431.6 | -57.7 | -246.7 | 0.93 | -0.74 | 3.00 | -33.7 | -6.3 | -6.3 |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 2,548.0 | 10.99 | 254.40 | 2,524.0 | -62.3 | -263.4 | 0.85 | 0.84 | -0.84 | -31.3 | -6.6 | | |
| 2,643.0 | 10.64 | 252.29 | 2,617.3 | -67.4 | -280.5 | 0.56 | -0.37 | -2.22 | -29.2 | -6.9 | | |
| 2,737.0 | 9.89 | 251.76 | 2,709.8 | -72.6 | -296.4 | 0.80 | -0.80 | -0.56 | -26.3 | -6.0 | | |
| 2,831.0 | 10.51 | 249.91 | 2,802.3 | -78.0 | -312.1 | 0.75 | 0.66 | -1.97 | -23.3 | -5.2 | | |
| 2,926.0 | 11.30 | 252.11 | 2,895.6 | -83.9 | -329.1 | 0.94 | 0.83 | 2.32 | -21.7 | -2.9 | | |
| 3,021.0 | 9.98 | 252.81 | 2,988.9 | -89.2 | -345.9 | 1.40 | -1.39 | 0.74 | -19.5 | -1.6 | | |
| 3,115.0 | 10.07 | 255.19 | 3,081.5 | -93.7 | -361.6 | 0.45 | 0.10 | 2.53 | -16.3 | -0.4 | | |
| 3,209.0 | 9.14 | 253.87 | 3,174.2 | -97.8 | -376.7 | 1.02 | -0.99 | -1.40 | -12.4 | -0.4 | | |
| 3,303.0 | 8.57 | 255.10 | 3,267.1 | -101.7 | -390.6 | 0.64 | -0.61 | 1.31 | -7.3 | 0.1 | | |
| 3,398.0 | 10.73 | 261.43 | 3,360.7 | -104.9 | -406.2 | 2.53 | 2.27 | 6.66 | -3.4 | -0.4 | | |
| 3,492.0 | 9.45 | 250.62 | 3,453.3 | -108.7 | -422.2 | 2.43 | -1.36 | -11.50 | -0.1 | -1.0 | | |
| 3,586.0 | 9.54 | 247.10 | 3,546.0 | -114.3 | -436.6 | 0.63 | 0.10 | -3.74 | 3.9 | 1.3 | | |
| 3,680.0 | 11.60 | 250.88 | 3,638.4 | -120.4 | -452.7 | 2.31 | 2.19 | 4.02 | 6.2 | 3.1 | | |
| 3,774.0 | 9.89 | 248.86 | 3,730.7 | -126.4 | -469.2 | 1.86 | -1.82 | -2.15 | 8.0 | 5.2 | | |
| 3,868.0 | 9.85 | 252.99 | 3,823.3 | -131.7 | -484.4 | 0.75 | -0.04 | 4.39 | 11.8 | 6.1 | | |
| 3,963.0 | 12.88 | 255.54 | 3,916.5 | -136.7 | -502.4 | 3.23 | 3.19 | 2.68 | 13.1 | 5.9 | | |
| 4,057.0 | 14.77 | 262.66 | 4,007.7 | -140.9 | -524.5 | 2.70 | 2.01 | 7.57 | 10.7 | 3.1 | | |
| 4,151.0 | 14.64 | 262.04 | 4,098.7 | -144.1 | -548.1 | 0.22 | -0.14 | -0.66 | 6.0 | 0.8 | | |
| 4,245.0 | 14.07 | 262.48 | 4,189.7 | -147.2 | -571.2 | 0.62 | -0.61 | 0.47 | 2.0 | -1.5 | | |
| 4,340.0 | 13.89 | 262.22 | 4,281.9 | -150.2 | -593.9 | 0.20 | -0.19 | -0.27 | -1.4 | -3.9 | | |
| 4,434.0 | 13.54 | 262.13 | 4,373.2 | -153.3 | -616.0 | 0.37 | -0.37 | -0.10 | -4.4 | -6.2 | | |
| 4,529.0 | 13.54 | 261.16 | 4,465.6 | -156.5 | -638.0 | 0.24 | 0.00 | -1.02 | -6.9 | -8.5 | | |
| 4,623.0 | 13.32 | 260.55 | 4,557.0 | -160.0 | -659.6 | 0.28 | -0.23 | -0.65 | -9.3 | -10.4 | | |
| 4,718.0 | 12.75 | 259.58 | 4,649.6 | -163.7 | -680.7 | 0.64 | -0.60 | -1.02 | -10.9 | -12.2 | | |
| 4,812.0 | 11.47 | 258.44 | 4,741.5 | -167.4 | -700.0 | 1.39 | -1.36 | -1.21 | -10.9 | -13.6 | | |
| 4,906.0 | 11.08 | 258.35 | 4,833.7 | -171.1 | -718.1 | 0.42 | -0.41 | -0.10 | -9.7 | -14.6 | | |
| 5,000.0 | 10.59 | 258.00 | 4,926.0 | -174.7 | -735.3 | 0.53 | -0.52 | -0.37 | -7.8 | -15.6 | | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 5,095.0 | 10.15 | 259.41 | 5,019.4 | -178.1 | -752.1 | 0.53 | -0.46 | 1.48 | -5.5 | -16.6 | |
| 5,189.0 | 9.01 | 263.71 | 5,112.1 | -180.4 | -767.6 | 1.43 | -1.21 | 4.57 | -3.0 | -18.3 | |
| 5,283.0 | 8.75 | 262.39 | 5,205.0 | -182.2 | -782.0 | 0.35 | -0.28 | -1.40 | 0.9 | -20.7 | |
| 5,378.0 | 7.08 | 266.00 | 5,299.1 | -183.5 | -795.0 | 1.83 | -1.76 | 3.80 | 1.4 | -23.1 | |
