

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30089
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT
4. Well Location Unit Letter <u> C </u> Footage 660' FNL & 1600' FWL Section <u> 22 </u> Township 029N Range 005W RIO ARRIBA COUNTY		8. Well Number 75F
		9. OGRID Number 372171
		10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL MV - BLANCO::MESAVERDE PC - GOBERNADOR:PICTURED CLIFFS
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6749' GR

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: - Allocation
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached the preliminary subtraction allocation for the recent recompletion.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn Nash Deal TITLE Operations/Regulatory Tech DATE 4/7/2026

Type or print name Dawn Nash-Deal E-mail address: dnash@hilcorp.com PHONE: 346.237.2143

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019																
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/> Date: 04/07/2026 API No. 30-039-30089 DHC No. 5548 Lease No. FEE																
Well Name SAN JUAN 29-5 UNIT					Well No. 75F																
Unit Letter C	Section 22	Township 29N	Range 05W	Footage 660' FNL & 1600' FWL	County, State RIO ARRIBA, New Mexico																
Completion Date 3/27/2026		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>																			
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method in agreement with local agencies. The base formations are the Mesaverde and the added formations to be commingled are the Fruitland Coal and Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). After 3 years production will stabilize. A production average will be gathered during the 4 th year and will be utilized to create a fixed percentage based allocation.																					
Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years. FRC 100%, PC 0%, MV 0% (No Change to Allocation from Approved DHC Application)																					
After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.																					
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 35%;">NAME</th> <th style="width: 15%;">DATE</th> <th style="width: 30%;">TITLE</th> <th style="width: 20%;">PHONE</th> </tr> </thead> <tbody> <tr> <td>DAWN NASH-DEAL</td> <td></td> <td></td> <td></td> </tr> <tr> <td>X <i>Dawnnash Deal</i></td> <td></td> <td>Operations/Regulatory Tech</td> <td>346-237-2143</td> </tr> <tr> <td>For Technical Questions: Marcus Hill</td> <td></td> <td>Reservoir Engineer</td> <td>marcus.hill@hilcorp.com</td> </tr> </tbody> </table>						NAME	DATE	TITLE	PHONE	DAWN NASH-DEAL				X <i>Dawnnash Deal</i>		Operations/Regulatory Tech	346-237-2143	For Technical Questions: Marcus Hill		Reservoir Engineer	marcus.hill@hilcorp.com
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San Juan 29-5 Unit 75F Subtraction Allocation