| 5,473.0 | 5.05 | 272.94 | 5,393.6 | -183.7 | -805.0 | 2.27 | -2.14 | 7.31 | 0.0 | -26.0 | |
| 5,567.0 | 4.66 | 271.80 | 5,487.2 | -183.4 | -812.9 | 0.43 | -0.41 | -1.21 | 1.0 | -28.5 | |
| 5,660.0 | 2.33 | 280.32 | 5,580.0 | -182.9 | -818.6 | 2.56 | -2.51 | 9.16 | -3.8 | -30.2 | |
| 5,755.0 | 0.53 | 271.45 | 5,675.0 | -182.6 | -820.9 | 1.90 | -1.89 | -9.34 | 1.1 | -31.4 | |
| 5,849.0 | 0.84 | 266.53 | 5,769.0 | -182.6 | -822.0 | 0.34 | 0.33 | -5.23 | 2.9 | -31.3 | |
| 5,943.0 | 0.66 | 266.09 | 5,863.0 | -182.7 | -823.3 | 0.19 | -0.19 | -0.47 | 1.9 | -31.2 | |
| 6,038.0 | 0.57 | 251.23 | 5,958.0 | -182.9 | -824.3 | 0.19 | -0.09 | -15.64 | 8.8 | -29.9 | |
| 6,132.0 | 0.66 | 245.52 | 6,052.0 | -183.3 | -825.2 | 0.12 | 0.10 | -6.07 | 10.7 | -28.9 | |
| 6,226.0 | 0.88 | 228.20 | 6,146.0 | -184.0 | -826.2 | 0.34 | 0.23 | -18.43 | 17.6 | -24.5 | |
| 6,320.0 | 1.10 | 232.51 | 6,240.0 | -185.0 | -827.5 | 0.25 | 0.23 | 4.59 | 14.1 | -25.7 | |
| 6,414.0 | 1.23 | 224.16 | 6,333.9 | -186.3 | -828.9 | 0.23 | 0.14 | -8.88 | 15.8 | -23.6 | |
| 6,509.0 | 1.32 | 219.50 | 6,428.9 | -187.8 | -830.3 | 0.14 | 0.09 | -4.91 | 15.5 | -22.3 | |
| 6,603.0 | 1.32 | 216.60 | 6,522.9 | -189.6 | -831.6 | 0.07 | 0.00 | -3.09 | 14.5 | -21.5 | |
| 6,698.0 | 1.23 | 212.03 | 6,617.9 | -191.3 | -832.8 | 0.14 | -0.09 | -4.81 | 14.0 | -20.4 | |
| 6,792.0 | 1.36 | 215.02 | 6,711.9 | -193.1 | -834.0 | 0.16 | 0.14 | 3.18 | 10.8 | -21.0 | |
| 6,887.0 | 1.41 | 218.19 | 6,806.8 | -194.9 | -835.4 | 0.10 | 0.05 | 3.34 | 7.4 | -21.5 | |
| 6,981.0 | 1.71 | 209.70 | 6,900.8 | -197.0 | -836.8 | 0.40 | 0.32 | -9.03 | 7.9 | -20.4 | |
| 7,089.0 | 1.80 | 220.51 | 7,008.7 | -199.7 | -838.7 | 0.32 | 0.08 | 10.01 | 0.7 | -21.2 | |
| 7,183.0 | 1.67 | 209.52 | 7,102.7 | -202.0 | -840.3 | 0.38 | -0.14 | -11.69 | 1.9 | -21.0 | |
| 7,277.0 | 1.93 | 210.58 | 7,196.6 | -204.6 | -841.8 | 0.28 | 0.28 | 1.13 | -1.5 | -21.0 | |
| 7,372.0 | 2.15 | 212.16 | 7,291.6 | -207.5 | -843.6 | 0.24 | 0.23 | 1.66 | -5.4 | -20.9 | |
| 7,466.0 | 2.24 | 206.27 | 7,385.5 | -210.6 | -845.3 | 0.26 | 0.10 | -6.27 | -6.8 | -21.5 | |
| 7,560.0 | 2.29 | 208.91 | 7,479.4 | -213.9 | -847.0 | 0.12 | 0.05 | 2.81 | -11.5 | -21.1 | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | |
| 7,654.0 | 2.29 | 209.35 | 7,573.4 | -217.2 | -848.9 | 0.02 | 0.00 | 0.47 | -15.5 | -21.0 | |
| 7,748.0 | 2.24 | 209.61 | 7,667.3 | -220.4 | -850.7 | 0.05 | -0.05 | 0.28 | -19.3 | -20.9 | |
| 7,843.0 | 1.80 | 220.95 | 7,762.2 | -223.2 | -852.6 | 0.62 | -0.46 | 11.94 | -26.3 | -16.4 | |
| 7,936.0 | 1.85 | 231.14 | 7,855.2 | -225.2 | -854.7 | 0.35 | 0.05 | 10.96 | -31.7 | -11.2 | |
| 8,031.0 | 2.24 | 228.24 | 7,950.1 | -227.4 | -857.3 | 0.42 | 0.41 | -3.05 | -34.5 | -12.9 | |
| 8,126.0 | 2.02 | 229.65 | 8,045.1 | -229.7 | -860.0 | 0.24 | -0.23 | 1.48 | -38.3 | -12.0 | |
| 8,220.0 | 1.76 | 248.55 | 8,139.0 | -231.3 | -862.6 | 0.71 | -0.28 | 20.11 | -43.2 | 1.7 | |
| 8,315.0 | 2.64 | 245.38 | 8,233.9 | -232.8 | -865.9 | 0.93 | 0.93 | -3.34 | -46.8 | -0.8 | |
| 8,409.0 | 1.14 | 209.52 | 8,327.9 | -234.5 | -868.3 | 1.96 | -1.60 | -38.15 | -40.2 | -29.4 | |
| 8,503.0 | 1.05 | 147.82 | 8,421.9 | -236.0 | -868.3 | 1.20 | -0.10 | -65.64 | 5.5 | -50.1 | |
| 8,597.0 | 1.41 | 198.62 | 8,515.9 | -237.9 | -868.3 | 1.17 | 0.38 | 54.04 | -37.1 | -35.3 | |
| 8,692.0 | 0.97 | 133.59 | 8,610.8 | -239.5 | -868.0 | 1.40 | -0.46 | -68.45 | 15.0 | -49.5 | |
| 8,786.0 | 1.85 | 83.75 | 8,704.8 | -239.9 | -866.0 | 1.52 | 0.94 | -53.02 | 45.5 | -21.1 | |
| 8,880.0 | 2.64 | 61.87 | 8,798.7 | -238.7 | -862.5 | 1.23 | 0.84 | -23.28 | 46.5 | -3.2 | |
| 8,974.0 | 4.09 | 53.78 | 8,892.6 | -235.7 | -857.9 | 1.62 | 1.54 | -8.61 | 41.0 | 3.1 | |
| 9,068.0 | 2.11 | 68.28 | 8,986.4 | -233.1 | -853.6 | 2.25 | -2.11 | 15.43 | 35.5 | -6.4 | |
| 9,163.0 | 1.98 | 50.88 | 9,081.4 | -231.4 | -850.7 | 0.66 | -0.14 | -18.32 | 32.5 | 4.0 | |
| 9,257.0 | 4.04 | 41.48 | 9,175.2 | -227.9 | -847.3 | 2.25 | 2.19 | -10.00 | 26.5 | 9.0 | |
| 9,351.0 | 3.38 | 49.56 | 9,269.0 | -223.6 | -843.0 | 0.89 | -0.70 | 8.60 | 21.4 | 5.6 | |
| 9,446.0 | 2.81 | 56.77 | 9,363.9 | -220.5 | -838.9 | 0.73 | -0.60 | 7.59 | 16.9 | 3.2 | |
| 9,541.0 | 2.37 | 56.94 | 9,458.8 | -218.2 | -835.3 | 0.46 | -0.46 | 0.18 | 12.6 | 3.2 | |
| 9,636.0 | 1.58 | 54.40 | 9,553.8 | -216.4 | -832.6 | 0.84 | -0.83 | -2.67 | 9.2 | 3.7 | |
| 9,730.0 | 0.48 | 18.54 | 9,647.7 | -215.2 | -831.4 | 1.30 | -1.17 | -38.15 | 3.8 | 7.6 | |
| 9,824.0 | 0.31 | 315.52 | 9,741.7 | -214.7 | -831.5 | 0.47 | -0.18 | -67.04 | -5.4 | 6.5 | |
| 9,919.0 | 0.22 | 209.08 | 9,836.7 | -214.6 | -831.7 | 0.45 | -0.09 | -112.04 | -4.8 | -7.3 | |
| 10,013.0 | 1.45 | 168.83 | 9,930.7 | -216.0 | -831.6 | 1.37 | 1.31 | -42.82 | -0.3 | -8.8 | |
| 10,107.0 | 1.45 | 189.22 | 10,024.7 | -218.3 | -831.5 | 0.55 | 0.00 | 21.69 | -5.6 | -7.7 | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
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| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|---|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 10,201.0 | 1.54 | 198.71 | 10,118.7 | -220.7 | -832.1 | 0.28 | 0.10 | 10.10 | -9.3 | -6.5 | | |
| 10,295.0 | 1.32 | 208.91 | 10,212.6 | -222.8 | -833.1 | 0.36 | -0.23 | 10.85 | -12.6 | -4.5 | | |
| 10,390.0 | 1.27 | 220.07 | 10,307.6 | -224.6 | -834.3 | 0.27 | -0.05 | 11.75 | -15.4 | -1.8 | | |
| 10,485.0 | 1.49 | 221.04 | 10,402.6 | -226.3 | -835.8 | 0.23 | 0.23 | 1.02 | -17.7 | -1.5 | | |
| 10,580.0 | 1.71 | 214.36 | 10,497.5 | -228.4 | -837.4 | 0.30 | 0.23 | -7.03 | -20.0 | -3.7 | | |
| 10,675.0 | 2.55 | 217.08 | 10,592.5 | -231.3 | -839.4 | 0.89 | 0.88 | 2.86 | -23.7 | -2.7 | | |
| 10,864.0 | 1.49 | 231.23 | 10,781.4 | -236.2 | -843.9 | 0.62 | -0.56 | 7.49 | -30.2 | 4.2 | | |
| 10,958.0 | 1.45 | 227.36 | 10,875.3 | -237.7 | -845.7 | 0.11 | -0.04 | -4.12 | -32.8 | 2.1 | | |
| 11,053.0 | 1.58 | 224.38 | 10,970.3 | -239.5 | -847.5 | 0.16 | 0.14 | -3.14 | -35.4 | 0.3 | | |
| 11,147.0 | 1.45 | 221.30 | 11,064.3 | -241.3 | -849.2 | 0.16 | -0.14 | -3.28 | -37.8 | -1.7 | | |
| 11,242.0 | 1.63 | 213.04 | 11,159.2 | -243.4 | -850.7 | 0.30 | 0.19 | -8.69 | -39.7 | -7.3 | | |
| 11,336.0 | 1.63 | 201.44 | 11,253.2 | -245.7 | -852.0 | 0.35 | 0.00 | -12.34 | -40.1 | -15.4 | | |
| 11,398.0 | 1.54 | 199.68 | 11,315.2 | -247.3 | -852.6 | 0.17 | -0.15 | -2.84 | -41.3 | -16.6 | | |