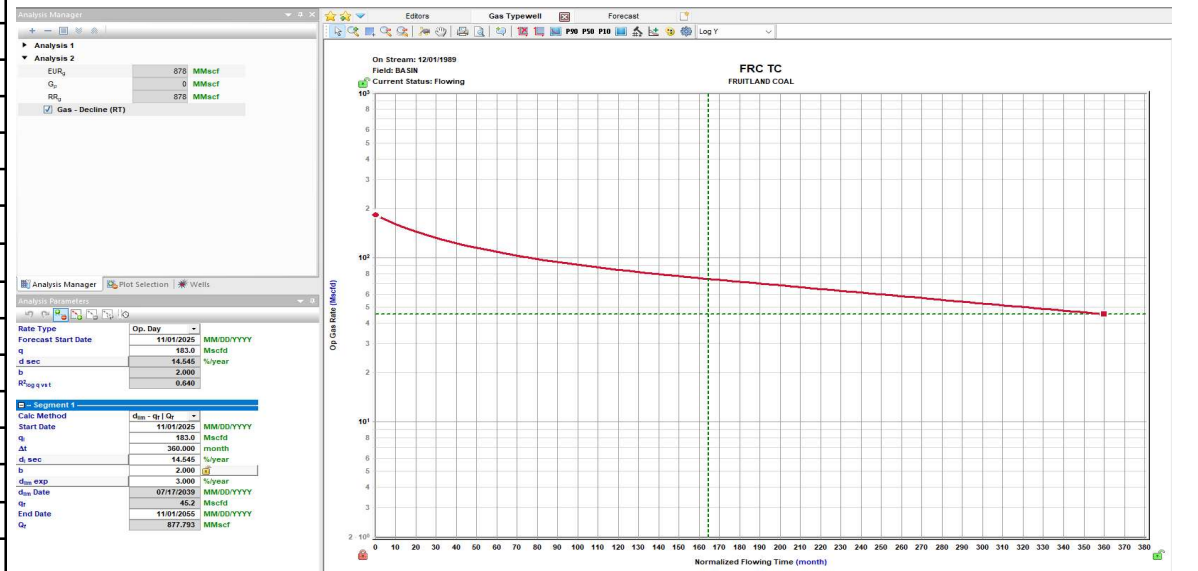
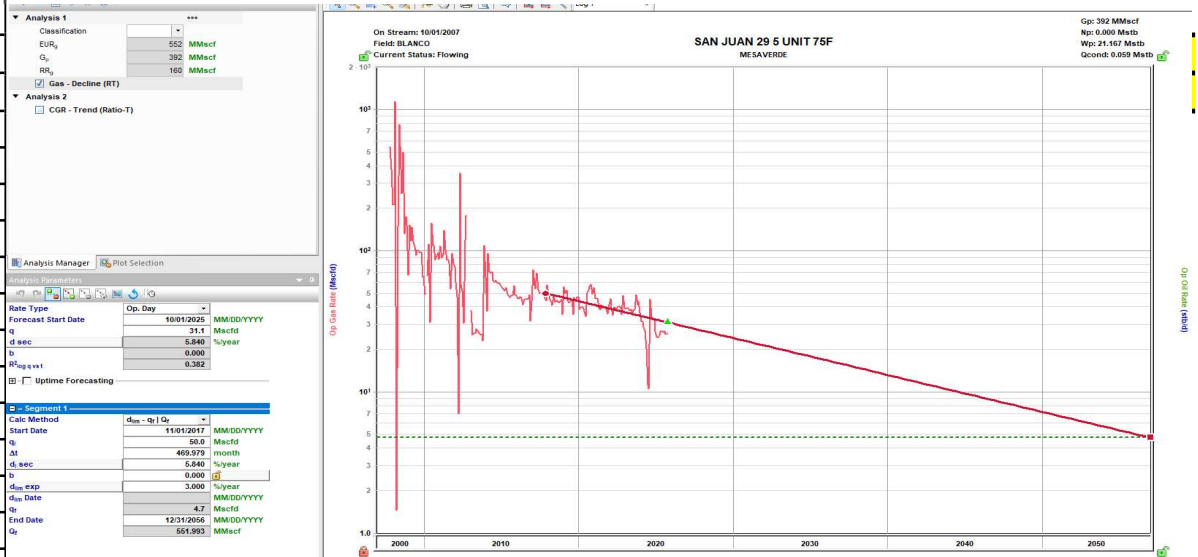
Date	MV Mcfd
Jan-26	30.52
Feb-26	30.37
Mar-26	30.22
Apr-26	30.07
May-26	29.92
Jun-26	29.77
Jul-26	29.62
Aug-26	29.47
Sep-26	29.32
Oct-26	29.17
Nov-26	29.03
Dec-26	28.88
Jan-27	28.74
Feb-27	28.6
Mar-27	28.46
Apr-27	28.31
May-27	28.17
Jun-27	28.03
Jul-27	27.89
Aug-27	27.75
Sep-27	27.61
Oct-27	27.47
Nov-27	27.33
Dec-27	27.2
Jan-28	27.06
Feb-28	26.92
Mar-28	26.79
Apr-28	26.66
May-28	26.52
Jun-28	26.39
Jul-28	26.26
Aug-28	26.13
Sep-28	25.99
Oct-28	25.86
Nov-28	25.73
Dec-28	25.61
Jan-29	25.47
Feb-29	25.35
Mar-29	25.23
Apr-29	25.1
May-29	24.98
Jun-29	24.85
Jul-29	24.73
Aug-29	24.6
Sep-29	24.48
Oct-29	24.35
Nov-29	24.23
Dec-29	24.11
Jan-30	23.99
Feb-30	23.87
Mar-30	23.76

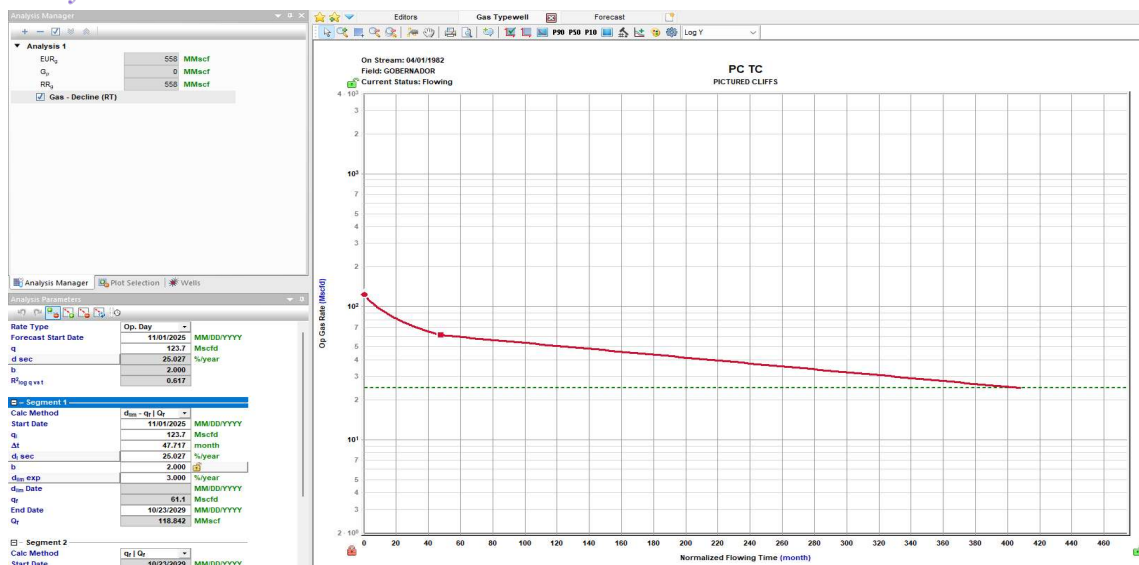
Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the **Mesaverde**. The added formations to be commingled are the **Fruitland Coal and Pictured Cliffs**. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