| 11,484.0 | 1.49 | 209.00 | 11,401.1 | -249.4 | -853.5 | 0.29 | -0.06 | 10.84 | -45.7 | -9.5 | | |
| 11,576.0 | 2.13 | 185.87 | 11,493.1 | -252.1 | -854.2 | 1.05 | 0.70 | -25.14 | -41.1 | -27.2 | | |
| KOP (MD=11576.0') | | | | | | | | | | | | |
| 11,578.0 | 2.15 | 185.53 | 11,495.1 | -252.2 | -854.3 | 1.05 | 0.83 | -16.96 | -41.0 | -27.4 | | |
| 11,671.0 | 18.42 | 172.35 | 11,586.3 | -268.6 | -852.5 | 17.56 | 17.49 | -14.17 | -43.6 | -35.7 | | |
| 11,765.0 | 32.09 | 177.00 | 11,671.1 | -308.5 | -849.2 | 14.68 | 14.54 | 4.95 | -61.1 | -29.6 | | |
| 11,859.0 | 38.15 | 177.53 | 11,748.0 | -362.5 | -846.6 | 6.45 | 6.45 | 0.56 | -71.4 | -26.5 | | |
| 11,953.0 | 44.57 | 181.05 | 11,818.5 | -424.5 | -845.9 | 7.26 | 6.83 | 3.74 | -70.9 | -22.8 | | |
| 12,047.0 | 56.13 | 181.05 | 11,878.4 | -496.8 | -847.3 | 12.30 | 12.30 | 0.00 | -62.3 | -24.8 | | |
| HL Crossing, MD:12047.0', TVD:11878.4',N/S:-496.8', E/W:-847.3', INC:56.13 | | | | | | | | | | | | |
| 12,141.0 | 66.20 | 173.05 | 11,923.7 | -578.8 | -842.8 | 13.04 | 10.71 | -8.51 | -49.3 | -23.0 | | |
| 12,235.0 | 77.27 | 181.05 | 11,953.2 | -667.7 | -838.4 | 14.27 | 11.78 | 8.51 | -35.1 | -17.3 | | |
| 12,329.0 | 80.84 | 179.64 | 11,971.0 | -760.0 | -838.9 | 4.07 | 3.80 | -1.50 | -17.6 | -18.2 | | |
| 12,423.0 | 89.19 | 179.99 | 11,979.2 | -853.5 | -838.6 | 8.89 | 8.88 | 0.37 | -9.1 | -18.2 | | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 12,518.0 | 89.10 | 179.64 | 11,980.6 | -948.5 | -838.3 | 0.38 | -0.09 | -0.37 | -7.3 | -18.2 | | |
| 12,612.0 | 90.64 | 177.53 | 11,980.8 | -1,042.5 | -836.0 | 2.78 | 1.64 | -2.24 | -6.8 | -16.3 | | |
| 12,707.0 | 91.03 | 179.99 | 11,979.4 | -1,137.5 | -833.9 | 2.62 | 0.41 | 2.59 | -7.8 | -14.6 | | |
| 12,802.0 | 90.02 | 177.97 | 11,978.5 | -1,232.4 | -832.3 | 2.38 | -1.06 | -2.13 | -8.2 | -13.3 | | |
| 12,896.0 | 89.58 | 174.98 | 11,978.9 | -1,326.2 | -826.5 | 3.22 | -0.47 | -3.18 | -7.6 | -7.9 | | |
| 12,991.0 | 94.02 | 171.64 | 11,975.9 | -1,420.5 | -815.4 | 5.85 | 4.67 | -3.52 | -10.1 | 2.8 | | |
| 13,090.0 | 94.59 | 173.58 | 11,968.5 | -1,518.4 | -802.7 | 2.04 | 0.58 | 1.96 | -17.1 | 15.2 | | |
| 13,184.0 | 91.08 | 178.76 | 11,963.8 | -1,612.0 | -796.5 | 6.65 | -3.73 | 5.51 | -21.5 | 21.0 | | |
| 13,279.0 | 91.08 | 181.05 | 11,962.0 | -1,707.0 | -796.3 | 2.41 | 0.00 | 2.41 | -22.9 | 20.8 | | |
| 13,373.0 | 90.55 | 181.31 | 11,960.7 | -1,801.0 | -798.2 | 0.63 | -0.56 | 0.28 | -23.8 | 18.5 | | |
| 13,467.0 | 91.34 | 183.51 | 11,959.1 | -1,894.9 | -802.2 | 2.49 | 0.84 | 2.34 | -25.0 | 14.1 | | |
| 13,561.0 | 89.54 | 182.63 | 11,958.4 | -1,988.7 | -807.2 | 2.13 | -1.91 | -0.94 | -25.3 | 8.7 | | |
| 13,655.0 | 89.71 | 184.03 | 11,959.0 | -2,082.6 | -812.7 | 1.50 | 0.18 | 1.49 | -24.2 | 2.9 | | |
| 13,750.0 | 90.59 | 179.99 | 11,958.8 | -2,177.5 | -816.0 | 4.35 | 0.93 | -4.25 | -24.0 | -0.8 | | |
| 13,844.0 | 91.91 | 181.31 | 11,956.7 | -2,271.5 | -817.1 | 1.99 | 1.40 | 1.40 | -25.6 | -2.2 | | |
| 13,937.0 | 92.70 | 182.19 | 11,953.0 | -2,364.3 | -819.9 | 1.27 | 0.85 | 0.95 | -28.8 | -5.4 | | |
| 14,032.0 | 94.59 | 183.33 | 11,946.9 | -2,459.0 | -824.5 | 2.32 | 1.99 | 1.20 | -34.4 | -10.4 | | |
| 14,127.0 | 92.26 | 181.84 | 11,941.3 | -2,553.8 | -828.8 | 2.91 | -2.45 | -1.57 | -39.6 | -15.0 | | |
| 14,221.0 | 89.27 | 182.28 | 11,940.0 | -2,647.7 | -832.1 | 3.22 | -3.18 | 0.47 | -40.4 | -18.7 | | |
| 14,316.0 | 88.84 | 182.10 | 11,941.6 | -2,742.6 | -835.8 | 0.49 | -0.45 | -0.19 | -38.4 | -22.8 | | |
| 14,411.0 | 88.35 | 178.23 | 11,943.9 | -2,837.5 | -836.0 | 4.10 | -0.52 | -4.07 | -35.6 | -23.4 | | |
| 14,505.0 | 89.32 | 178.67 | 11,945.8 | -2,931.5 | -833.5 | 1.13 | 1.03 | 0.47 | -33.2 | -21.2 | | |
| 14,600.0 | 89.63 | 179.90 | 11,946.7 | -3,026.5 | -832.3 | 1.34 | 0.33 | 1.29 | -31.8 | -20.4 | | |
| 14,694.0 | 88.18 | 178.23 | 11,948.5 | -3,120.4 | -830.8 | 2.35 | -1.54 | -1.78 | -29.6 | -19.3 | | |
| 14,789.0 | 91.30 | 181.13 | 11,948.9 | -3,215.4 | -830.3 | 4.48 | 3.28 | 3.05 | -28.7 | -19.1 | | |
| 14,884.0 | 90.15 | 183.33 | 11,947.7 | -3,310.3 | -834.0 | 2.61 | -1.21 | 2.32 | -29.4 | -23.2 | | |
| 14,979.0 | 90.15 | 181.75 | 11,947.5 | -3,405.2 | -838.2 | 1.66 | 0.00 | -1.66 | -29.2 | -27.8 | | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|-----------|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 15,073.0 | 88.88 | 178.15 | 11,948.3 | -3,499.2 | -838.1 | 4.06 | -1.35 | -3.83 | -27.9 | -28.1 | | |
| 15,168.0 | 88.57 | 174.37 | 11,950.4 | -3,594.0 | -831.9 | 3.99 | -0.33 | -3.98 | -25.4 | -22.2 | | |
| 15,262.0 | 89.27 | 174.89 | 11,952.2 | -3,687.5 | -823.1 | 0.93 | 0.74 | 0.55 | -23.1 | -13.8 | | |
| 15,356.0 | 89.85 | 177.18 | 11,952.9 | -3,781.3 | -816.6 | 2.51 | 0.62 | 2.44 | -21.9 | -7.7 | | |
| 15,451.0 | 91.43 | 177.09 | 11,951.8 | -3,876.2 | -811.8 | 1.67 | 1.66 | -0.09 | -22.5 | -3.3 | | |
| 15,545.0 | 93.41 | 178.15 | 11,947.8 | -3,970.0 | -807.9 | 2.39 | 2.11 | 1.13 | -26.1 | 0.2 | | |
| 15,640.0 | 91.12 | 177.44 | 11,944.1 | -4,064.9 | -804.3 | 2.52 | -2.41 | -0.75 | -29.6 | 3.5 | | |
| 15,734.0 | 86.73 | 175.77 | 11,945.9 | -4,158.6 | -798.7 | 5.00 | -4.67 | -1.78 | -27.6 | 8.7 | | |
| 15,829.0 | 90.73 | 178.76 | 11,948.0 | -4,253.5 | -794.2 | 5.26 | 4.21 | 3.15 | -25.2 | 12.8 | | |
| 15,923.0 | 88.84 | 177.79 | 11,948.3 | -4,347.4 | -791.4 | 2.26 | -2.01 | -1.03 | -24.6 | 15.3 | | |
| 16,018.0 | 89.01 | 177.27 | 11,950.1 | -4,442.3 | -787.3 | 0.58 | 0.18 | -0.55 | -22.6 | 19.0 | | |
| 16,113.0 | 91.12 | 179.46 | 11,950.0 | -4,537.3 | -784.6 | 3.20 | 2.22 | 2.31 | -22.5 | 21.4 | | |
| 16,208.0 | 90.07 | 179.20 | 11,949.0 | -4,632.3 | -783.5 | 1.14 | -1.11 | -0.27 | -23.2 | 22.1 | | |
| 16,303.0 | 92.40 | 180.26 | 11,947.0 | -4,727.2 | -783.0 | 2.69 | 2.45 | 1.12 | -25.0 | 22.2 | | |
| 16,398.0 | 92.70 | 180.78 | 11,942.7 | -4,822.1 | -783.9 | 0.63 | 0.32 | 0.55 | -29.0 | 20.9 | | |
| 16,493.0 | 88.75 | 178.06 | 11,941.5 | -4,917.1 | -782.9 | 5.05 | -4.16 | -2.86 | -29.9 | 21.5 | | |
| 16,587.0 | 89.41 | 178.76 | 11,943.0 | -5,011.1 | -780.3 | 1.02 | 0.70 | 0.74 | -28.2 | 23.7 | | |
| 16,681.0 | 90.24 | 180.08 | 11,943.3 | -5,105.0 | -779.3 | 1.66 | 0.88 | 1.40 | -27.7 | 24.3 | | |
| 16,776.0 | 91.96 | 181.75 | 11,941.5 | -5,200.0 | -780.9 | 2.52 | 1.81 | 1.76 | -29.2 | 22.4 | | |
| 16,871.0 | 92.31 | 182.36 | 11,938.0 | -5,294.9 | -784.3 | 0.74 | 0.37 | 0.64 | -32.5 | 18.6 | | |
| 16,966.0 | 90.73 | 178.41 | 11,935.4 | -5,389.8 | -784.9 | 4.48 | -1.66 | -4.16 | -34.8 | 17.6 | | |