Formation	Forecasted Reserves (MMcf)	% Gas Allocation
FRC	878	61%
PC	558	39%

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



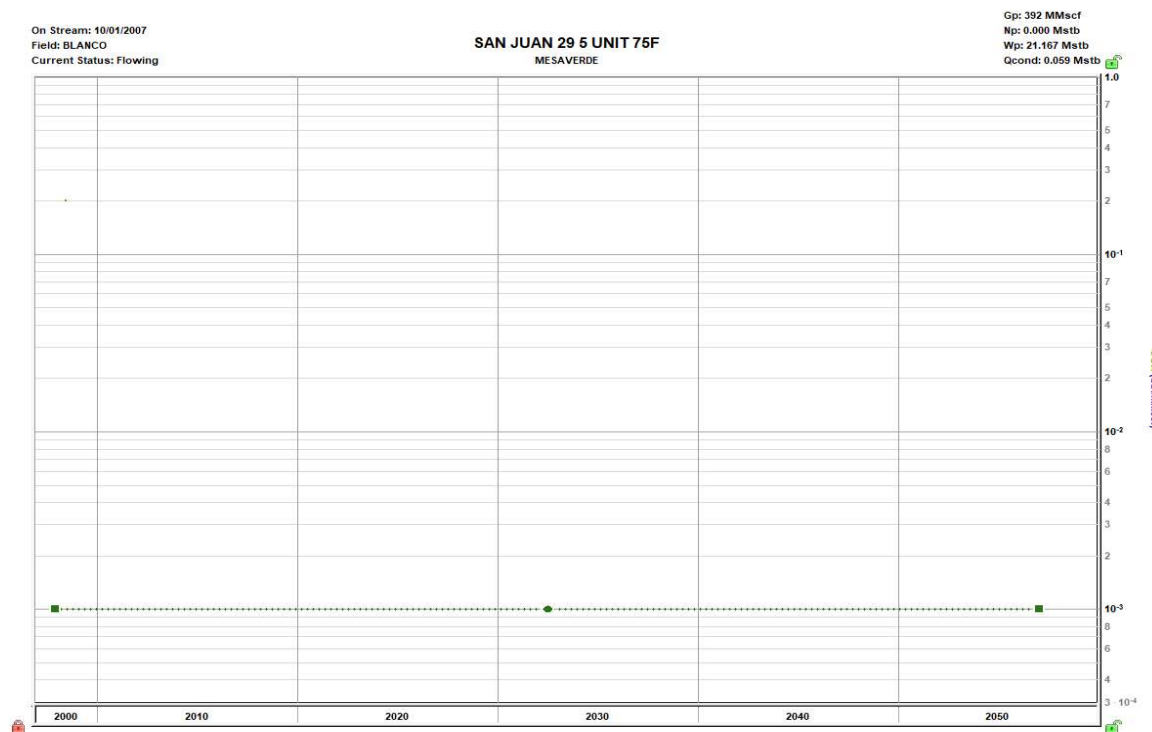


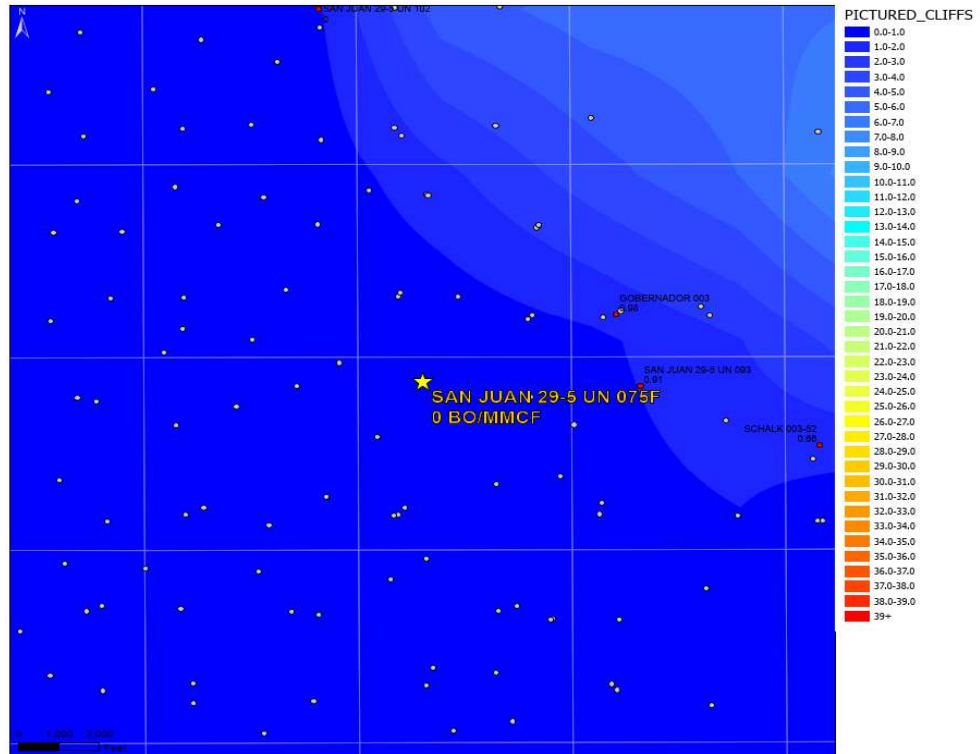
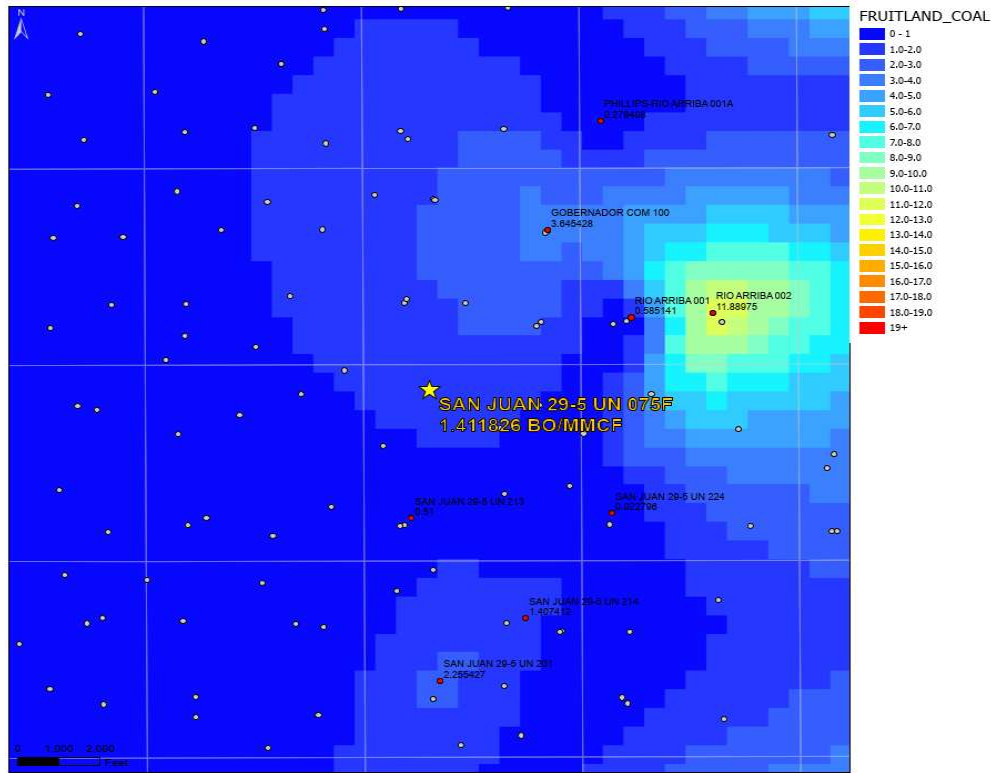
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjusted as needed based on average formation yields and new fixed gas allocation.

Formation	Yield (bbl/MM)	Remaining or Forecasted Reserves (MMcf)	% Oil Allocation
MV	0.00	160	0%
FRC	1.41	878	100%
PC	0.00	558	0%





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CONDITIONS

Action 573168

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 573168
	Action Type: [C-103X] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY The production from the well shall be allocated to each pool as stipulated within the DHC Order.	4/14/2026