| 17,060.0 | 92.48 | 179.55 | 11,932.8 | -5,483.8 | -783.2 | 2.22 | 1.86 | 1.21 | -37.2 | 19.0 | | |
| 17,155.0 | 89.63 | 178.06 | 11,931.1 | -5,578.7 | -781.2 | 3.39 | -3.00 | -1.57 | -38.7 | 20.5 | | |
| 17,249.0 | 90.46 | 177.88 | 11,931.0 | -5,672.7 | -777.9 | 0.90 | 0.88 | -0.19 | -38.5 | 23.5 | | |
| 17,344.0 | 89.54 | 177.71 | 11,931.0 | -5,767.6 | -774.3 | 0.98 | -0.97 | -0.18 | -38.3 | 26.8 | | |
| 17,438.0 | 89.98 | 178.76 | 11,931.4 | -5,861.5 | -771.4 | 1.21 | 0.47 | 1.12 | -37.7 | 29.3 | | |
| 17,533.0 | 90.68 | 180.08 | 11,930.8 | -5,956.5 | -770.4 | 1.57 | 0.74 | 1.39 | -38.0 | 29.9 | | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Survey | | | | | | | | | | | | |
|--|---------|-------------------|------------|------------|------------|------------------|-------------------|------------------|---------------------|----------------------|--|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | High to Plan (usft) | Right to Plan (usft) | | |
| 17,628.0 | 90.73 | 181.66 | 11,929.7 | -6,051.5 | -771.8 | 1.66 | 0.05 | 1.66 | -38.9 | 28.1 | | |
| 17,722.0 | 90.42 | 180.69 | 11,928.7 | -6,145.5 | -773.8 | 1.08 | -0.33 | -1.03 | -39.6 | 25.8 | | |
| 17,817.0 | 90.37 | 181.93 | 11,928.1 | -6,240.5 | -775.9 | 1.31 | -0.05 | 1.31 | -40.0 | 23.2 | | |
| 17,912.0 | 91.65 | 182.72 | 11,926.4 | -6,335.4 | -779.8 | 1.58 | 1.35 | 0.83 | -41.4 | 19.0 | | |
| 18,006.0 | 90.51 | 182.10 | 11,924.6 | -6,429.3 | -783.8 | 1.38 | -1.21 | -0.66 | -42.9 | 14.7 | | |
| 18,101.0 | 93.49 | 186.14 | 11,921.3 | -6,523.9 | -790.6 | 5.28 | 3.14 | 4.25 | -46.0 | 7.4 | | |
| 18,196.0 | 89.19 | 180.69 | 11,919.1 | -6,618.7 | -796.2 | 7.31 | -4.53 | -5.74 | -48.0 | 1.5 | | |
| 18,290.0 | 90.42 | 179.55 | 11,919.4 | -6,712.7 | -796.4 | 1.78 | 1.31 | -1.21 | -47.4 | 0.9 | | |
| 18,384.0 | 87.43 | 177.44 | 11,921.2 | -6,806.6 | -793.9 | 3.89 | -3.18 | -2.24 | -45.4 | 3.0 | | |
| 18,479.0 | 88.84 | 178.76 | 11,924.2 | -6,901.5 | -790.8 | 2.03 | 1.48 | 1.39 | -42.1 | 5.8 | | |
| 18,574.0 | 90.33 | 179.38 | 11,924.9 | -6,996.5 | -789.3 | 1.70 | 1.57 | 0.65 | -41.2 | 6.9 | | |
| 18,669.0 | 92.09 | 180.08 | 11,922.9 | -7,091.4 | -788.8 | 1.99 | 1.85 | 0.74 | -42.9 | 7.0 | | |
| 18,746.0 | 89.71 | 178.85 | 11,921.7 | -7,168.4 | -788.1 | 3.48 | -3.09 | -1.60 | -43.9 | 7.4 | | |
| 18,841.0 | 90.81 | 179.64 | 11,921.3 | -7,263.4 | -786.8 | 1.43 | 1.16 | 0.83 | -44.1 | 8.3 | | |
| 18,935.0 | 92.22 | 181.84 | 11,918.8 | -7,357.4 | -788.1 | 2.78 | 1.50 | 2.34 | -46.4 | 6.7 | | |
| 19,030.0 | 90.90 | 181.05 | 11,916.2 | -7,452.3 | -790.4 | 1.62 | -1.39 | -0.83 | -48.7 | 3.9 | | |
| 19,125.0 | 90.02 | 180.78 | 11,915.5 | -7,547.3 | -792.0 | 0.97 | -0.93 | -0.28 | -49.2 | 2.1 | | |
| 19,219.0 | 90.20 | 180.26 | 11,915.3 | -7,641.3 | -792.8 | 0.59 | 0.19 | -0.55 | -49.1 | 0.8 | | |
| 19,314.0 | 91.08 | 180.61 | 11,914.2 | -7,736.3 | -793.5 | 1.00 | 0.93 | 0.37 | -50.0 | -0.3 | | |
| Final MWD Survey (MD=19314.0') | | | | | | | | | | | | |
| 19,383.0 | 91.08 | 180.61 | 11,912.9 | -7,805.3 | -794.3 | 0.00 | 0.00 | 0.00 | -51.1 | -1.3 | | |
| Final Projection to Bit (MD=19383.0') | | | | | | | | | | | | |



Final PVA

| | | | |
|------------------|------------------------------|-------------------------------------|-----------------------|
| Company: | Midland | Local Co-ordinate Reference: | Well #769H |
| Project: | Eddy County, NM (NAD 83 NME) | TVD Reference: | KB = 25' @ 3217.0usft |
| Site: | Midnight Hour 11 Fed Com | MD Reference: | KB = 25' @ 3217.0usft |
| Well: | #769H | North Reference: | Grid |
| Wellbore: | OH | Survey Calculation Method: | Minimum Curvature |
| Design: | OH | Database: | PEDM |

| Design Annotations | | | | |
|-----------------------|-----------------------|-------------------|--------------|--|
| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates | | Comment |
| | | +N/-S (usft) | +E/-W (usft) | |
| 11,576.0 | 11,493.1 | -252.1 | -854.2 | KOP (MD=11576.0') |
| 12,047.0 | 11,878.4 | -496.8 | -847.3 | HL Crossing, MD:12047.0', TVD:11878.4',N/S:-496.8', E/W:-847.3', INC:56.13 |
| 19,314.0 | 11,914.2 | -7,736.3 | -793.5 | Final MWD Survey (MD=19314.0') |
| 19,383.0 | 11,912.9 | -7,805.3 | -794.3 | Final Projection to Bit (MD=19383.0') |

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 12/19/2022

Intent As Drilled

| | | | | | | | | | |
|----------------|--|--|--|--|----------------|--|--|--|-------------|
| API # | | | | | | | | | |
| Operator Name: | | | | | Property Name: | | | | Well Number |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| Latitude | | | | | Longitude | | | | NAD |

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | | | | | | | | |
|----------------|--|--|--|--|----------------|--|--|--|-------------|
| API # | | | | | | | | | |
| Operator Name: | | | | | Property Name: | | | | Well Number |

KZ 06/29/2018

| | | |
|--|--|---|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-015-49648</div> 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
|--|--|---|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">MIDNIGHT HOUR 11 FEDERAL COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.5em;">769H</div> |
|---|--|

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER _____

| | |
|---|-------------------------|
| 8. Name of Operator EOG RESOURCES INC | 9. OGRID 7377 |
|---|-------------------------|

| | |
|--|--|
| 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702 | 11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS) |
|--|--|

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | H | 11 | 26S | 30E | | 2507 | NORTH | 663 | EAST | EDDY |
| BH: | O | 14 | 26S | 30E | | 339 | SOUTH | 1491 | EAST | EDDY |

| | | | | |
|---|--|---|--|--|
| 13. Date Spudded 08/09/2022 | 14. Date T.D. Reached 10/04/2022 | 15. Date Rig Released 10/05/2022 | 16. Date Completed (Ready to Produce) 11/29/2022 | 17. Elevations (DF and RKB, RT, GR, etc.) 3193' |
| 18. Total Measured Depth of Well MD 19,383' TVD 11,912' | | 19. Plug Back Measured Depth MD 19,360' TVD 11,912' | | 20. Was Directional Survey Made? YES |
| 21. Type Electric and Other Logs Run GAMMA RAY/CBL | | | | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,100 - 19,360'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------|---------------|
| 10 3/4" | 40.5# J-55 | 1221' | 12 1/4" | 720 SXS CL C/CIRC | |
| 8 3/4" | 38.5# ECP110 | 11,458' | 9 7/8" | 1889 SXS CL C&H/77' ECHO | |
| 6" | 20# HCP 110 | 19,368' | 7 7/8" | 1310 CL H/SURF CBL | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| 26. Perforation record (interval, size, and number) 12,100 - 19,360' 3 1/8", 1545 HOLES | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,100 - 19,360'</td> <td>FRAC W/ 373,321 BBLs LOAD FLD, W/18,469,030 LBS PROPPANT</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 12,100 - 19,360' | FRAC W/ 373,321 BBLs LOAD FLD, W/18,469,030 LBS PROPPANT |
|---|--|----------------|-------------------------------|------------------|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | |
| 12,100 - 19,360' | FRAC W/ 373,321 BBLs LOAD FLD, W/18,469,030 LBS PROPPANT | | | | |

28. PRODUCTION

| | | |
|--|--|---|
| Date First Production 11/29/2022 | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING | Well Status (<i>Prod. or Shut-in</i>) PRODUCING |
|--|--|---|

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 12/14/2022 | 24 HRS | 92 | | 1841 | 15,982 | 11,802 | 8682 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|--------------------------------------|
| | 3044 | | | | | 49 |

| | |
|---|-----------------------|
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) | 30. Test Witnessed By |
|---|-----------------------|

31. List Attachments
C-102, C-104, DIRECTIONAL SURVEY, H SPACING (POINTS),

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Signature **Kay Maddox** Name **Kay Maddox** Title **Senior Regulatory Specialist** Date **01/09/2023**
 E-mail Address **kay_maddox@eogresources.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|------------------------------|--|-------------------------|------------------|
| T. Anhy <u>RUSTLER 1062'</u> | T. Canyon <u>BRUSHY 5885'</u> | T. Ojo Alamo | T. Penn A" |
| T. Salt <u>T/SALT 1447'</u> | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt <u>B/SALT 3685'</u> | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. <u>1ST BONE SPRING SAND 8627'</u> | T. Entrada | |
| T. Wolfcamp <u>10,947'</u> | T. <u>2ND BONE SPRING SAND 9279'</u> | T. Wingate | |
| T. Penn | T. <u>3RD BONE SPRING SAND 10,554'</u> | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
| | | | | | | | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 174310

ACKNOWLEDGMENTS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 174310 |
| | Action Type: [C-104] Completion Packet (C-104C) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
| <input checked="" type="checkbox"/> | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174310

CONDITIONS

| | |
|---|--|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 174310 |
| | Action Type: [C-104] Completion Packet (C-104C) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| plmartinez | None | 4/14/2026 |